

November 20, 2015

Ms. Elizabeth Basil
Director, Engineering Services Division
Bureau of Air Quality
SC DHEC
2600 Bull Street
Columbia, South Carolina 29201

SUBJECT: Vulcan Construction Materials, LLC - Lexington Quarry

Synthetic Minor Construction Permit Application

Dear Ms. Basil:

Vulcan Construction Materials, LLC proposes to install equipment for a 1700 ton per hour aggregate mining facility on approximately 360 acres of property located about three miles to the northwest of Leesville, South Carolina.

Emissions calculations for the facility indicate that potential emissions of PM_{10} are greater than 100 tpy. Vulcan requests a facility-wide federally enforceable emissions limitation of less than 100 tpy for PM_{10} emissions to be classified as a Conditional Major facility.

Applicable construction permit application forms are provided in Appendix A, a site location map and process flow diagram are presented in Appendix B, and emissions calculations are presented in Appendix C.

Proposed Equipment:

Vulcan plans to install the following equipment for an aggregate mining facility in Lexington County, SC. The equipment listed below is for the fully operational facility and is expected to be in place in three to five years. At the initial startup of the quarry, a smaller portable crushing plant will be utilized that will operate at significantly lower hourly rate than the full scale plant.

Unit ID	New Equipment ID	New Equipment Description	New Capacity (tph)
01 Stone Crushing	CRS001	PRIMARY CRUSHER #1	1100
	CRS002	SECONDARY CRUSHER #2	1100
	CRS003	TERTIARY CRUSHER #3	850
	CRS004	TERTIARY CRUSHER #4	850

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Unit ID	New	New Equipment	New Capacity		
	Equipment ID	Description	(tph)		
02 Stone Conveying	CNV001	CONVEYOR #1	1700		
	CNV002	CONVEYOR #2	1700		
	CNV003	CONVEYOR #3	1700		
	CNV004	CONVEYOR #4	550		
	CNV005	CONVEYOR #5	550		
	CNV006	CONVEYOR #6	600		
	CNV007	CONVEYOR #7	3000		
	CNV008	CONVEYOR #8	800		
	CNV009	CONVEYOR #9	800		
	CNV010	CONVEYOR #10	800		
	CNV011	CONVEYOR #11	800		
	CNV012	CONVEYOR #12	1600		
	CNV013	CONVEYOR #13	1600		
	CNV014	CONVEYOR #14	800		
	CNV015	CONVEYOR #15	800		
	CNV016	CONVEYOR #16	500		
	CNV017	CONVEYOR #17	500		
	CNV018	CONVEYOR #18	500		
	CNV019	CONVEYOR #19	500		
	CNV020	CONVEYOR #20	500		
	CNV021	CONVEYOR #21	500		
	CNV022	CONVEYOR #22	500		
	CNV023	CONVEYOR #23	500		
	CNV024	CONVEYOR #24	500		
	CNV025	CONVEYOR #25	500		
	CNV026	CONVEYOR #26	500		
	CNV027	CONVEYOR #27	1500		
	CNV028	CONVEYOR #28	700		
	CNV029	CONVEYOR #29	1500		
	SBN001	BIN #1	1100		
	SBN002	BIN #2	800		
	SBN003	BIN #3	800		
03 Stone Screening	FDR001	GRIZZLY FEEDER & TRK UNLOADING	1700		
	SCR001	SCREEN #1	1700		
	SCR002	SCREEN #2	1500		
	SCR003	SCREEN #3	1500		
	SCR004	SCREEN #4	1500		
	SCR005	SCREEN #5	1500		
	33.333				

Unit ID	New Equipment ID	New Equipment Description	New Capacity (tph)
04 Stone Washing	SCR006	SCREEN #6	1500
	CNV030	CONVEYOR #30	1500
	CNV031	CONVEYOR #31	400
	TRB001	WASH BIN #1	1500
	TRB002	WASH BIN #2	1500
	TRB003	WASH BIN #3	1500
	TRB004	WASH BIN #4	1500
	TRB005	WASH BIN #5	1500
	TRB006	WASH BIN #6	1500

The facility intends to utilize a 220 horsepower dewatering pump that will operate using ultra low sulfur diesel fuel. The pump is a Godwin HL2000 Dri-Prime pump with a John Deere 6068HVC94 engine (or equivalent). This engine is designed to comply with non-road emissions regulations and is an Interim Tier 4/Stage IIIB engine.

Unit ID	New Equipment ID	New Equipment Description	New Capacity
05 Pit Dewatering	Pump1	De-watering pump #1	220 HP

An additional diesel pump will be utilized to withdraw water from the creek. The pump's engine is a 30 horsepower John Deere 4024TF281 (IT4 Flex) (or equivalent). This pump is exempt from construction permitting requirements per Section B.2.iv of the SC Bureau of Air Quality Exemption List dated October 2015.

Emissions Calculations:

Emissions were calculated at the operating rates (tons per hour) provided for each piece of equipment based on the potential to emit (8,760 hours per year). Emission factors from AP-42 Table 11.19.2-2 were used to estimate emissions for the equipment to be installed; the operating rate was multiplied by the emission factor to obtain the hourly emission rate. A copy of the AP-42 table is included in Appendix C. Emissions calculations for quarry equipment are included in Tables C-1 and C-2. Wet suppression and carry over moisture is used as control for emission sources as indicated in Table C-1. Equipment that is part of the Wash Process has no uncontrolled or controlled emissions because soaking the material with water is an integral part of the process.

Diesel pump emissions (presented in Table C-3) were calculated using manufacturer's emission information for NOx and PM and AP-42 factors for Stationary Diesel Fuel Engines (Table 3.3-1) for all other criteria pollutants. The potential hours of operation for the dewatering pump were P:\Vulcan Construction Materials.963\02.Air Modeling\08.Lexington Air Permit\Vulcan Lexington - Construction Permit Application

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calculated based on an average rainfall of 50 inches per year at the facility location. Emissions of HAPs from burning diesel fuel in the dewatering pump will be insignificant; emission rates calculated using AP-42 factors from Table 3.3-2 were well below the daily de minimus levels for Air Toxics.

Total proposed emissions for the facility after construction are as follows:

FACILITY-WIDE CRITERIA POLLUTANT EMISSIONS							
Pollutant	Potential Uncontrolled	Potential Controlled	Potential Uncontrolled	Potential Controlled			
	(tpy)	(tpy)	(lb/hr)	(lb/hr)			
PM ₁₀	477.65	40.20	109.07	9.19			
PM _{2.5}	68.69	5.11	15.70	1.18			
SO ₂	0.52	0.52	0.45	0.45			
NO _x	0.83	0.83	0.72	0.72			
СО	1.69	1.69	1.47	1.47			
VOC	0.18	0.18	0.16	0.16			
Lead (Pb)	0	0	0	0			
CO ₂	104.98	104.98	91.27	91.27			
CH ₄	1.94E-04	1.94E-04	1.69E-04	1.69E-04			
N ₂ O	7.20E-11	7.20E-11	6.26E-11	6.26E-11			
CO ₂ e	104.99	104.99	91.28	91.28			

Modeling:

Air dispersion modeling of criteria pollutant emissions has been performed for the Lexington Quarry. The modeling protocol and results are included in Appendix D. The results of the air quality analysis demonstrate that emissions of criteria pollutants will achieve the air quality standards stated in Standard No. 2.

Regulatory Discussion:

• Regulations 61-62.5, Standard No. 1 - Emissions from Fuel Burning Operations

The facility is subject to this regulation as the dewatering pump engine will utilize diesel fuel.

• Regulation 61-62.5 Standard No. 2 Ambient Air Quality Standards

The modeling demonstration included in Appendix D shows that the facility will be in compliance with Standard No. 2 for criteria pollutants emitted. Table 4 includes the equipment location and emission information for new equipment and Table 6 provides a summary of modeled impacts.

• Regulation 61-62.5, Standard No. 3 - Waste Combustion and Reduction (State Only)

This regulation applies to sources that burn anything other than virgin fuels for any purpose. The facility plans to utilize only diesel fuel in the dewatering pump.

Regulation 61-62.5, Standard 3.1 - Medical Waste Incineration (State Only)

This facility will not incinerate medical waste.

Regulation 61-62.5 Standard No. 4 Emissions from Process Industries

This facility will be subject to specific sections of this regulation. The quarry will have non-enclosed operations and crushing operations.

As presented in the emissions calculations, the facility will be in compliance with the particulate matter limits set forth by this standard.

Regulation 61-62.5, Standard No. 5 – Volatile Organic Compounds

This facility will not have any sources of volatile organic compound emissions.

Regulation 61-62.5, Standard No. 5.2 - Control Of Oxides Of Nitrogen (NOx)

The facility plans to utilize a 220 horsepower dewatering pump that will operate using ultra low sulfur diesel fuel. The pump is a Godwin HL2000 Dri-Prime pump with a John Deere 6068HVC94 engine (or equivalent). This engine is

Vulcan Construction Materials, LLC - Lexington Quarry Construction Permit Application November 20, 2015 Page 6

designed to comply with non-road emissions regulations and is an Interim Tier 4/Stage IIIB engine.

• Regulation 61-62.5 Standard No. 7 Prevention of Significant Deterioration

This regulation defines two (2) categories of major stationary sources for PSD applicability. These categories are potential emissions of 100 tpy of PSD pollutants for 28 specific industry types and potential emissions of 250 tpy of PSD pollutants for all other industry types. This facility is not specified as one of the 28 specific industry types and is in the other industry type category. PSD applicability is pollutant specific and is based on the potential to emit considering federally enforceable air pollution controls and/or federally enforceable operating conditions (i.e. emission limits, production limits etc.) This facility will emit PM₁₀ which is a PSD pollutant. This facility's uncontrolled PM₁₀ emissions will be greater than 250 tpy. This facility will use wet suppression to control PM₁₀ emissions to less than 250 tpy. The facility requests that the control devices be federally enforceable with issuance of this permit. Because the federally enforceable potential to emit of PM₁₀ emissions is less than 250 tpy, this regulation does not apply.

