

Bureau of Air Quality Construction Permit Application Page 2 of 14

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JUL 0 3 2024 BAQ PERMITTING

SECTION 1 - FACILITY IDENTIFICATION

SC Air Permit Number (8-digits only) (Leave blank if one has never been assigned) Application Date

06/01/23 (revised 07/01/24)

Facility Name/Legal Identity (This should be the official legal name under which the facility is owned/operated and should be consistent with the name registered with the S.C. Secretary of State's office, as applicable.) Silfab Solar

Facility Site Name (Optional) (Please provide any alternative or additional identifier of the facility, such as a specific plant identifier (e.g., Columbia plant) or any applicable "doing business as" (DBA) identity. This name will be listed on the permit and used to identify the facility at the physical address listed below.)

Facility Federal Tax Identification Number (Established by the U.S. Internal Revenue Service to identify a business entity) 30-1127398

	REQUEST TYPE (Check all that apply)						
Exemption Re	equest: 🗆						
Complete Sect	tion 1 and attach docume	ntation to support exemption request.					
Construction	Application:						
□ Minor New	Source Review Project						
🛛 Synthetic M	linor Project						
□ Prevention	of Significant Deterioratio	n Project					
🗆 112(g) Proje	ect	-					
Expedited Rev	view Request: 🛛						
If checked, inc	lude Expedited Form D-22	12 in the construction application package.					
Construction	Permit Modification:	9					
Provide the co	onstruction permit ID (e.g.	CA, CB, etc.) for which modification is requested:					
	· · · · · · · · · · · · · · · · · · ·	· · · · · ·					
Application R	evision: 🗆						
	CONSTRUCTIO	IN PERMIT APPLICATION FORMS BEING REVISED					
	(Amended construction permit	forms must be filled out completely and attached to this modification request.)					
	Date of Original						
Form #	Submittal	Brief Description of Revision					
D2566	06-01-23	Update to separate emissions by phase					
D2573	06-01-23	Update to separate emissions and stack parameters by phase					

FACILITY PHYSICAL ADDRESS				
Physical Address: 7149 Logistics Lane County: York				
City: Fort Mill State: SC Zip Code: 29715				
Facility Coordinates (Facility coordinates should be based at the front door or main entrance of the facility)				
Latitude: 35 4' 13.289" North Longitude: 80 56' 48.25" West				



FACILITY'S PRODUCTS / SERVICES				
Primary Products / Services (List the primary product and/or s	ervice)			
Manufacture residential solar panels				
Primary <u>SIC Code</u> (Standard Industrial Classification Codes) Primary <u>NAICS Code</u> (North American Industry Classification System				
674 334413				
Other Products / Services (List other products and/or services)				
Other SIC Code(s):	Other NAICS Code(s):			

PROJECT DESCRIPTION

Project Description (What, why, how, etc.): Silfab Solar will construct a solar panel manufacturing facility.

AIR PERMIT FACILITY CONTACT

(Person listed will be in our files as the point	of contact for all air per	mitting related questions and will receiv	e all air permitting notifications.)
Title/Position: Plant Facilities Director	Salutation: Mr.	First Name: Matthew	Last Name: Korzelius
Mailing Address: 7149 Logistics Lane			
City: Fort Mill		State: SC	Zip Code: 29715
		Primary Phone No.: (716)-	Alternate Phone No.: (716)-
E-mail Address: m.korzelius@sillabsola	ar.com	949-0241	225-6822

The signed permit will be e-mailed	to the designated Air Permit Contact.		
If additional individuals need copies of the permit, please provide their names and e-mail addresses.			
Name E-mail Address			
Alex Ghusein	a.ghusein@silfabsolar.com		
Treff MacDonald	t.macdonald@silfabsolar.com		

CONFIDENTIAL INFORMATION / DATA

Is <u>confidential information</u> or data being submitted under separate cover? 🔀 No 🗌 Yes*

*If yes, submit **ONLY ONE COMPLETE CONFIDENTIAL APPLICATION**, with original signature, along with the public version of the application.

CO-LOCATION DETERMINATION

Are there other facilities in close proximity that could be considered collocated? oxed X No oxed Y Yes*

If yes, list potential collocated facilities, including air permit numbers if applicable:

*If yes, please submit collocation applicability determination details in an attachment to this application.



