



Westinghouse Electric Company
Nuclear Fuel
Columbia Fuel Fabrication Facility
5801 Bluff Road
Hopkins, South Carolina 29061
USA

SCDES, BLWM
Greg Cassidy
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Your ref:
Our ref: LTR-RAC-25-31

July 2, 2025

Subject: Groundwater Well Installations

CVOC Pilot Study PMWs, W-127, and W-23A

Mr. Cassidy:

Westinghouse Electric Company Columbia Fuel Fabrication Facility (CFFF) located in Hopkins, SC is requesting authorization to install fourteen groundwater wells. Twelve wells are designated as chlorinated volatile organic compounds (CVOC) performance monitoring wells (PMWs) to support the Pilot Study Work Plan¹. The other two wells are new installations / relocations to support LEU+ construction activities.²

The locations of the PMWs are the same as those proposed in the Pilot Study Work Plan (Figure 10) in January 2025. PMWs will be named PMW-1A, PMW-1B, PMW-2A, etc.

Prior to abandonment of W-85 and W-86 and in order to support LEU+ construction activities, CFFF requests permission to install lower zone monitoring well W-127. W-127 will be paired with existing upper zone monitoring well W-84 to ensure there are no data gaps in the eastern edge of the building monitoring system well network.

Well W-23R also needs to be relocated in order to support LEU+ construction activities. CFFF requests permission to relocate well W-23R to the south/southeast and rename it well W-23A, as illustrated in the attached Figure 4.

In accordance with the aforementioned work needed to support the Pilot Study as well as LEU+ construction activities, please find attached for your review the following documents prepared by AECOM for CFFF:

- Monitoring Well Application, 14 wells (12 Pilot Study, 2 LEU+ construction installation / relocation)
- Typical Monitoring Well Schematics
- CVOC Pilot Test Layout (Figure 10, January 2025)
- Site Map (Figure 4, January 2025) with proposed locations for new wells W-23A and W-127 identified

In summation, CFFF and AECOM request well permits for 12 performance monitoring wells (PMW- 1A, PMW-1B, PMW-2A, etc. and 2 additional wells (W-127, W-23A). Please note that the performance wells will have groundwater samples collected from them this month, while wells W-23A and W-127 will not be sampled until the next routine groundwater sampling campaign in October 2025.

Please contact me if there are any questions regarding this submission.

¹The Pilot Study Work Plan was submitted to SCDES on January 30, 2025 (LTR-RAC-25-10) and was later approved by SCDES on February 20, 2025.

² CFFF LTR-RAC-24-50 requested abandonment of W-85 and W-86 (submitted on October 10, 2024); SCDES approved the abandonment on October 14, 2024

Respectfully,



Diana P. Joyner
Lead Environmental Engineer
Westinghouse Electric Company, CFFF
803.497.7062 (m)

cc : N. Parr, CFFF Environmental Protection Manager
 J. Ferguson, CFFF EH&S Manager
 J. Grant, AECOM PM & Remediation Services Manager
 C. Fitzgerald, PE, AECOM Engineering Manager
 I. Ros, PE, AECOM Remediation Engineer
 ENOVIA Records



Monitoring Well Application

1. Proposed Location of Monitoring Well(s): Street Address: City (including Zip): County: Please attach Scaled Map or Plat		5. Intended Purpose of Well(s): Pre-Purchase Investigation Program Area: Project or Site ID #: NOTE: If this request is for an existing DHEC project, please enter the Program area and ID number below.
2. Well Owner's Information: Name (Last then First): Company: Complete Address: Telephone Number:		6. Proposed number of monitoring wells:
3. Property Owner's Information: Check if same as Well Owner Name (Last then First): Company: Address: Telephone Number:		7. Proposed parameters to be analyzed (check all that apply), please specify analytical method beside check box: VOCs BTEX MtBE Naphthalene PAHs Metals Nitrates Base, Neutral & Acid Ex. Pesticides/Herbicides Phenols Radionuclides PCBs Other (<u>specify below</u>)
4. Proposed Drilling Date: 7/7/25		8. Proposed construction details (complete and attach proposed monitoring well schematics):

Typical Surficial Aquifer Upper Zone Monitoring Well Schematic - Above Grade

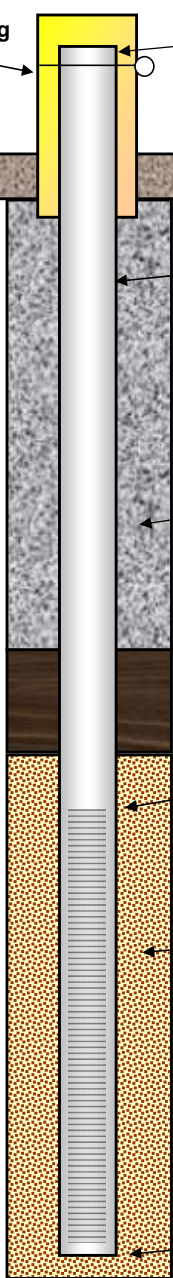
Project Name: <u>Westinghouse CFFF</u>	Drilling Co: _____	Well Number: _____
Location: <u>Hopkins, SC</u>	Driller: _____	Job Number: _____
Client: _____	Drilling Method: _____	Date Completed: _____
Geologist: _____	Static Water Level: _____	Survey Datum: _____