The facility will be located in Lexington County, which has a Minor Source Baseline Date set for PM₁₀ of March 20, 2000, and for NO₂ and SO₂ of May 23, 1996. Where the minor source baseline date has been set for a pollutant, any increases in emissions from a new or modified emission source must comply with the Standard 7 increment(s) for that pollutant and the facility must submit an analysis that demonstrates emissions increases caused by the facility will not cause an increase in pollutant concentration above the Standard 7 increment(s). No minor baseline date has been set for PM_{2.5} and Vulcan is not a major source of PM_{2.5}; therefore, this application will not trigger setting a baseline date for PM_{2.5}. The incremental impact of the equipment was evaluated by including all new sources at the new operating rates. Table 7 evaluates the incremental emissions from new sources. The modeling demonstration included in Appendix D shows that the facility will be in compliance with Standard No. 7.

• Regulation 61-62.5 Standard No. 7.1 Nonattainment New Source Review

The facility is not located in a non-attainment area, so this standard does not apply.

Regulation 61-62.5, Standard 8 - Toxic Air Pollutants (TAPs) (State Only)

Fuel burning sources that burn only virgin fuel are not subject to Standard No. 8; the proposed dewatering pump will use only virgin fuel.

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• Regulations 61-62.6 - Control of Fugitive Particulate Matter

The facility will not be located in a non-attainment area. This facility will be subject to specific sections of this regulation.

• Regulation 61-62.63 - National Emission Standards for Hazardous Air Pollutants: 112(g) (June 28, 1998)

This regulation is an interim standard that applies to any owner or operator who constructs or reconstructs a major source of hazardous air pollutants (HAP) where the EPA has not promulgated a MACT standard. The proposed dewatering pump is subject to the MACT Standard for RICE (Subpart IIII), therefore this regulation does not apply.

• Regulation 61-62.68 (40CFR68) - Chemical Accident Prevention Provisions: 112(r)

This facility does not store or use chemicals subject to this regulation above the threshold quantities required to trigger applicability.

• Regulation 61-62.70 - TITLE V Operating Permit Program

Any source that has the potential to emit greater than 100 tpy of criteria pollutants, single HAP emissions greater than 10 tpy or total HAP emissions greater than 25 tpy is required to have a Title V permit. This facility has the potential to emit more than 100 tpy of PM₁₀, a criteria pollutant. Vulcan requests facility-wide federally enforceable emissions limitation of less than 100 tpy for PM₁₀ emissions to be classified as a Conditional Major facility and remove itself from applicability to this regulation. Emissions of HAPs from burning diesel fuel in the dewatering pump will be insignificant.

• 40CFR60 - Standards of Performance for New Stationary Sources (NSPS)

New Source Performance Standards (NSPS) require new, modified, or reconstructed sources to control emissions to the level achievable by the best-demonstrated technology as specified in the applicable provisions. Moreover, any source subject to a NSPS is also subject to the general provisions of Subpart A, except as otherwise specified.

NSPS Subpart A provides general provisions referenced by other NSPS Subparts. The proposed equipment at Vulcan is subject to NSPS Subpart IIII and OOO which reference Subpart A. Subpart A provides requirements for notifications, performance testing,

recordkeeping, monitoring, and control requirements for referencing subparts as applicable.

40 CFR Part 60 Subpart OOO- Standards of Performance for Non-Metallic Mineral Processing Plants

Sources which commenced construction, reconstruction, or modification after August 31, 1983 are subject to all applicable requirements of Federal New Source Performance Standards (NSPS) 40 CFR 60, Subpart OOO. As all equipment in the production lines is being installed new, equipment at the site will be subject to NSPS Subpart OOO with the exception of the wash process equipment; wash equipment is not an affected facility under NSPS.

40 CFR Part 60 Subpart IIII – Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

NSPS Subpart IIII- Stationary Compression Ignition Internal Combustion Engines applies to stationary compression ignition (CI) internal combustion engines (ICE) that commence construction after July 11, 2005 or are modified or reconstructed after July 11, 2005. Vulcan is proposing to utilize a 220 horsepower dewatering pump that will operate using ultra low sulfur diesel fuel. The pump is a Godwin HL2000 Dri-Prime pump with a John Deere 6068HVC94 engine (or equivalent). This engine is designed to comply with non-road emissions regulations and is an Interim Tier 4/Stage IIIB engine. Therefore, Vulcan will comply with the applicable requirements of this subpart based on the model year and specifications of the engine.

40CFR61 - National Emission Standards for Hazardous Air Pollutants (NESHAP)

The facility does not have any processes or chemicals subject to this part.

• 40CFR63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (MACT)

40 CFR Part 63 Subpart ZZZZ – Reciprocating Internal Combustion Engines

Subpart ZZZZ regulates HAP emitted from stationary reciprocating internal combustion engines (RICE) located at major and area sources of HAP emissions. Vulcan plans to operate the compression ignition dewatering pump located at an area source of HAP. The proposed compression ignition (CI) ICE will be a new

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source with respect to this subpart and will comply with 40 CFR 63 Subpart ZZZZ by complying with 40 CFR 60 Subpart IIII.

• 40CFR64 - Compliance Assurance Monitoring (CAM): (April 20, 1998)

CAM applies to facilities required to obtain a Title V permit and this facility is not required to obtain a Title V operating permit. This facility requests a facility-wide federally enforceable emissions limitation of less than 100 tpy for PM₁₀ emissions to be classified as a Conditional Major facility and remove itself from Title V applicability.

Summary:

Vulcan Materials will be in compliance with applicable State and Federal air pollution control regulations and is requesting a Construction Permit for installation of the quarry as documented. The Lexington Quarry wishes to accept federally enforceable administrative limits to operate as a Conditional Major Source.

Please contact John Aultman at (864) 299-4785 if you have any further questions or concerns with regards to this matter.

Sincerely,
SYNTERRA

Andrea Kehn, PE Project Engineer

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Cc: John Aultman, Vulcan Construction Materials

File

Attachments: Appendix A: Application Forms

Appendix B: Figures

Appendix C: Emissions Calculations

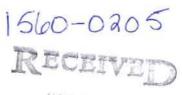
Appendix D: Modeling Protocol and results

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APPENDIX A APPLICATION FORMS



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BUREAU OF AIR QUALITY

	FACILITY IDE	ENTIFICATION		
SC Air Permit Number (8-digits only)		Application Date		
(Leave blank if one has never been assigned)		Topicalion But		
1560-0205		November 20, 2015		
Facility Name		Facility Federal Tax I		
(This should be the name used to identify the facil	ity at the physical address listed	(Established by the U.S. In	ternal Revenue	Service to identify a business entity)
below)				
Vulcan Construction Materials, LLC (Le	xington Quarry)	63-1211833		
	FACILITY DHV	SICAL ADDRESS		
Physical Address: 2000 feet east 1	US Hwy 1; S-32-31	SICAL ADDRESS		County: Lexington
City: Leesville	03 IIWy 1, 3-32-31	State: SC		Zip Code:
Facility Coordinates (Facility coordinates sho	ould he based at the front door o			zip code.
Tuointy Coolainates (Luciniy coolainates one	The second of th	man, em ance of me facin		(North American Datum of 1927)
Latitude: 33.94	Longitude: -81.46			Or
			⊠ NAD83	(North American Datum of 1983)
		DETERMINATION		
Are there other facilities in close proxim			Yes*	
List potential co-located facilities, include				
*If yes, please submit co-location applicability det	ermination details in an attachm	ent to this application.		
	COMMUNITY	YOUTREACH		
What are the potential air issues and con			iption of pot	tential air issues and community
concerns about the entire facility and				
community has been informed of the pro				
The facility has completed a modeling				
compliance with applicable regulations.				
overview and answer questions related		of the quarry includ	ing the met	hods for dust control. Another
community meeting will be held in the n	ear future.			
	EACH ITV'S PROI	OUCTS / SERVICES		
Primary Products / Services (List the primary		JUC 13 / SERVICES		
Crushed & Broken Granite Mining and C				
Primary SIC Code (Standard Industrial Class		Primary NAICS Code	North Americ	can Industry Classification System)
1423	y.c.a	212313		
Other Products / Services (List any other pro-	oducts and/or services)			
n/a				
Other SIC Code(s): n/a		Other NAICS Code(s): n/a	
(Parson at the fac	AIR PERMIT FAC	CILITY CONTACT	nd nermit annli	ication)
Title/Position: Manager of Env. Services		First Name: John		Last Name: Aultman
Mailing Address: 201 Brown Road				
City: Piedmont		State: SC		Zip Code: 29673
E-mail Address: aultmanj@vmcmail.com	n	Phone No.: 864-299-		Cell No.: 678-614-0247
	the signed permit will be			
If additional individuals need				
Name			E-mail A	Address
Andrea Kehn akehn@synterracorp.com				



Bureau of Air Quality Construction Permit Application Facility Information Page 2 of 2