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OWNER OI	ROPERATOR			
Title/Position: Plant Facilities Director Salutation: Mr. First Name: Matt Last Name: Korzeli				
Mailing Address: 7149 Logistics Lane				
City: Fort Mill	State: SC	Zip Code: 29715		
E-mail Address: m.korzelius@silfabsolar.com	Primary Phone No.: 839- 400-4338	Cell Phone No.: 719-949- 0241		
OWNER OR OPE	RATOR SIGNATURE			
or violated. I certify that any application form, supporting documentation, report, or compliance certification submitted in this permit application is true, accurate, and complete based on information and belief formed after reasonable inquiry. I understand that any statements and/or descriptions, which are found to be incorrect, may result in the immediate revocation of any permit issued for this application.				
MAN 07/01/2024				
Signature of Owner or Operator Date				
APPLICATION PREPARER (if other	than Professional Engineer	below)		
Title/Position: Sr. Environmental Salutation: Mr.	First Name: Marty	Last Name: Jones		

Mailing Address: 48 Brookfield Drive, Su	uite F		
City: Greenville	State: SC	Zip Code: 29607	
E-mail Address: mjones@smeinc.com	Phone No.: 864-297-9944	Cell No.: 864-630-2956	

PRO	OFESSIONAL ENG	SINEER INFORMATION		
Consulting Firm Name: S&ME, Inc. SC Certificate of Authority License No.: C00473				
Title/Position: Environmental Engineer	Salutation: Mr.	First Name: Richard	Last Name: Bonds	
Mailing Address: 301 Zima Park Road				
City: Spartanburg		State: SC	Zip Code: 29301	
E-mail Address: rbonds@smeinc.com		Phone No.: 864-208-9354	Cell No.: 864-316-2320	
SC License/Registration No · 17288			•	

PROFESSIONAL ENGINEER SIGNATURE

I have placed my signature and seal on the engineering documents submitted, signifying that I have reviewed this construction permit application as it pertains to the requirements of *South Carolina Regulation 61-62, Air Pollution Control Regulations and Standards*.

m. 102/2024 uchard Signature of Professional Engine \$ & ME, 100. No. 000473 UL

6.232.335



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EQUIPMENT / PROCESS INFORMATION					
Equipment ID/ Process ID	Action	Equipment / Process Description	Maximum Design Capacity (Units)	Control Device ID(s)	Emission Point ID(s)
MAL1	Add Remove Modify Existing	Module Assembly Lines 1-3	330 Modules per hour	None	General Area Exhaust
MALGCT	Add Remove Modify Existing	Module Assembly Lab and Gel Content Testing	Varies	None	General Area Exhaust
CellP1	Add Remove Modify Existing	Phase 1 Cell Manufacturing	18,000 cells per hour	SCR1	P1ACID
CellP2	Add Remove Modify Existing	Phase 2 Cell Manufacturing	28,800 cells per hour	SCR2	P2ACID
HF-BST-01	Add Remove Modify Existing	Hydrofluoric Acid Storage Tank 1	30,000 Liters	SCR1	P1ACID
HF-BST-02	Add Remove Modify Existing	Hydrofluoric Acid Storage Tank 2	30,000 Liters	SCR2	P2ACID
HCL-BST-01	Add Remove Modify Existing	Hydrochloric Acid Storage Tank 1	20,000 Liters	SCR1	P1ACID
HCL-BST-02	Add Remove Modify Existing	Hydrochloric Acid Storage Tank 2	20,000 Liters	SCR2	P2ACID
BLR-1	Add Remove Modify Existing	Phase 1 Boiler	8.0 MMBTU/hour	None	BLR1

This form is subject to Retention Schedule 16303.



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BLR-2	Add Remove Modify Existing	Phase 1 Boiler	8.0 MMBTU/hour	None	BLR2
BLR-3	Add Remove Modify Existing	Phase 2 Boiler	8.0 MMBTU/hour	None	BLR3
BLR-4	Add Remove Modify Existing	Phase 2 Boiler	8.0 MMBTU/hour	None	BLR4
EG1	Add Remove Modify Existing	Emergency Generator 1	300 HP	None	EG1
RTO1	Add Remove Modify Existing	Regenerative Thermal Oxidizer	6.0 MM BTU/hr	Localized Scrubber	P1ACID P2ACID

CONTROL DEVICE INFORMATION

Inherent, required and voluntary control devices, as used in the table below, are defined as:

Inherent: Consult EPA Guidance "Criteria for Determining Whether Equipment is Air Pollution Control Equipment or Process Equipment." When a control device is deemd "Inherent", a detailed explanation of the determination must be included as an attachment.