4-inch square locking protective casing

Grass, Asphalt/Concrete

Concrete Surface Pad
(2 ft x 2 ft x 6 in)

COMMENTS



Top Of Casing Elevation _____ ft _____ ft Stickup

Land Surface Elevation _____ ft

Well Casing From _____ ft to _____ ft

Casing Type: PVC

Inside Diameter: 2 inch

Diameter of Borehole (nominal) _____ 8 in

Bentonite/Cement Grout From _____ ft to _____ ft

Bentonite Pellet Seal
Type: _____ From _____ ft to _____ ft

Top of Screen Depth _____ ft

Screen Type: PVC

Screen Slot Size: 0.010-in ID _____ in

Screen Length: _____ 10 ft

Filter Sand for Screen
Sand Type: _____ From _____ ft to _____ ft

Bottom of Well Depth _____ ft

Bottom of Boring (estimated) Depth _____ ft

Total Depth of Well, b. Top of Casing Depth _____ ft

*Note:
Drawing Not to Scale
All Depths are Referenced to Ground Surface*

Typical Surficial Aquifer Lower Zone Monitoring Well Schematic - Above Grade

Project Name: <u>Westinghouse CFFF</u>	Drilling Co: _____	Well Number: _____
Location: <u>Hopkins, SC</u>	Driller: _____	Job Number: _____
Client: _____	Drilling Method: _____	Date Completed: _____
Geologist: _____	Static Water Level: _____	Survey Datum: _____

4-inch square locking protective casing

Grass, Asphalt/Concrete

Concrete Surface Pad
(2 ft x 2 ft x 6 in)

COMMENTS

Top Of Casing Elevation _____ ft _____ ft Stickup

Land Surface Elevation _____ ft

Well Casing From _____ ft to _____ ft

Casing Type: PVC

Inside Diameter: 2 inch

Diameter of Borehole (nominal) _____ 8 in

Bentonite/Cement Grout From _____ ft to _____ ft

Bentonite Pellet Seal Type: _____ From _____ ft to _____ ft

Top of Screen Depth _____ ft

Screen Type: PVC

Screen Slot Size: 0.010-in ID _____ in

Screen Length: _____ 5 ft

Filter Sand for Screen Sand Type: _____ From _____ ft to _____ ft

Bottom of Well Depth _____ ft

Bottom of Boring (estimated) Depth _____ ft

Total Depth of Well, b. Top of Casing Depth _____ ft

Note:
Drawing Not to Scale
All Depths are Referenced to Ground Surface

Typical Surficial Aquifer Upper Zone Monitoring Well Schematic - Below Grade

Project Name: <u>Westinghouse CFFF</u>	Drilling Co: _____	Well Number: _____
Location: <u>Hopkins, SC</u>	Driller: _____	Job Number: _____
Client: _____	Drilling Method: _____	Date Completed: _____
Geologist: _____	Static Water Level: _____	Survey Datum: _____

8-inch diameter steel vault

Grass, Asphalt/Concrete

Concrete Surface Pad
(2 ft x 2 ft x 6 in)

COMMENTS

Top Of Casing Elevation _____ ft _____ ft Stickup

Land Surface Elevation _____ ft

Well Casing From _____ ft to _____ ft

Casing Type: PVC

Inside Diameter: 2 inch

Diameter of Borehole (nominal) _____ 8 in

Bentonite/Cement Grout From _____ ft to _____ ft

Bentonite Pellet Seal Type: _____ From _____ ft to _____ ft

Top of Screen Depth _____ ft

Screen Type: PVC

Screen Slot Size: 0.010-in ID _____ in

Screen Length: _____ 10 ft

Filter Sand for Screen Sand Type: _____ From _____ ft to _____ ft

Bottom of Well Depth _____ ft

Bottom of Boring (estimated) Depth _____ ft

Total Depth of Well, b. Top of Casing Depth _____ ft

Note:
Drawing Not to Scale
All Depths are Referenced to Ground Surface

Typical Surficial Aquifer Lower Zone Monitoring Well Schematic - Below Grade

Project Name: <u>Westinghouse CFFF</u>	Drilling Co: _____	Well Number: _____
Location: <u>Hopkins, SC</u>	Driller: _____	Job Number: _____
Client: _____	Drilling Method: _____	Date Completed: _____
Geologist: _____	Static Water Level: _____	Survey Datum: _____

8-inch diameter steel vault

Grass, Asphalt/Concrete

Concrete Surface Pad
(2 ft x 2 ft x 6 in)

COMMENTS

Top Of Casing Elevation _____ ft _____ ft Stickup

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Screen Slot Size: 0.010-in ID _____ in