CO	NFIDENTIAL IN	FORMATION / DATA	
Does this application contain confidential infor	mation or data?	No Yes*	
*If yes, include a sanitized version of the application for p	ublic review and ONLY	ONE COPY OF CONFIDENTIAL INI	FORMATION SHOULD BE SUBMITTED
		MS INCLUDED	
	tentify all forms included	d in the application package)	A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-
Form Name		Yes No	ded (Y/N)
Expedited Review Request (DHEC Form 2212	.)	∑ Yes	
Equipment/Processes (DHEC Form 2567) Emissions (DHEC Form 2569)		Yes	
Regulatory Review (DHEC Form 2570)		⊠ Yes	
Emissions Point Information (DHEC Form 25'	72)	Yes No (If No, Explain	
Emissions Fount information (DREC Form 23	(3)	M res No (II No, Explain	
	OWNER OF	OPERATOR	
Title/Position: Manager of Env. Services-SC	Salutation: Mr.	First Name: John	Last Name: Aultman
Mailing Address: 201 Brown Road			
City: Piedmont		State: SC	Zip Code: 29673
E-mail Address: aultmanj@vmcmail.com		Phone No.: 864-299-4785	Cell No.: 678-614-0247
0	WNER OR OPER	ATOR SIGNATURE	
I certify, to the best of my knowledge and be			
certify that any application form, report, or			
complete based on information and belief for			
which are found to be incorrect, may result in	the immediate revoc	cation of any permit issued for the	nis application.
LARM		(1	1/20/2015
Signature of Owner or Operator		1	Date
PERSON AND	OR FIRM THAT	PREPARED THIS APPLICA	TION
		eer who has reviewed and signed this ap	200 600
Consulting Firm Name:			
Title/Position:	Salutation:	First Name:	Last Name:
Mailing Address:			
City:		State:	Zip Code:
E-mail Address:		Phone No.:	Cell No.:
SC Professional Engineer License/Registration	No. (if applicable)	:	
nno.	DECCIONAL ENG	DEED BEODIA TION	
		INEER INFORMATION	
Consulting Firm Name: SynTerra Corporation	Salutation: Ms.	First Name: Andrea	Last Nama, Vahr
Title/Position: Project Engineer Mailing Address: 148 River Street, Suite 220	Satutation, IVIS.	First Name: Andrea	Last Name: Kehn
		State: SC	Zin Codo: 20601
City: Greenville E-mail Address: akehn@synterracorp.com		Phone No.: 864-527-4636	Zip Code: 29601 Cell No.: N/A
SC License/Registration No.: 26552		1 Holle No.: 804-327-4030	Celt No N/A
	OFESSIONAL EN	GINEER SIGNATURE	
I have placed my signature and seal on the eng			re reviewed this construction permit
application as it pertains to the requirements o			
Audiea Etchn	11/20	15	nn,
Signature of Professional Engineer	Date	The section of	V 34



Bureau of Air Quality Construction Permit Application Equipment/Processes Page 1 of 7

APPLICATION IDENTIFICATION					
(Please ensure that the information list in this table is the same on all of the forms and required information submitted in this construction permit application package.)					
Facility Name (This should be the name used to identify the facility)	SC Air Permit Number (8-digits only) (Leave blank if one has never been assigned)	Application Date			
Vulcan Construction Materials, LLC (Lexington Quarry)	-	November 20, 2015			

PROJECT DESCRIPTION

Brief Project Description (What, why, how, etc.): Vulcan plans to install equipment for a 1,700 ton per hour aggregate mining facility. The equipment presented in this application is for the fully operational facility that will be in place in three to five years. At the initial startup of the quarry, a smaller portable crushing plant will be utilized that will operate at a significantly lower rate than the full scale plant.

	ATTACHMENTS	
□ Process Flow Diagram	Location in Application: Appendix B - Figures	
□ Detailed Project Description	Location in Application: Application Cover Letter	

	EQUIPMENT / PROCESS INFORMATION							
Equipment ID Process ID	Action	Equipment / Process Description	Maximum Design Capacity (Units)	Control Device ID(s)	Pollutants Controlled (Include CAS#)	Capture System Efficiency and Description	Emission Point LD(s)	
FDR001		GRIZZLY FEEDER & TRK UNLOADING: 62"x12'x28' Grizzly feeder assembly	1700 TPH (tons per hour)	WS (Wet Suppression)	PM10/PM2.5	From AP-42 Table 11.19.2-2 capture efficiency is 100%, control efficiency is 91.6 %	FDR001	
CRS001	Add Remove Modify Other	PRIMARY CRUSHER #1: C160 Jaw Crusher @ 10"CSS	1100 TPH	ws	PM10/PM2.5	From AP-42 Table 11.19.2-2 capture efficiency is 100%, control efficiency is 77.8 %	CRS001	
CRS002	Add Remove Modify Other	SECONDARY CRUSHER #2: XL900 Standard Cone Crusher	1100 TPH	WS	PM10/PM2.5	From AP-42 Table 11.19.2-2 capture efficiency is 100%, control efficiency is 77.8 %	CRS002	
CRS003	Add Remove Modify Other	TERTIARY CRUSHER #3	850 TPH	ws	PM10/PM2.5	From AP-42 Table 11.19.2-2 capture efficiency is 100%, control efficiency is 77.8 %	CRS003	
CRS004	Add Remove Modify Other	TERTIARY CRUSHER #4	850 TPH	ws	PM10/PM2.5	From AP-42 Table 11.19.2-2 capture efficiency is 100%, control efficiency is 77.8 %	CRS004	



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SCR001	Add Remove Modify	SCREEN #1: 8'X20' TD Scalping Screen	1700 TPH	WCO (Carry over Moisture)	PM10/PM2.5	From AP-42 Table 11.19.2-2 capture efficiency is 100%, control efficiency is 91.2 %	SCR001
SCR002	☐ Add ☐ Remove ☐ Modify ☐ Other	Screen #2: 8'X20' TD Scalping Screen	1500 TPH	wco	PM10/PM2.5	From AP-42 Table 11.19.2-2 capture efficiency is 100%, control efficiency is 91.2 %	SCR002
SCR003	Add Remove Modify Other	Screen #3: 8'X20' TD Scalping Screen	1500 TPH	wco	PM10/PM2.5	From AP-42 Table 11.19.2-2 capture efficiency is 100%, control efficiency is 91.2 %	SCR003
SCR004	Add Remove Modify Other	Screen #4: 8'X20' TD Sizing Screen	1500 TPH	wco	PM10/PM2.5	From AP-42 Table 11.19.2-2 capture efficiency is 100%, control efficiency is 91.2 %	SCR004
SCR005	Add Remove Modify Other	Screen #5:8'X20' TD Sizing Screen	1500 TPH	wco	PM10/PM2.5	From AP-42 Table 11.19.2-2 capture efficiency is 100%, control efficiency is 91.2 %	SCR005
CNV001	Add Remove Modify Other	Conveyor #1: 54" Short Primary Belt	1700 TPH	ws	PM10/PM2.5	From AP-42 Table 11.19.2-2 capture efficiency is 100%, control efficiency is 95.3 %	CNV001
CNV002	Add Remove Modify Other	Conveyor #2: 54" Main Primary Belt	1700 TPH	wco	PM10/PM2.5	From AP-42 Table 11.19.2-2 capture efficiency is 100%, control efficiency is 95.3 %	CNV002
CNV003	Add Remove Modify Other	Conveyor #3: 36" Primary Tunnel Belt	1700 TPH	ws	PM10/PM2.5	From AP-42 Table 11.19.2-2 capture efficiency is 100%, control efficiency is 95.3 %	CNV003
CNV004	Add Remove Modify Other	Conveyor #4: 36" Crusher Run Transfer Belt	550 TPH	ws	PM10/PM2.5	From AP-42 Table 11.19.2-2 capture efficiency is 100%, control efficiency is 95.3 %	CNV004
CNV005	Add Remove Modify Other	Conveyor #5: 36" Crusher Run Stacker	550 TPH	wco	PM10/PM2.5	From AP-42 Table 11.19.2-2 capture efficiency is 100%, control efficiency is 95.3 %	CNV005
CNV006	Add Remove Modify Other	Conveyor #6: 48" Rip Rap Belt	600 TPH	ws	PM10/PM2.5	From AP-42 Table 11.19.2-2 capture efficiency is 100%, control efficiency is 95.3 %	CNV006



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CNV007		Conveyor #7: 48" Tower 2 Feed Belt	3000 TPH	ws	PM10/PM2.5	From AP-42 Table 11.19.2-2 capture efficiency is 100%, control efficiency is 95.3 %	CNV007
CNV008		Conveyor #8: 42" Crusher Feed Bin Belt	800 TPH	ws	PM10/PM2.5	From AP-42 Table 11.19.2-2 capture efficiency is 100%, control efficiency is 95.3 %	CNV008
CNV009		Conveyor #9: 42" Crusher Feed Bin Belt	800 TPH	ws	PM10/PM2.5	From AP-42 Table 11.19.2-2 capture efficiency is 100%, control efficiency is 95.3 %	CNV009
CNV010	Add Remove Modify Other	Conveyor #10:42" Crusher Feeder Belt	800 TPH	wco	PM10/PM2.5	From AP-42 Table 11.19.2-2 capture efficiency is 100%, control efficiency is 95.3 %	CNV010
CNV011	Add Remove Modify Other	Conveyor #11: 42" Crusher Feeder Belt	800 TPH	wco	PM10/PM2.5	From AP-42 Table 11.19.2-2 capture efficiency is 100%, control efficiency is 95.3 %	CNV011
CNV012	Add Remove Modify Other	Conveyor #12: Crusher Discharge Belt	1600 TPH	ws	PM10/PM2.5	From AP-42 Table 11.19.2-2 capture efficiency is 100%, control efficiency is 95.3 %	CNV012
CNV013	Add Remove Modify Other	Conveyor #13: Crusher Return Belt	1600 TPH	ws	PM10/PM2.5	From AP-42 Table 11.19.2-2 capture efficiency is 100%, control efficiency is 95.3 %	CNV013
CNV014	Add Remove Modify Other	Conveyor #14: 42" Tower 3 Feed Belt	800 TPH	ws	PM10/PM2.5	From AP-42 Table 11.19.2-2 capture efficiency is 100%, control efficiency is 95.3 %	CNV014
CNV015	☐ Add ☐ Remove ☐ Modify ☐ Other	Conveyor #15:42" Tower 3 Feed Belt	800 TPH	ws	PM10/PM2.5	From AP-42 Table 11.19.2-2 capture efficiency is 100%, control efficiency is 95.3 %	CNV015
CNV016	Add Remove Modify Other	Conveyor #16: 36" 3/4" Recrush Belt	500 TPH	ws	PM10/PM2.5	From AP-42 Table 11.19.2-2 capture efficiency is 100%, control efficiency is 95.3 %	CNV016
CNV017		Conveyor #17: 36" Screenings Transfer Belt	500 TPH	ws	PM10/PM2.5	From AP-42 Table 11.19.2-2 capture efficiency is 100%, control efficiency is 95.3 %	CNV017