Required: Control device is relied-upon or required by regulation, and controlled emissions are used to show compliance with applicable standards and regulations.

Voluntary: Control device is not relied-upon and uncontrolled emissions are used to show compliance with applicable standards and regulations.



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CONTROL DEVICE INFORMATION								
Control Device ID	Action	Control Device Description	Maximum Design Capacity (Units)	Inherent/ Required/ Voluntary	Pollutants Controlled (Include CAS #)	Capture Efficiency	Destruction/ Removal Efficiency	Emission Point ID(s)
SCR1	Add Remove Modify Existing	Wet Scrubber/Phase 1 Acid Scrubber (AEX)	45000 ACFM	Required	Hydrofluoric Acid (7664-39-3)	100%	96%	P1ACID
SCR1	Add Remove Modify Existing	Wet Scrubber/Phase 1 Acid Scrubber (AEX)	4500 ACFM	Required	Hydrochloric Acid (7647-01-0)	100%	96%	P1ACID
SCR2	Add Remove Modify Existing	Wet Scrubber/Phase 1 and 2 Acid Scrubber (AEX)	70000 ACFM	Required	Hydrofluoric Acid (7664-39-3)	100%	96%	P2ACID
SCR2	Add Remove Modify Existing	Wet Scrubber/Phase 1 and 2 Acid Scrubber (AEX)	7000 ACFM	Required	Hydrochloric Acid (7647-01-0)	100%	96%	P2ACID
RTO1	Add Remove Modify Existing	Regenerative Thermal Oxidizer/Local Scrubber	6.0 MMBTU/hr	Required	Silane/SiO2 7803-62-5	100%	90%	P1ACID/P2 ACID



SECTION 3 – SOURCE IDENTIFICATION AND EMISSIONS CHECKLIST INSTRUCTIONS

Definitions for completing the information in the tables below:

<u>Uncontrolled emissions</u>: Maximum emission rate at full design capacity without consideration of control devices or emission limitations.

<u>Controlled emissions</u>: Maximum emission rate at full design capacity taking into consideration control devices. Controlled emissions only apply if there are associated control equipment and should be based on uncontrolled emissions and capture/control efficiencies. Controlled emissions do not take into consideration emission limitations.

<u>Potential to Emit (PTE)</u>: The maximum capacity of a source to emit a regulated pollutant under its physical and operational design. Any physical or operational limitation on the capacity of the source to emit a regulated pollutant, including air pollution control equipment and restrictions on hours of operation or on the type or amount of material combusted, stored, or processed, shall be treated as part of its design only if the limitation or the effect it would haveon emissions is federally enforceable. Secondary emissions as defined in S.C. Regulation 61-62.1, Section I(81), do not count in determining the potential to emit of a source.

Check Box for information addressed	Required Information			
	Source identification and emissions:			
\boxtimes	Name of each source, process, and control device.			
\boxtimes	 Assign each source an Equipment ID. The IDs must match the IDs listed in Section 2 of this application. 			
\boxtimes	Assign an Emission Point ID for each source.			
\boxtimes	 Assign a Control Device ID for each control device. 			
\boxtimes	List each pollutant the source will emit.			
\boxtimes	 List the Uncontrolled, Controlled, and PTE emissions for each source or equipment in lb/hr and tons/year. 			
\boxtimes	• Emission rates for each pollutant should be totaled and listed in lb/hr and tons/year.			
\boxtimes	• Provide the CAS# for each Hazardous Air Pollutant (HAP) and/or Toxic Air Pollutant (TAP).			
	Information to support emission rates:			
\boxtimes	Sample calculations.			
\boxtimes	 Emission factors. Include the source, revision date, specific table and/or chapters. Include source test data if factors were derived from source testing. 			
\boxtimes	Explanation of assumptions, bottlenecks, etc.			
	 Source test information: A copy of the source test results may be requested. If the test results are not included in the application, the application should cite whether this was a DHEC approved test, and if not, explain where the test was conducted and other identifying information. 			