Screen Length: _____ 5 ft

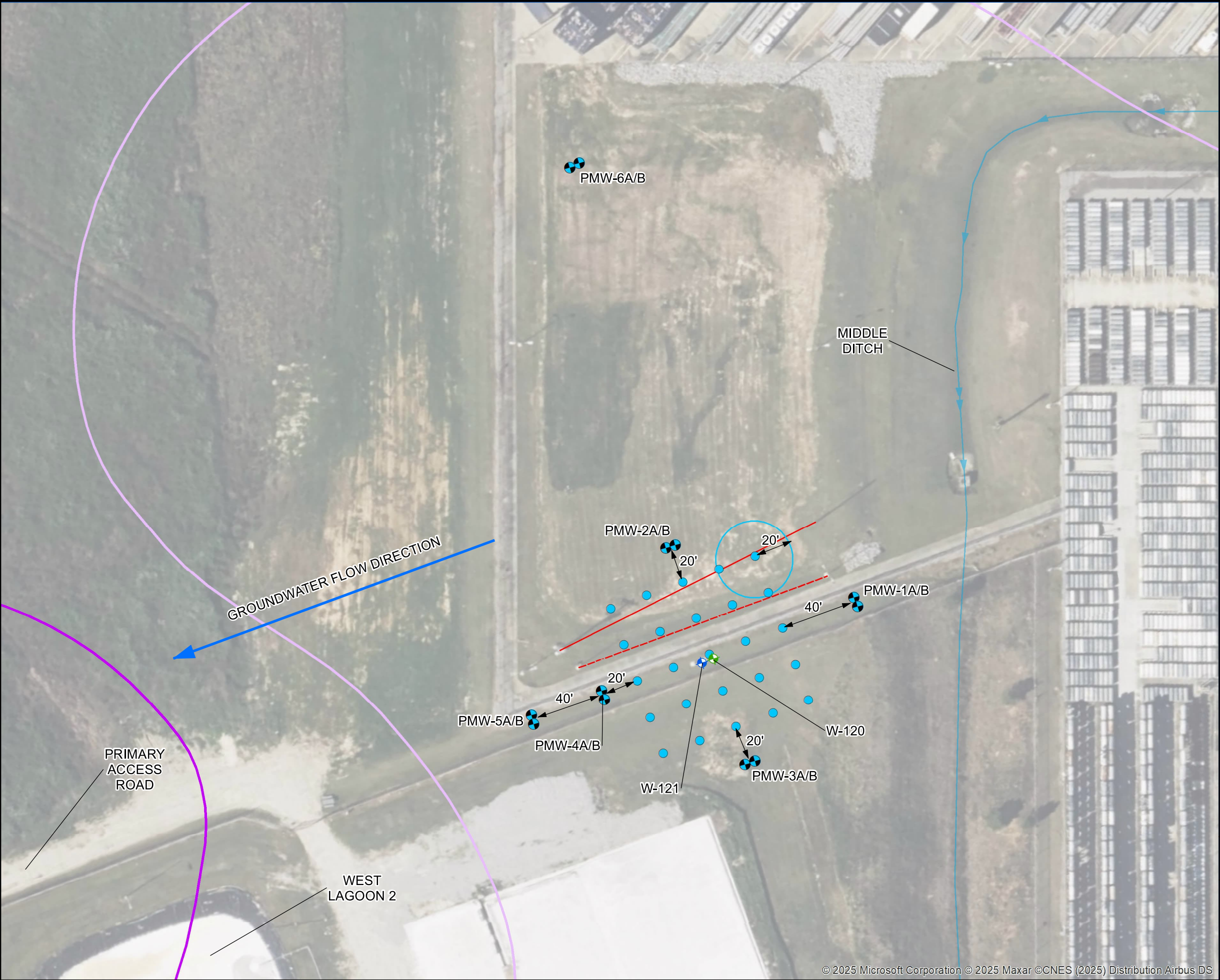
Filter Sand for Screen
Sand Type: _____ From _____ ft to _____ ft

Bottom of Well Depth _____ ft

Bottom of Boring (estimated) Depth _____ ft

Total Depth of Well, b. Top of Casing Depth _____ ft

*Note:
Drawing Not to Scale
All Depths are Referenced to Ground Surface*



Legend

- Surficial Aquifer - Upper Zone Monitoring Well
- Surficial Aquifer - Lower Zone Monitoring Well
- Performance Monitoring Well
- ERD+ZVI Injection Point
- Target Radius of Influence
- PCE MCL Isocontour Line (5 µg/L)
- TCE MCL Isocontour Line (5 µg/L)
- Ditch
- Culvert
- Underground Electric Utility
- Overhead Electric Utility

0 25 50 Feet

1:600

Map Projection: NAD 1983, South Carolina State Plane, FIPS 3900, Feet

Datum: North American 1983

AECOM

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**CVOC
Pilot Test Layout**

WESTINGHOUSE COLUMBIA FUEL FABRICATION FACILITY
HOPKINS, SOUTH CAROLINA

PROJECT NO. 60691645	PREPARED BY: IJR	DATE: January 2025	FIGURE 10
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