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CNV018	Add Remove Modify Other	Conveyor #18: 36" Screenings Stacker Belt	500 TPH	wco	PM10/PM2.5	From AP-42 Table 11.19.2-2 capture efficiency is 100%, control efficiency is 95.3 %	CNV018
CNV019	Add Remove Modify Other	Conveyor #19: 36" 5's Transfer Belt	500 TPH	WS	PM10/PM2.5	From AP-42 Table 11.19.2-2 capture efficiency is 100%, control efficiency is 95.3 %	CNV019
CNV020	Add Remove Modify Other	Conveyor #20: 36" 5's Stacker Belt	500 TPH	wco	PM10/PM2.5	From AP-42 Table 11.19.2-2 capture efficiency is 100%, control efficiency is 95.3 %	CNV020
CNV021	☐ Add ☐ Remove ☐ Modify ☐ Other	Conveyor #21: 36" 6's Transfer Belt	500 TPH	ws	PM10/PM2.5	From AP-42 Table 11.19.2-2 capture efficiency is 100%, control efficiency is 95.3 %	CNV021
CNV022	☐ Add ☐ Remove ☐ Modify ☐ Other	Conveyor #22: 36" 6's Stacker Belt	500 TPH	wco	PM10/PM2.5	From AP-42 Table 11.19.2-2 capture efficiency is 100%, control efficiency is 95.3 %	CNV022
CNV023	Add Remove Modify Other	Conveyor #23: 36" 7's Transfer Belt	500 TPH	WS	PM10/PM2.5	From AP-42 Table 11.19.2-2 capture efficiency is 100%, control efficiency is 95.3 %	CNV023
CNV024	Add Remove Modify Other	Conveyor #24: 36" 7's Stacker Belt	500 TPH	wco	PM10/PM2.5	From AP-42 Table 11.19.2-2 capture efficiency is 100%, control efficiency is 95.3 %	CNV024
CNV025	Add Remove Modify Other	Conveyor #25: 36" 89's Transfer Belt	500 TPH	ws	PM10/PM2.5	From AP-42 Table 11.19.2-2 capture efficiency is 100%, control efficiency is 95.3 %	CNV025
CNV026	Add Remove Modify Other	Conveyor #26: 36" 89's Stacker Belt	500 TPH	wco	PM10/PM2.5	From AP-42 Table 11.19.2-2 capture efficiency is 100%, control efficiency is 95.3 %	CNV026
CNV027	Add Remove Modify Other	Conveyor #27: 42" Blending Tunnel Belt	1500 TPH	wco	PM10/PM2.5	From AP-42 Table 11.19.2-2 capture efficiency is 100%, control efficiency is 95.3 %	CNV027
CNV028	Add Remove Modify Other	Conveyor #28: 36" Dry Blend Stacker Belt	700 TPH	ws	PM10/PM2.5	From AP-42 Table 11.19.2-2 capture efficiency is 100%, control efficiency is 95.3 %	CNV028



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CNV029	☐ Add ☐ Remove ☐ Modify ☐ Other	Conveyor #29: 42" Tower 4 Feed Belt	1500 TPH	ws	PM10/PM2.5	From AP-42 Table 11.19.2-2 capture efficiency is 100%, control efficiency is 95.3 %	CNV029
SBN001	Add Remove Modify Other	Bin #1: 120 Ton Crusher Feed Bin	1100 TPH	ws	PM10/PM2.5	From AP-42 Table 11.19.2-2 capture efficiency is 100%, control efficiency is 95.3 %	SBN001
SBN002	Add Remove Modify Other	Bin #2: 121 Ton Crusher Feed Bin	800 TPH	wco	PM10/PM2.5	From AP-42 Table 11.19.2-2 capture efficiency is 100%, control efficiency is 95.3 %	SBN002
SBN003	Add Remove Modify Other	Bin #3: 122 Ton Crusher Feed Bin	800 TPH	wco	PM10/PM2.5	From AP-42 Table 11.19.2-2 capture efficiency is 100%, control efficiency is 95.3 %	SBN003
SCR006	Add Remove Modify Other	Screen #6: 8'x20' TD Wash Screen	1500 TPH	WP (Wet Process)	PM10/PM2.5	Capture and control efficiency assumed to be 100% for the wet process	SCR006
CNV030	Add Remove Modify Other	Conveyor #30: 42" Shuttle Belt	1500 TPH	WP	PM10/PM2.5	Capture and control efficiency assumed to be 100% for the wet process	CNV030
CNV031	Add Remove Modify Other	Conveyor #31: 30" Manufactured Stand Stacker Belt	400 TPH	WP	PM10/PM2.5	Capture and control efficiency assumed to be 100% for the wet process	CNV031
TRB001	Add Remove Modify Other	Wash Bin #1: 400 Ton Washed Stone Storage Bin	1500 TPH	WP	PM10/PM2.5	Capture and control efficiency assumed to be 100% for the wet process	TRB001
TRB002	Add Remove Modify Other	Wash Bin #2: 400 Ton Washed Stone Storage Bin	1500 TPH	WP	PM10/PM2.5	Capture and control efficiency assumed to be 100% for the wet process	TRB002
TRB003	Add Remove Modify Other	Wash Bin #3: 400 Ton Washed Stone Storage Bin	1500 TPH	WP	PM10/PM2.5	Capture and control efficiency assumed to be 100% for the wet process	TRB003
TRB004	Add Remove Modify Other	Wash Bin #4: 400 Ton Washed Stone Storage Bin	1500 TPH	WP	PM10/PM2.5	Capture and control efficiency assumed to be 100% for the wet process	TRB004



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TRB005	Add Remove Modify Other	Wash Bin #5: 400 Ton Washed Stone Storage Bin	1500 TPH	WP	PM10/PM2.5	Capture and control efficiency assumed to be 100% for the wet process	TRB005
TRB006	Add Remove Modify Other	Wash Bin #6: 400 Ton Washed Stone Storage Bin	1500 TPH	WP	PM10/PM2.5	Capture and control efficiency assumed to be 100% for the wet process	TRB006
PUMPI	Add Remove Modify Other	Dewatering Pump #1 (Diesel Engine)	220 hp	None	PM10/PM2.5/ CO VOC/HAP/NOx/ SOx	None	PUMPI



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		CONT	ROL DEVICE IN	IFORMATION	
Control Device ID	Action	Control Device Description	Maximum Design Capacity (Units)	Inherent/Required/Voluntary (Explain)	Destruction/Removal Efficiency Determination
WS/WCO		Wet Suppression/Carry Over Moisture	1700 TPH	Required (to maintain emissions below major source thresholds)	Based on AP-42 Table 11.19.2-2
WP	☐ Add ☐ Remove ☐ Modify ☐ Other	Wet Process	1700 TPH	Required (to maintain emissions below major source thresholds)	Estimated to be 100% based on similar processes
	Add Remove Modify Other				

	RAW MATERIAL AND PRODUCT INFORMATION									
Equipment ID Process ID Control Device ID	Raw Material(s)	Product(s)	Fuels Combusted							
01 Stone Crushing	Raw Rock	Crushed Rock	none							
02 Stone Conveying	Crushed Rock	Crushed Rock	None							
03 Stone Screening	Crushed Rock	Cleaned Rock	None							
04 Pit Dewatering	Diesel fuel	n/a	Diesel fuel							

	MONITORING AND REPORTING INFORMATION									
Equipment ID Process ID Control Device ID Pollutant(s)/Parameter(s) Monitored Monitoring Frequency Monitoring Frequency Reporting Frequency Monitoring/Reporting Basis Averaging Period(s)										
WS Wet Suppression	Water flow	Weekly	n/a	Confirm flow	n/a					
WP Wet Process	Water flow	Requisite for Operation	n/a	n/a	n/a					
_										





Bureau of Air Quality Construction Permit Application Emissions Page 1 of 5

APPLICATION IDENTIFICATION									
(Please ensure that the information list in this table is the same on all of the	forms and required information submitted in thi	is construction permit application packa	ge.)						
Facility Name	SC Air Pern	nit Number (8-digits only)	Application Date						
(This should be the name used to identify the facility)	(Leave blank if	one has never been assigned)							
Vulcan Construction Materials, LLC (Lexington Quarry)			November 20, 2015						
AT	FACHMENTS								
(Check all the appropriate	checkboxes if included as an attachment)								
Sample Calculations, Emission Factors Used, etc.	□ Detailed Explanation of Asset	sumptions, Bottlenecks, etc.							
Supporting Information: Manufacturer's Data, etc.	Source Test Information								
Details on Limits Being Taken for Limited Emissions	☐ NSR Analysis								

SUMMARY OF PROJECT				EMISSIONS		,
	Calculated at maxim					
		ission Rates Prio			nission Rates Aft	
Pollutants	Construction	n / Modification	(tons/year)	Construction	on / Modification	(tons/year)
	Uncontrolled	Controlled	Limited	Uncontrolled	Controlled	Limited
Particulate Matter (PM)	N/A	N/A		0.000	0.000	
Particulate Matter <10 Microns (PM ₁₀)	N/A	N/A		477.65	40.20	100
Particulate Matter <2.5 Microns (PM _{2.5})	N/A	N/A		68.69	5.11	
Sulfur Dioxide (SO ₂)	N/A	N/A		0.52	0.52	
Nitrogen Oxides (NO _x)	N/A	N/A		0.83	0.83	
Carbon Monoxide (CO)	N/A	N/A		1.69	1.69	
Volatile Organic Compounds (VOC)	N/A	N/A		0.18	0.18	
Lead (Pb)	N/A	N/A		0.000	0.000	
Highest HAP Prior to Construction (CAS #:)	N/A	N/A		N/A	N/A	
Highest HAP After Construction (CAS #: 50000)	N/A	N/A		7.60E-04	0.000	
Total HAP Emissions*	N/A	N/A		2.39E-03	0.000	

Include emissions from exempt equipment and emission increases from process changes that were exempt from construction permits.