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Check Box for information addressed	Required Information
\square	Manufacturer's data.
Х	 Vendor guarantees that support control device efficiencies.
\square	New Source Review (NSR) analysis.
	Other (e.g. example particle size analysis)

Existing (Permitted) Facilities								
Check Box	Required Information	Location in Application						
	 Facility-wide emissions prior to construction/modification: Include an explanation if these emissions do not match the facility-wide emissions submitted in the last application. 							
	Facility-wide emissions after construction/modification:Include net change, if applicable.							
	As applicable for the construction/ modification:							
	Name of each source.							
	 Assign each source an Equipment ID. The IDs must match the IDs listed in Section 2 of this application or on your current construction / operating permit. 							
	Assign a Control Device ID for each control device.							
	Assign an Emission Point ID for each source.							
	List each pollutant the source will emit.							
	 List the Uncontrolled, Controlled, and PTE (if applicable) emissions for each source or equipment. 							
	 Emission rates for each pollutant should be totaled and listed in lb/hr and tons/year. 							
	• Provide the CAS# for each HAP and/or TAP.							
	Information to support facility-wide emission rates:							
	Sample calculations.							
	 Emission factors. Include the source, revision date, specific table and/or chapters. Include source test data if factors were derived from source testing. 							
	Explanation of assumptions, bottlenecks, etc.							
	 Source test information: A copy of source the test results may be requested. If the results are not included in the application, the application should cite whether this was a DHEC approved test and if not, explain where the test was conducted and other identifying information. 							
	Manufacturer's data.							



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Existing (Permitted) Facilities							
Check Box	Required Information	Location in Application					
	 Vendor guarantees that support control device efficiencies. 						
	NSR analysis.						
	Other (please explain)						



Section 4 Completeness Checklist for Regulatory Review

State and Federal Air Pollution Control Regulations and Standards

Perform a review of all State and Federal Air Pollution Control Regulations and Standards for applicability and attach a detailed narrative from the regulatory review to the permit application. If the standard or regulation is not applicable, state the reason. Check all regulations and standards that have been reviewed and addressed in the narrative.

Check Box	State and Federal Air Pollution Control Regulations and Standards
\boxtimes	S.C. Regulation 61-62.1 Section II.E Synthetic Minor Construction Permits
	S.C. Regulation 61-62.5 Air Pollution Control Standards
	Standard No. 1 Emissions from Fuel Combustion
	Standard No. 2 Ambient Air Quality
	Standard No. 3 Waste Combustion and Reduction (state only)
	• Standard No. 4 Emissions from Process Industries (Note: If Section VIII of this Standard applies, include the process weight rate (PWR) in ton per hour for each applicable source or process.)
	Standard No. 5 Volatile Organic Compounds
\square	 Standard No. 5.2 Nitrogen Oxides Lowest Achievable Emission Rate
\square	 Standard No. 7 Prevention of Significant Deterioration (PSD)
	Standard No. 7.1 Nonattainment New Source Review (NSR)
\boxtimes	 Standard No. 8 Toxic Air Pollutants (TAPs) (state only)
\boxtimes	S.C. Regulation 61-62.6 Control of Fugitive Particulate Matter
\boxtimes	S.C. Regulation 61-62.60 and 40 CFR Part 60 New Source Performance Standards (NSPS)
\boxtimes	S.C. Regulation 61-62.61 and 40 CFR Part 61 National Emission Standards for Hazardous Air Pollutants (NESHAP)
\boxtimes	S.C. Regulation 61-62.63 and 40 CFR Part 63 National Emission Standards for Hazardous Air Pollutants (NESHAP) for Source Categories
\boxtimes	40 CFR Part 64 Compliance Assurance Monitoring (CAM)
	S.C. Regulation 61-62.68 and 40 CFR Part 68 Chemical Accident Prevention Provisions
	S.C. Regulation 61-62.70 and 40 CFR Part 70 Title V Operating Program
\square	Other S.C. Air Pollution Control Regulations, as applicable.
	Other Federal Air Pollution Control Regulations, as applicable.
	40 CFR 98 Green House Gas (GHG) emissions
	(Note: Quantify GHG emissions, if S.C. Regulation 61-62.5, Standard No. 7 or S.C. Regulation 61-62.5, Standard No. 7.1 is triggered.)



Completeness Checklist:

For applicable federal and state regulations, the narrative should address the specific limitations, monitoring, recordkeeping, and reporting requirements associated with the new or altered source(s). Include the specific regulatory citations. Check all that have been reviewed and addressed in the narrative.