^{(*}All HAP emitted from the various equipment or processes must be listed in the appropriate "Potential Emission Rates at Maximum Design Capacity" Table)



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		PC	TENTIAL EMISSION RATES AT MAXI	MUM DESI	GN CAPACI				
Equipment ID	Emission	Pollutants	Calculation Methods / Limits Taken /		trolled	Cont	rolled	Lin	nited
/ Process ID	Point ID	(Include CAS #)	Other Comments	lbs/hr	tons/yr	lbs/hr	tons/yr	lbs/hr	tons/yr
FDR001	FDR001	PM10	AP-42 Table 11.19.2-2 Emission Factors	0.027	0.119	0.002	0.010	22.8	100
CRS001	CRS001	PM10	AP-42 Table 11.19.2-2 Emission Factors	2.640	11.563	0.594	2.602	22.8	100
CRS002	CRS002	PM10	AP-42 Table 11.19.2-2 Emission Factors	2.640	11.563	0.594	2.602	22.8	100
CRS003	CRS003	PM10	AP-42 Table 11.19.2-2 Emission Factors	2.040	8.935	0.459	2.010	22.8	100
CRS004	CRS004	PM10	AP-42 Table 11.19.2-2 Emission Factors	2.040	8.935	0.459	2.010	22.8	100
SCR001	SCR001	PM10	AP-42 Table 11.19.2-2 Emission Factors	14.790	64.780	1.258	5.510	22.8	100
SCR002	SCR002	PM10	AP-42 Table 11.19.2-2 Emission Factors	13.050	57.159	1.110	4.862	22.8	100
SCR003	SCR003	PM10	AP-42 Table 11.19.2-2 Emission Factors	13.050	57.159	1.110	4.862	22.8	100
SCR004	SCR004	PM10	AP-42 Table 11.19.2-2 Emission Factors	13.050	57.159	1.110	4.862	22.8	100
SCR005	SCR005	PM10	AP-42 Table 11.19.2-2 Emission Factors	13.050	57.159	1.110	4.862	22.8	100
CNV001	CNV001	PM10	AP-42 Table 11.19.2-2 Emission Factors	1.870	8.191	0.078	0.343	22.8	100
CNV002	CNV002	PM10	AP-42 Table 11.19.2-2 Emission Factors	1.870	8.191	0.078	0.343	22.8	100
CNV003	CNV003	PM10	AP-42 Table 11.19.2-2 Emission Factors	1.870	8.191	0.078	0.343	22.8	100
CNV004	CNV004	PM10	AP-42 Table 11.19.2-2 Emission Factors	0.605	2.650	0.025	0.111	22.8	100
CNV005	CNV005	PM10	AP-42 Table 11.19.2-2 Emission Factors	0.605	2.650	0.025	0.111	22.8	100
CNV006	CNV006	PM10	AP-42 Table 11.19.2-2 Emission Factors	0.660	2.891	0.028	0.121	22.8	100
CNV007	CNV007	PM10	AP-42 Table 11.19.2-2 Emission Factors	3.300	14.454	0.138	0.604	22.8	100
CNV008	CNV008	PM10	AP-42 Table 11.19.2-2 Emission Factors	0.880	3.854	0.037	0.161	22.8	100
CNV009	CNV009	PM10	AP-42 Table 11.19.2-2 Emission Factors	0.880	3.854	0.037	0.161	22.8	100
CNV010	CNV010	PM10	AP-42 Table 11.19.2-2 Emission Factors	0.880	3.854	0.037	0.161	22.8	100
CNV011	CNV011	PM10	AP-42 Table 11.19.2-2 Emission Factors	0.880	3.854	0.037	0.161	22.8	100
CNV012	CNV012	PM10	AP-42 Table 11.19.2-2 Emission Factors	1.760	7.709	0.074	0.322	22.8	100
CNV013	CNV013	PM10	AP-42 Table 11.19.2-2 Emission Factors	1.760	7.709	0.074	0.322	22.8	100
CNV014	CNV014	PM10	AP-42 Table 11.19.2-2 Emission Factors	0.880	3.854	0.037	0.161	22.8	100
CNV015	CNV015	PM10	AP-42 Table 11.19.2-2 Emission Factors	0.880	3.854	0.037	0.161	22.8	100
CNV016	CNV016	PM10	AP-42 Table 11.19.2-2 Emission Factors	0.550	2.409	0.023	0.101	22.8	100
CNV017	CNV017	PM10	AP-42 Table 11.19.2-2 Emission Factors	0.550	2.409	0.023	0.101	22.8	100
CNV018	CNV018	PM10	AP-42 Table 11.19.2-2 Emission Factors	0.550	2.409	0.023	0.101	22.8	100
CNV019	CNV019	PM10	AP-42 Table 11.19.2-2 Emission Factors	0.550	2.409	0.023	0.101	22.8	100
CNV020	CNV020	PM10	AP-42 Table 11.19.2-2 Emission Factors	0.550	2.409	0.023	0.101	22.8	100
CNV021	CNV021	PM10	AP-42 Table 11.19.2-2 Emission Factors	0.550	2.409	0.023	0.101	22.8	100
CNV022	CNV022	PM10	AP-42 Table 11.19.2-2 Emission Factors	0.550	2.409	0.023	0.101	22.8	100
CNV023	CNV023	PM10	AP-42 Table 11.19.2-2 Emission Factors	0.550	2.409	0.023	0.101	22.8	100
CNV024	CNV024	PM10	AP-42 Table 11.19.2-2 Emission Factors	0.550	2.409	0.023	0.101	22.8	100

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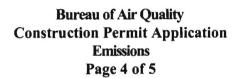


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Equipment ID	Emission	Pollutants	Calculation Methods / Limits Taken /	Uncon	trolled	Cont	rolled	Lin	nited
/ Process ID	Point ID	(Include CAS #)	Other Comments	lbs/hr	tons/yr	lbs/hr	tons/yr	lbs/hr	tons/yr
CNV025	CNV025	PM10	AP-42 Table 11.19.2-2 Emission Factors	0.550	2.409	0.023	0.101	22.8	100
CNV026	CNV026	PM10	AP-42 Table 11.19.2-2 Emission Factors	0.550	2.409	0.023	0.101	22.8	100
CNV027	CNV027	PM10	AP-42 Table 11.19.2-2 Emission Factors	1.650	7.227	0.069	0.302	22.8	100
CNV028	CNV028	PM10	AP-42 Table 11.19.2-2 Emission Factors	0.770	3.373	0.032	0.141	22.8	100
CNV029	CNV029	PM10	AP-42 Table 11.19.2-2 Emission Factors	1.650	7.227	0.069	0.302	22.8	100
SBN001	SBN001	PM10	AP-42 Table 11.19.2-2 Emission Factors	1.210	5.300	0.051	0.222	22.8	100
SBN002	SBN002	PM10	AP-42 Table 11.19.2-2 Emission Factors	0.880	3.854	0.037	0.161	22.8	100
SBN003	SBN003	PM10	AP-42 Table 11.19.2-2 Emission Factors	0.880	3.854	0.037	0.161	22.8	100
FDR001	FDR001	PM2.5	AP-42 Table 11.19.2-2 Emission Factors	0.002	0.008	0.000	0.001		
CRS001	CRS001	PM2.5	AP-42 Table 11.19.2-2 Emission Factors	0.489	2.141	0.110	0.482		
CRS002	CRS002	PM2.5	AP-42 Table 11.19.2-2 Emission Factors	0.489	2.141	0.110	0.482		
CRS003	CRS003	PM2.5	AP-42 Table 11.19.2-2 Emission Factors	0.378	1.655	0.085	0.372		
CRS004	CRS004	PM2.5	AP-42 Table 11.19.2-2 Emission Factors	0.378	1.655	0.085	0.372		
SCR001	SCR001	PM2.5	AP-42 Table 11.19.2-2 Emission Factors	0.999	4.377	0.085	0.372		
SCR002	SCR002	PM2.5	AP-42 Table 11.19.2-2 Emission Factors	0.882	3.862	0.075	0.329		
SCR003	SCR003	PM2.5	AP-42 Table 11.19.2-2 Emission Factors	0.882	3.862	0.075	0.329		
SCR004	SCR004	PM2.5	AP-42 Table 11.19.2-2 Emission Factors	0.882	3.862	0.075	0.329		
SCR005	SCR005	PM2.5	AP-42 Table 11.19.2-2 Emission Factors	0.882	3.862	0.075	0.329		
CNV001	CNV001	PM2.5	AP-42 Table 11.19.2-2 Emission Factors	0.539	2.361	0.022	0.097		
CNV002	CNV002	PM2.5	AP-42 Table 11.19.2-2 Emission Factors	0.539	2.361	0.022	0.097		
CNV003	CNV003	PM2.5	AP-42 Table 11.19.2-2 Emission Factors	0.539	2.361	0.022	0.097		
CNV004	CNV004	PM2.5	AP-42 Table 11.19.2-2 Emission Factors	0.174	0.764	0.007	0.031	-	
CNV005	CNV005	PM2.5	AP-42 Table 11.19.2-2 Emission Factors	0.174	0.764	0.007	0.031		
CNV006	CNV006	PM2.5	AP-42 Table 11.19.2-2 Emission Factors	0.190	0.833	0.008	0.034		
CNV007	CNV007	PM2.5	AP-42 Table 11.19.2-2 Emission Factors	0.951	4.166	0.039	0.171		
CNV008	CNV008	PM2.5	AP-42 Table 11.19.2-2 Emission Factors	0.254	1.111	0.010	0.046		
CNV009	CNV009	PM2.5	AP-42 Table 11.19.2-2 Emission Factors	0.254	1.111	0.010	0.046		
CNV010	CNV010	PM2.5	AP-42 Table 11.19.2-2 Emission Factors	0.254	1.111	0.010	0.046		
CNV011	CNV011	PM2.5	AP-42 Table 11.19.2-2 Emission Factors	0.254	1.111	0.010	0.046		
CNV012	CNV012	PM2.5	AP-42 Table 11.19.2-2 Emission Factors	0.507	2.222	0.021	0.091		
CNV013	CNV013	PM2.5	AP-42 Table 11.19.2-2 Emission Factors	0.507	2.222	0.021	0.091	_	
CNV014	CNV014	PM2.5	AP-42 Table 11.19.2-2 Emission Factors	0.254	1.111	0.010	0.046		
CNV015	CNV015	PM2.5	AP-42 Table 11.19.2-2 Emission Factors	0.254	1.111	0.010	0.046		
CNV016	CNV016	PM2.5	AP-42 Table 11.19.2-2 Emission Factors	0.159	0.694	0.007	0.028		

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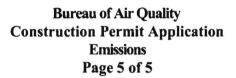




E In	Emission	Pollutants	TENTIAL EMISSION RATES AT MAXI Calculation Methods / Limits Taken /		trolled		rolled	T in	nited
Equipment ID / Process ID	Point ID	(Include CAS #)	Other Comments	lbs/hr	tons/yr	lbs/hr	tons/yr	lbs/hr	tons/yr
CNV017	CNV017	PM2.5	AP-42 Table 11.19.2-2 Emission Factors	0.159	0.694	0.007	0.028	103/111	tons/yr
CNV017	CNV017	PM2.5	AP-42 Table 11.19.2-2 Emission Factors	0.159	0.694	0.007	0.028		
CNV019	CNV019	PM2.5	AP-42 Table 11.19.2-2 Emission Factors	0.159	0.694	0.007	0.028		-
CNV019 CNV020	CNV019	PM2.5	AP-42 Table 11.19.2-2 Emission Factors	0.159	0.694	0.007	0.028		
CNV020	CNV020	PM2.5	AP-42 Table 11.19.2-2 Emission Factors	0.159	0.694	0.007	0.028		_
CNV021 CNV022	CNV021	PM2.5	AP-42 Table 11.19.2-2 Emission Factors	0.159	0.694	0.007	0.028		
CNV022 CNV023	CNV022	PM2.5	AP-42 Table 11.19.2-2 Emission Factors	0.159	0.694	0.007	0.028		
CNV023	CNV023	PM2.5	AP-42 Table 11.19.2-2 Emission Factors	0.159	0.694	0.007	0.028	-	
CNV024 CNV025	CNV024	PM2.5	AP-42 Table 11.19.2-2 Emission Factors	0.159	0.694	0.007	0.028		
CNV025	CNV025	PM2.5	AP-42 Table 11.19.2-2 Emission Factors	0.159	0.694	0.007	0.028		
CNV020 CNV027	CNV020	PM2.5	AP-42 Table 11.19.2-2 Emission Factors	0.139	2.083	0.007	0.028		
CNV027	CNV027	PM2.5	AP-42 Table 11.19.2-2 Emission Factors	0.470	0.972	0.009	0.040	_	
CNV028 CNV029	CNV028	PM2.5	AP-42 Table 11.19.2-2 Emission Factors	0.476	2.083	0.020	0.040		-
SBN001	SBN001	PM2.5	AP-42 Table 11.19.2-2 Emission Factors	0.470	1.528	0.020	0.063		
SBN001 SBN002	SBN001 SBN002	PM2.5	AP-42 Table 11.19.2-2 Emission Factors	0.254	1.111	0.014	0.003		
SBN002 SBN003	SBN002 SBN003	PM2.5	AP-42 Table 11.19.2-2 Emission Factors AP-42 Table 11.19.2-2 Emission Factors	0.254	1.111	0.010	0.046		_
SCR006	SCR006	PM10/ PM2.5	Engineering Calculations	0.000	0.000	0.000	0.040	-	
CNV030	CNV030	PM10/ PM2.5	Engineering Calculations Engineering Calculations	0.000	0.000	0.000	0.000		
CNV030 CNV031	CNV030	PM10/ PM2.5	Engineering Calculations Engineering Calculations	0.000	0.000	0.000	0.000		
TRB001	TRB001	PM10/ PM2.5	Engineering Calculations Engineering Calculations	0.000	0.000	0.000	0.000	-	
TRB002	TRB002	PM10/ PM2.5	Engineering Calculations Engineering Calculations	0.000	0.000	0.000	0.000		
TRB002	TRB002	PM10/ PM2.5	Engineering Calculations Engineering Calculations	0.000	0.000	0.000	0.000		
TRB004	TRB003	PM10/ PM2.5	Engineering Calculations Engineering Calculations	0.000	0.000	0.000	0.000		
TRB004	TRB005	PM10/ PM2.5	Engineering Calculations Engineering Calculations	0.000	0.000	0.000	0.000		
TRB006	TRB006	PM10/ PM2.5	Engineering Calculations Engineering Calculations	0.000	0.000	0.000	0.000		
PUMPI	PUMPI	PM10/PM2.5	AP-42 Table 3.3-1	0.000	0.000	0.000	0.000		
PUMP1	PUMPI	VOC	AP-42 Table 3.3-1	0.018	0.021	0.018	0.021		
PUMPI	PUMPI	NOx	AP-42 Table 3.3-1	0.723	0.18	0.723	0.18		
PUMPI	PUMPI	SOx	AP-42 Table 3.3-1	0.723	0.519	0.723	0.832	_	
PUMPI	PUMP1	CO	AP-42 Table 3.3-1	1.470	1.690	1.470	1.690		
FUNIFI	FUNIFI	HAP/TAP	AF-42 1 able 3.3-1	1.470	1.090	1.470	1.090		
PUMP1	PUMPI	Xylene (CAS# 1330207)	AP-42 Table 3.3-2	1.60E-04	1.83E-04	1.60E-04	1.83E-04		

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		PO	TENTIAL EMISSION RATES AT MAXI	MUM DESI	GN CAPACI	TY		y	
Equipment ID	Emission	Pollutants	Calculation Methods / Limits Taken /	Uncontrolled		Controlled		Lin	ited
/ Process ID	Point ID	(Include CAS #)	Other Comments	lbs/hr	tons/yr	lbs/hr	tons/yr	lbs/hr	tons/yr
		HAP/TAP							
PUMPI	PUMP1	1,3-Butadiene	AP-42 Table 3.3-2	2.19E-05	2.52E-05	2.19E-05	2.52E-05		
		(CAS# 106990)							
		HAP/TAP							
PUMPI	PUMP1	Formaldehyde	AP-42 Table 3.3-2	6.61E-04	7.60E-04	6.61E-04	7.60E-04		1
		(CAS# 50000)							
		HAP/TAP							
PUMPI	PUMPI	Acetaldehyde	AP-42 Table 3.3-2	4.29E-04	4.94E-04	4.29E-04	4.94E-04		
		(CAS# 75070)							
		HAP/TAP							
PUMP1	PUMPI	Acrolein	AP-42 Table 3.3-2	5.18E-05	5.96E-05	5.18E-05	5.96E-05		1
		(CAS# 107028)							
		HAP/TAP							
PUMPI	PUMPI	Benzene	AP-42 Table 3.3-2	5.22E-04	6.01e-04	5.22E-04	6.01e-04		
		(CAS# 71432)							
		HAP/TAP							
PUMPI	PUMPI	Toluene	AP-42 Table 3.3-2	2.29e-04	2.63e-04	2.29e-04	2.63e-04		1
		(CAS# 108883)							



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APPLICATION IDENTIFICATION											
(Please ensure that the information list in this table is the same on all of the forms and required information	(Please ensure that the information list in this table is the same on all of the forms and required information submitted in this construction permit application package.)										
Facility Name (This should be the name used to identify the facility)	SC Air Permit Number (8-digits only) (Leave blank if one has never been assigned)	Application Date									
Vulcan Construction Materials, LLC (Lexington Quarry)	-	November 20, 2015									

STATE	STATE AND FEDERAL AIR POLLUTION CONTROL REGULATIONS AND STANDARDS											
		(If	not listed below add any additional regulations t	hat are triggered.)								
	Appli	icable		ts, work practices, monitoring, record keeping, etc.								
Regulation	Yes	No	Explain Applicability Determination	List the specific limitations and/or requirements that apply.	How will compliance be demonstrated?							
Regulation 61-62.1, Section II(E) Synthetic Minor Construction Permits			The facility will request a Conditional Major Operating Permit after the construction of the new equipment	The facility wide federally	The facility will comply with the PM10 emission limits by limiting the input to the process							
Regulation 61-62.1, Section II(G) Conditional Major Operating Permits			The facility will request a Conditional Major Operating Permit after the construction of the new equipment	The facility wide federally enforceable limits of less than 100 TPY for PM10	The facility will comply with the PM10 emission limits by limiting the input to the process							
Regulation 61-62.5, Standard No. 1 Emissions from Fuel Burning Operations	\boxtimes		The facility plans to operate a dewatering pump using diesel fuel.	Opacity, PM, and SO2 emission limitations per Sections I, II, and III.	Monitoring not required.							
Regulation 61-62.5, Standard No. 2 Ambient Air Quality Standards	\boxtimes		The facility emits criteria pollutants	Limits by pollutant as presented in Standard 2.	Air dispersion modeling.							
Regulation 61-62.5, Standard No. 3 Waste Combustion and Reduction			NO WASTE COMBUSTION									
Regulation 61-62.5, Standard No. 4 Emissions from Process Industries			The quarry will have non-enclosed operations and crushing operations.	The facility has an opacity limit of 20% imposed by this standard due to construction commencing after December 31, 1985. The facility has a PM allowable emissions rate (based on a process weight rate in tons per hour) imposed by this standard.	Standard 4 emissions calculations demonstrate that the facility will be in compliance with the particulate matter limits set forth by this standard							
Regulation 61-62.5, Standard No. 5 Volatile Organic Compounds		\boxtimes										