Check Box	Completeness Checklist:									
	Applicability Determination:									
\boxtimes	• Is this regulation applicable, reasonably applicable, potentially applicable, or not applicable?									
\boxtimes	 Is the basis for the applicability determination explained? 									
	Affected Sources:									
\boxtimes	 Is the name and identification of each emission source or process included? 									
	Compliance Demonstration:									
\boxtimes	How will compliance be demonstrated?									
\boxtimes	 Are specific methods or activities to be utilized by the facility to demonstrate compliance with each specific limitation and/or requirement provided? 									
\boxtimes	Are control devices and control device requirements included?									
\boxtimes	 Are monitoring, recordkeeping, and reporting requirements necessary to demonstrate compliance included? 									
	Regulatory Citations:									
\boxtimes	Are the regulatory citations identified?									



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A. APPLICATION IDENTIFICATION						
1. Facility Name: Silfab Solar						
2. SC Air Permit Number (if known; 8-digits only): -	3. Application Date: 06/01/2023 (revised 07/01/24)					
4. Project Description: Solar panel manufacturing facility						
5. Are other facilities collocated for air compliance? 🗌 Yes 🛛 No	6. If Yes, provide permit numbers of collocated facilities:					

B. AIR CONTACT									
Consulting Firm Name (if applicable): S&ME, Inc.									
Title/Position: Sr. Environmental Scientist	Salutation: Mr.	First Name: Marty	Last Name: Jones						
Mailing Address: 48 Brookfield Oaks Drive, Suite F									
City: Greenville		State: SC	Zip Code: 29607						
E-mail Address: mjones@smeinc.com		Phone No.: 864-297-9944	Cell No.: 864-630-2956						

C. EMISSION POINT DISPERSION PARAMETERS									
Source data requirements are based on the appropriate source classification.									
 Each emission point is classified as a point, fl. 	Each emission point is classified as a point, flare, area, area circular, area polygon, volume, open pit, line, or buoyant line source.								
Contact the Bureau of Air Quality for clarifica	Contact the Bureau of Air Quality for clarification of data requirements.								
 Include sources on a scaled site map. Also, a 	picture of area or volume sources would be helpfu	l but is not required.							
 A user generated document or spreadsheet r 	nay be substituted in lieu of this form provided all o	of the required emission point parameters are submitted in							
the same order, units, etc. as presented in th	ese tables.								
Abbreviations / Units of Measure:									
 AGL = Above Ground Level 	 °F = Degrees Fahrenheit 	• K = Kelvin							
 BTU/hr = British Thermal Unit per hour 	• ft = feet	• m = meters							
• ° = Degrees	 ft/s = feet per second 	 UTM = Universal Transverse Mercator 							



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Reminder: For all Emission Points, list the unique Emission Point ID for that source. Use the same emission point ID as shown in the current permit and provided in the last modeling submittal (as applicable). If the emission point ID has been changed from what was previously submitted, please list the current emission point ID with the old emission point ID in parenthesis

				D. POI	INT SOL	JRCE							
Emission Point ID	Description/Name	UTM Coordinates (NAD83)		Release Height	Exit	Exit	Inside	Discharge	Rain	Distance To Nearest	Building		
		Easting (m)	Northing (m)	AGL (ft)	(°F)	(ft/s)	(ft)	tion	(Y/N)	Property Boundary (ft)	Height (ft)	Length (ft)	Width (ft)
P1ACID	Phase 1 Only Operating	504946	3880896	50	78	31.58	5.5	Vertical	No	175	50	850	260
P1ACID and P2ACID	Phase 1 and 2 Operating	504955	3880901	50	78	49.13	5.5	Vertical	No	175	50	850	260
HF-BST-01	30,000 Liter Hydrofluoric Acid Tank	504925	3880882		Vents through Acid Scrubber (P1ACID)								
HF-BST-02	30,000 Liter Hydrofluoric Acid Tank	504928	3880884		Vents through Acid Scrubber (P2ACID)								
HCL-BST- 01	20,000 Liter Hydrochloric Acid Tank	504932	3880885		Vents through Acid Scrubber (P1ACID)								
HCL-BST- 02	20,000 Liter Hydrochloric Acid Tank	504935	3880887		Vents through Acid Scrubber (P2ACID)								

				E. FLAI	RE SOURCE							
Emission Point ID		UTM Coordinates (NAD83)		Release Heat	Exit	Exit	lleations	Distance To Nearest	Building			
	Description/Name	Easting (m)	Northing (m)	AGL (ft)	Rate (BTU/hr)	Velocity (ft/s)	Temp. (°F)	Fraction	Property Boundary (ft)	Height (ft)	Length (ft)	Width (ft)