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STATI	E AND F		L AIR POLLUTION CONTROL RE		-2117
	Appl	icable	not listed below add any additional regulations t Include all lim	ts, work practices, monitoring, reco	rd keeping, etc.
Regulation	Yes	No	Explain Applicability Determination	List the specific limitations and/or requirements that apply.	How will compliance be demonstrated?
Regulation 61-62.5, Standard No. 5.2 Control of Oxides of Nitrogen			The facility plans to operate a dewatering pump using diesel fuel.	Per Section III, V, and VI	The proposed engine is designed to comply with non-road emissions regulations and is an Interim Tier 4/Stage IIIB engine
Regulation 61-62.5, Standard No. 7 Prevention of Significant Deterioration*	of Significant Deterioration*		Lexington County has set a baseline date for PM10, NOx, and SO2	Maximum allowable increase per Section C	Air dispersion modeling.
Regulation 61-62.5, Standard No. 7.1 Nonattainment New Source Review*		\boxtimes	Not located in non-attainment area		
Regulation 61-62.5, Standard No. 8 Toxic Air Pollutants		\boxtimes	The facility will only using virgin fuel.		
Regulation 61-62.6 Control of Fugitive Particulate Matter	\boxtimes		All facilities are subject	Per Section III(a)-(d)	N/A
Regulation 61-62.68 Chemical Accident Prevention Provisions		\boxtimes			
Regulation 61-62.70 Title V Operating Permit Program		\boxtimes			
40 CFR Part 64 - Compliance Assurance Monitoring (CAM)		\boxtimes			
40 CFR 60 Subpart A - General Provisions			Vulcan plans to construct a non- metallic mineral mining facility and will have a diesel engine operating on site.		Notifications, performance testing, recordkeeping, monitoring, and control requirements as applicable.
Subpart OOO			Non-metallic mineral mining facility	Opacity limitations based on equipment	The facility will maintain wet suppression during operation, equipment startup/shutdown records, and records of equipment and control device malfunctions.
Subpart IIII			Diesel engine for de-watering pump	Emissions limits per 40CFR60.4204 and 40CFR60.4206. Monitoring and compliance requirements per 40CFR60.4209, and 40CFR60.4211.	Manufacturer's emission certification. Maintenance records.



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STATE	AND FI		L AIR POLLUTION CONTROL RE not listed below add any additional regulations t						
	Appli	icable	Include all limits, work practices, monitoring, record keeping, etc.						
Regulation	Yes No		Explain Applicability Determination	List the specific limitations and/or requirements that apply.	How will compliance be demonstrated?				
40 CFR 61 Subpart A - General Provisions		\boxtimes							
40 CFR 63 Subpart A - General Provisions		\boxtimes							
Subpart ZZZZ			The Facility is subject to Subpart ZZZZ with the operation of a diesel engine.	N/A	Comply with 40 CFR 60 Subpart IIII				

^{*} Green House Gas emissions must be quantified if these regulations are triggered.



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	A. APPLICATION	ON IDENTIFICATION	
1. Facility Name: Vulcan Construction Material, LLC (Lexington	ı Quarry)		
2. SC Air Permit Number (if known; 8-digits only):		3. Application Date: November 20,	, 2015
4. Project Description: Vulcan plans to install equipment for a 1,	700 ton per hour aggi	regate mining quarry.	
	B. FACILIT	Y INFORMATION	
1. Is your company a Small Business? Yes No		2. If a Small Business or small gove ☐ Yes ☐ No	ernment facility, is Bureau assistance being requested?
3. Are other facilities collocated for air compliance? Yes	No	4. If Yes, provide permit numbers of	of collocated facilities:
	C. AII	RCONTACT	
Consulting Firm Name (if applicable): SynTerra			
Title/Position: Project Engineer	Salutation: Ms.	First Name: Andrea	Last Name: Kehn
Mailing Address: 148 River St., Suite 220			
City: Greenville		State: SC	Zip Code: 29601
E-mail Address: akehn@synterracorp.com		Phone No.: 864-527-4636	Cell No.: N/A
	-		
D. H	EMISSION POINT	DISPERSION PARAMETERS	
Source data requirements are based on the appropriate source classification. Each e sources on a scaled site map. Also, a picture of area or volume sources would be hel parameters are submitted in the same order, units, etc. as presented in these tables	pful but is not required. A	user generated document or spreadsheet may be su	bstituted in lieu of this form provided all of the required emission point
Abbreviations / Units of Measure: UTM = Universal Transverse Mercator: "N = D	egrees North: "W = Degree	es West: m = meters: AGL = Above Ground Level:	ft = feet: ft/s = feet per second: " = Degrees: "F = Degrees Fahrenheit



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			(Point sou		e. POINT			t fans, and	vents.)					
Emission		Point Source Coordinates Projection:				Release	Тапан	Exit	Inside	Discharge	Rain Cap?	Distance To Nearest	Building		
Point ID	Description/Name	UTM E (m)	UTM N (m)	Lat (°N)	Long (°W)	9 1	(°F)	Velocity (ft/s)	Diameter (ft)	Orientation	(Y/N)	Property Boundary (ft)	Height (ft)	Length (ft)	Width (ft)
PUMPI	Dewatering Pump#1	456852.41 0000001	3756638. 92			4	ambient	0.003	1	horizontal	N	See modeling files	n/a	n/a	n/a

				.,		F. AREA SOURCE				
	(Area	sources su	ch as stor	age piles	s, and other	er sources that have I	ow level or ground l	evel releases with no	plumes.)	
Emission	Description Alone	A	rea Source (Projection		s	Release Height	Easterly Length (ft)	Northerly Length (ft)	Angle From North	Distance To Nearest Property Boundary (ft)
Point ID	Description/Name	UTM E (m)	UTM N (m)	Lat (°N)	Long (°W)	AGL (ft)				
		_								

					G.	VOLUME SOURCE DA	ATA		
		(Volume s	sources su	ch as bu	ilding fug	gitives that have initial dis	persion vertical depth prio	r to release.)	85 . C k
Emission Point ID	Description/Name	UTM E	UTM E UTM N Lat Long (ft)				Initial Horizontal Dimension (ft)	Initial Vertical Dimension (ft)	Distance To Nearest Property Boundary (ft)
	GRIZZLY FEEDER & TRK	(m)	(m)	(°N)	(°W)				\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
FDR001	UNLOADING	456911.7 56	3756379			485	2.33	23.26	See modeling files
CRS001	PRIMARY CRUSHER #1	456914.9 25	3756379 .74			465	1.16	3.49	See modeling files
CKSOOT	TRIVIART CROSTER#1	457056.1	3756286			403	1.10	3.47	See modeling files
CRS002	SECONDARY CRUSHER #2	41	.49			620	1.16	3.49	3
CRS003	TERTIARY CRUSHER #3	457197.2 11	3756409 .9			620	1.16	3.49	See modeling files
CRS004	TERTIARY CRUSHER #4	457195.6 87	3756406 .58	_		620	1.16	3.49	See modeling files
SCR001	SCREEN #1	457055.8 97	3756283 .47			640	2.94	3.49	See modeling files

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		(Volume s	cources si	uch as hu		VOLUME SOURCE	DATA lispersion vertical depth prio	r to release)	
Emission Point ID	Description/Name		lume Source Projection UTM N	e Coordina		Release Height AGL (ft)	Initial Horizontal Dimension (ft)	Initial Vertical Dimension (ft)	Distance To Nearest Property Boundary (ft)
SCR002	SCREEN #2	457216.2 25	3756363 .85	(11)	(")	640	2.94	3.49	See modeling files
SCR003	SCREEN #3	457218.4 5	3756360 .17			640	2.94	3.49	See modeling files
SCR004	SCREEN #4	457285.0 68	3756401 .18			640	2.94	3.49	See modeling files
SCR005	SCREEN #5	457287.3 23	3756397			640	2.94	3.49	See modeling files
CNV <u>00</u> 1	CONVEYOR #1	456909.4 09	3756380	_		470	1.05	1.16	See modeling files
CNV002	CONVEYOR #2	457119.4 08	3756359			670	1.05	1.16	See modeling files
CNV0 <u>03</u>	CONVEYOR #3	457058.2 44	3756287 .98			665	0.70	1.16	See modeling files
CNV004	CONVEYOR #4	457063.0 28	3756275 .76			620	0.70	1.16	See modeling files
CNV005	CONVEYOR #5	457077.6 85	3756247			665	0.70	1.16	See modeling files
CNV006	CONVEYOR #6	457077.6 85	3756247 .23			642	0.93	1.16	See modeling files
CNV007	CONVEYOR #7	457221.1	3756363 .95			673	0.93	1.16	See modeling files
CNV008	CONVEYOR #8	457201.2 64	3756403 .56			650	0.81	1.16	See modeling files
CNV009	CONVEYOR #9	457203.0 92	3756406			650	0.81	1.16	See modeling files
CNV010	CONVEYOR #10	457197.9 42	3756409			630	0.81	1.16	See modeling files
CNV011	CONVEYOR #11	457196.1	3756406 .25			630	0.81	1.16	See modeling files
CNV012	CONVEYOR #12	457190.8 41	3756397 .26			615	0.93	1.16	See modeling files
CNV013	CONVEYOR #13	457157.8 96	.53			635	0.93	1.16	See modeling files
CNV014	CONVEYOR #14	457291.0 72	3756404			_665	0.81	1.16	See modeling files
CNV015	CONVEYOR #15	457293.1 14	3756400			665	0.81	1.16	See modeling files
CNV016	CONVEYOR #16	457217.6 58	3756371 .02			632	0.70	1.16	See modeling files