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	UTM Coc	ordinates					1	
Description/Name	UTM Coordinates (NAD83)		Release Height	Easterly Length	Northerly Length	Angle From	Initial Vertical	Distance To Nearest
Description Nume	Easting (m)	Northing (m)	(ft)	(ft)	(ft)	(°)	(ft)	(ft)
		(m)	Easting Northing (m) (m)	Easting Northing (ft) (m) (m)	Easting Northing (ft) (ft)	Easting Northing (ft) (ft) (ft)	Easting Northing (ft) (ft) (ft) (°)	Easting (m) Northing (m) Add (ft) (ft) (ft) Northing (ft) (m) (m) (ft) (ft) (ft) (ft) (ft)

G. AREA CIRCULAR SOURCE										
Emission Point ID	Description/Name	UTM Coordinates (NAD83)		Release Height	Radius of Area	Number of	Initial Vertical	Distance To Nearest Property Boundary		
		Easting (m)	Northing (m)	AGL (ft)	(ft)	Vertices	(ft)	(ft)		

			Н.	AREA POLYGON	SOURCE			
Emission	Description/Name	UTM Coordinates (NAD83)		Release Height	Initial Vertical	Number of	Area	Distance To Nearest
Point ID		Easting-1 (m)	Northing-1 (m)	AGL (ft)	(ft)	Vertices	(ft²)	Property Boundary (ft)

	I. VOLUME SOURCE								
Emission Point ID	Description/Name	UTM Cod (NA Easting (m)	ordinates D83) Northing (m)	Release Height AGL (ft)	Physical Horizontal Dimension (ft)	lnitial Horizontal Dimension σ _y (ft)	Physical Vertical Dimension (ft)	Initial Vertical Dimension σ_z (ft)	Distance To Nearest Property Boundary (ft)

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	J. OPEN PIT SOURCE								
Emission Point ID	Description/Name	UTM Coordinates (NAD83)		Release Height	Easterly Length	Northerly Length	Pit Volume	Angle From North	
		Easting (m)	Northing (m)	AGL (ft)	(π)	(ft)	(ft ³)	(°)	

				K. LINE SOU	JRCE				
Emission	Description/Name	UTM Coordinates (NAD83)				Release Height	Line Length	Line Width	Initial Vertical
Point ID		Start Easting (m)	Start Northing (m)	End Easting (m)	End Northing (m)	AGL (ft)	(ft)	(ft)	Dimension σ _z (ft)

L. BUOYANT LINE SOURCE (must complete Line Source and Buoyant Line Source tables)								
Emission Point ID	Description/Name	Average Building Length (ft)	Average Building Height (ft)	Average Building Width (ft)	Average Line Source Width (ft)	Average Building Separation (ft)	Average Buoyancy Parameter (m ⁴ /s³)	

M. EMISSION RATES									
Emission	Pollutant Name	CAS #	Emission Rate	Same as	Controlled or	Averaging			
Point ID	Fondtant Name		(lb/hr)	Permitted? ⁽¹⁾	Uncontrolled	Period			
P1ACID	HF Acid – from Phase 1 only	7664-39-3	0.053	🛛 Yes 🗌 No	Controlled	1-hr			
P1ACID	HCl Acid – from Phase 1 only	7647-01-0	0.994	Yes 🗌 No	Controlled	1-hr			
P1ACID and	HE Acid – Phase 1 and 2 operating	7664-39-3	0.086		Controlled	1-br			
P2ACID	The Acid A Habe Fund 2 operating	700-4-30-3	0.080		controlleu	1-111			



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M. EMISSION RATES									
Emission	Pollutant Name	CAC //	Emission Rate	Same as	Controlled or	Averaging			
Point ID	Poliutant Name	CAS #	(lb/hr)	Permitted? ⁽¹⁾	Uncontrolled	Period			
P1ACID and P2ACID	HCl Acid – Phase 1 and 2 operating	7647-01-0	1.739	Yes 🗌 No	Controlled	1-hr			
P1ACID	PM-10		0.023	Yes 🗌 No	Controlled	1-hr			
P1ACID	PM-2.5		0.023	Yes No	Controlled	1-hr			
P1ACID and P2ACID	PM-10		0.023	Yes 🗌 No	Controlled	1-hr			
P1ACID and P2ACID	PM-2.5		0.023	🛛 Yes 🗌 No	Controlled	1-hr			
				Yes No					

(1) Any difference between the rates used for permitting and the air compliance demonstration must be explained in the application report.