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					G.	VOLUME SOURCE D.	ATA		
						gitives that have initial dis	persion vertical depth prior	r to release.)	
Emission Point ID	Description/Name	UTM E	Projection UTM N (m)	Lat	Long (°W)	Release Height AGL (ft)	Initial Horizontal Dimension (ft)	Initial Vertical Dimension (ft)	Distance To Nearest Property Boundary (ft)
CNV017	CONVEYOR #17	457219.0 59	3756352 .43			627	0.70	1.16	See modeling files
CNV018	CONVEYOR #18	457221.4 65	3756307 . <u>17</u>			670	0.70	1.16	See modeling files
CNV019	CONVEYOR #19	457228.2 9 <u>3</u>	3756355 .66			627	0.70	1.16	See modeling files
CNV020	CONVEYOR #20	457249.7 46	3756326 .52			670	0.70	1.16	See modeling files
CNV021	CONVEYOR #21	457284.2 76	3756388 .99			627	0.70	1.16	See modeling files
CNV022	CONVEYOR #22	457286.3 46	3756341 .39			670	0.70	1.16	See modeling files
CNV023	CONVEYOR #23	457292.0 16	3756390 .76			627	0.70	1.16	See modeling files
CNV024	CONVEYOR #24	457317.0 35	3756358 .95			670	0.70	1.16	See modeling files
CNV025	CONVEYOR #25	457298.2 64	3756394 .63			627	0.70	1.16	See modeling files
CNV026	CONVEYOR #26	457350.6 49	3756377 .41			670	0.70	1.16	See modeling files
CNV027	CONVEYOR #27	457395.5 99	3756402 .4			615	0.81	1.16	See modeling files
CNV028	CONVEYOR #28	457392.0 33	3756367 .57_			655	0.70	1.16	See modeling files
CNV029	CONVEYOR #29	457505.4 6	3756415 .74			685	0.81	1.16	See modeling files
SBN001	BIN #1	457058.2 44	3756287 .98			632	0.70	1.40	See modeling files
SBN002	BIN #2	457201.2 64	3756403 .56			_632	0.70	1.40	See modeling files
SBN003	BIN #3	457203.0 92	3756406 .92			632	0.70	1.40	See modeling files



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					¥	I. FLARE SOU	RCE DATA							
			(Poi	nt source		the combustion		ne tip of the	stack.)					
Emission		F	lare Source	Coordinate		Release He		eat Release Ra		Distance To Nearest Property Boundary (ft)			Building	-
Point ID	Description/Name	UTM E (m)	UTM N (m)	Lat (°N)	Long (°W)	AGL (ft)		(BTU/hr)				ight ft)	Length (ft)	Width (ft)
					I. ARE	EA CIRCULAR	SOURCE DA	TA						
Emission	Description/Name		Projection	1:			Release Heigh	nt		Radius of A	rea	Dista	nce To Neard	
Point ID		UTM E (m)	UTM N (m)	Lat (°N)	Long (°W)		AGL (ft)			(ft)			(ft)	
			-			-				-			<u></u>	
					-	DEL BOLVE	OLID CE D. M.							
ļ — ¬		1 4=0	a Poly Source	o Coordin		REA POLY S	DURCE DATA	<u> </u>						
Emission		Ale	Projection		aics	1	Release Height							
Point ID	Description/Name	UT!	ИE	UT	M N m)	1	AGL (ft)			Nun	nber of Vert	ices		
							· ·							
					-				_					
					K.	OPEN PIT SO	URCE DATA		• • •					
		Ope	n Pit Source											
Emission Point ID	Description/Name	UTM (m)		UTN (m		Release Height AGL (ft)	Easterly Length (ft)	Northerly (ft)	Length	Volume (ft³)		Angle F	rom North (°)
					12.00		ļ	1			_		-	



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		L. EMISSION F	RATES			
Emission Point ID	Pollutant Name	CAS#	Emission Rate (lb/hr)	Same as Permitted ⁽¹⁾	Controlled or Uncontrolled	Averaging Period
FDR001	PM10	N/A	0.002	Yes □ No	Controlled	24-hr
CRS001	PM10	N/A	0.594	Yes No	Controlled	24-hr
CRS002	PM10	N/A	0.594	⊠ Yes □ No	Controlled	24-hr
CRS003	PM10	N/A	0.459	⊠ Yes □ No	Controlled	24-hr
CRS004	PM10	N/A	0.459	⊠ Yes □ No	Controlled	24-hr
SCR001	PM10	N/A	1.258	Yes □ No	Controlled	24-hr
SCR002	PM10	N/A	1.110	✓ Yes	Controlled	24-hr
SCR003	PM10	N/A	1.110	⊠ Yes □ No	Controlled	24-hr
SCR004	PM10	N/A	1.110	Yes □ No	Controlled	24-hr
SCR005	PM10	N/A	1.110	Yes □ No	Controlled	24-hr
CNV001	PM10	N/A	0.078	Yes No	Controlled	24-hr
CNV002	PM10	N/A	0.078	☐ Yes ☐ No	Controlled	24-hr
CNV003	PM10	N/A	0.078	✓ Yes	Controlled	24-hr
CNV004	PM10	N/A	0.025	✓ Yes	Controlled	24-hr
CNV005	PM10	N/A	0.025	☐ Yes ☐ No	Controlled	24-hr
CNV006	PM10	N/A	0.028	✓ Yes	Controlled	24-hr
CNV007	PM10	N/A	0.138	✓ Yes	Controlled	24-hr
CNV008	PM10	N/A	0.037	✓ Yes	Controlled	24-hr
CNV009	PM10	N/A	0.037	Yes No	Controlled	24-hr
CNV010	PM10	N/A	0.037	⊠ Yes □ No	Controlled	24-hr
CNV011	PM10	N/A	0.037	Yes No	Controlled	24-hr
CNV012	PM10	N/A	0.074	⊠ Yes □ No	Controlled	24-hr
CNV013	PM10	N/A	0.074	⊠ Yes □ No	Controlled	24-hr
CNV014	PM10	N/A	0.037	⊠ Yes ☐ No	Controlled	24-hr
CNV015	PM10	N/A	0.037	Yes □ No	Controlled	24-hr
CNV016	PM10	N/A	0.023	⊠ Yes □ No	Controlled	24-hr
CNV017	PM10	N/A	0.023	Yes □ No	Controlled	24-hr
CNV018	PM10	N/A	0.023	⊠ Yes □ No	Controlled	24-hr
CNV019	PM10	N/A	0.023	Yes □ No	Controlled	24-hr
CNV020	PM10	N/A	0.023	✓ Yes	Controlled	24-hr
CNV021	PM10	N/A	0.023	Yes □ No	Controlled	24-hr
CNV022	PM10	N/A	0.023	⊠ Yes □ No	Controlled	24-hr
CNV023	PM10	N/A	0.023	Yes □ No	Controlled	24-hr

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L. EMISSION RATES									
Emission Point ID	Pollutant Name	CAS#	Emission Rate (lb/hr)	Same as Permitted (1)	Controlled or Uncontrolled	Averaging Period			
CNV024	PM10	N/A	0.023	Yes No	Controlled	24-hr			
CNV025	PM10	N/A	0.023	⊠ Yes □ No	Controlled	24-hr			
CNV026	PM10	N/A	0.023	☐ Yes ☐ No	Controlled	24-hr			
CNV027	PM10	N/A	0.069	⊠ Yes □ No	Controlled	24-hr			
CNV028	PM10	N/A	0.032	⊠ Yes □ No	Controlled	24-hr			
CNV029	PM10	N/A	0.069	Yes No	Controlled	24-hr			
SBN001	PM10	N/A	0.051	⊠ Yes □ No	Controlled	24-hr			
SBN002	PM10	N/A	0.037	Yes No	Controlled	24-hr			
SBN003	PM10	N/A	0.037	⊠ Yes □ No	Controlled	24-hr			
FDR001	PM2.5	N/A	0.000	⊠ Yes □ No	Controlled	24-hr, Annual			
CRS001	PM2.5	N/A	0.110	☐ Yes ☐ No	Controlled	24-hr, Annual			
CRS002	PM2.5	N/A	0.110	⊠ Yes □ No	Controlled	24-hr, Annual			
CRS003	PM2.5	N/A	0.085	☐ Yes ☐ No	Controlled	24-hr, Annual			
CRS004	PM2.5	N/A	0.085	☐ Yes ☐ No	Controlled	24-hr, Annual			
SCR001	PM2.5	N/A	0.085	✓ Yes	Controlled	24-hr, Annual			
SCR002	PM2.5	N/A	0.075	⊠ Yes □ No	Controlled	24-hr, Annual			
SCR003	PM2.5	N/A	0.075	☐ Yes ☐ No	Controlled	24-hr, Annual			
SCR004	PM2.5	N/A	0.075	⊠ Yes □ No	Controlled	24-hr, Annual			
SCR005	PM2.5	N/A	0.075	⊠ Yes □ No	Controlled	24-hr, Annual			
CNV001	PM2.5	N/A	0.022	Yes No	Controlled	24-hr, Annual			
CNV002	PM2.5	N/A	0.022	Yes No	Controlled	24-hr, Annual			
CNV003	PM2.5	N/A	0.022	✓ Yes	Controlled	24-hr, Annual			
CNV004	PM2.5	N/A	0.007	⊠ Yes □ No	Controlled	24-hr, Annual			
CNV005	PM2.5	N/A	0.007	⊠ Yes □ No	Controlled	24-hr, Annual			
CNV006	PM2.5	N/A	0.008	⊠ Yes □ No	Controlled	24-hr, Annual			
CNV007	PM2.5	N/A	0.039	Yes □ No	Controlled	24-hr, Annual			
CNV008	PM2.5	N/A	0.010	⊠ Yes □ No	Controlled	24-hr, Annual			
CNV009	PM2.5	N/A	0.010	⊠ Yes □ No	Controlled	24-hr, Annual			
CNV010	PM2.5	N/A	0.010	⊠ Yes □ No	Controlled	24-hr, Annual			
CNV011	PM2.5	N/A	0.010	✓ Yes	Controlled	24-hr, Annual			
CNV012	PM2.5	N/A	0.021	⊠ Yes ☐ No	Controlled	24-hr, Annual			
CNV013	PM2.5	N/A	0.021	⊠ Yes □ No	Controlled	24-hr, Annual			
CNV014	PM2.5	N/A	0.010	⊠ Yes □ No	Controlled	24-hr, Annual			
CNV015	PM2.5	N/A	0.010	Yes □ No	Controlled	24-hr, Annual			

DHEC 2573 (2/2015)



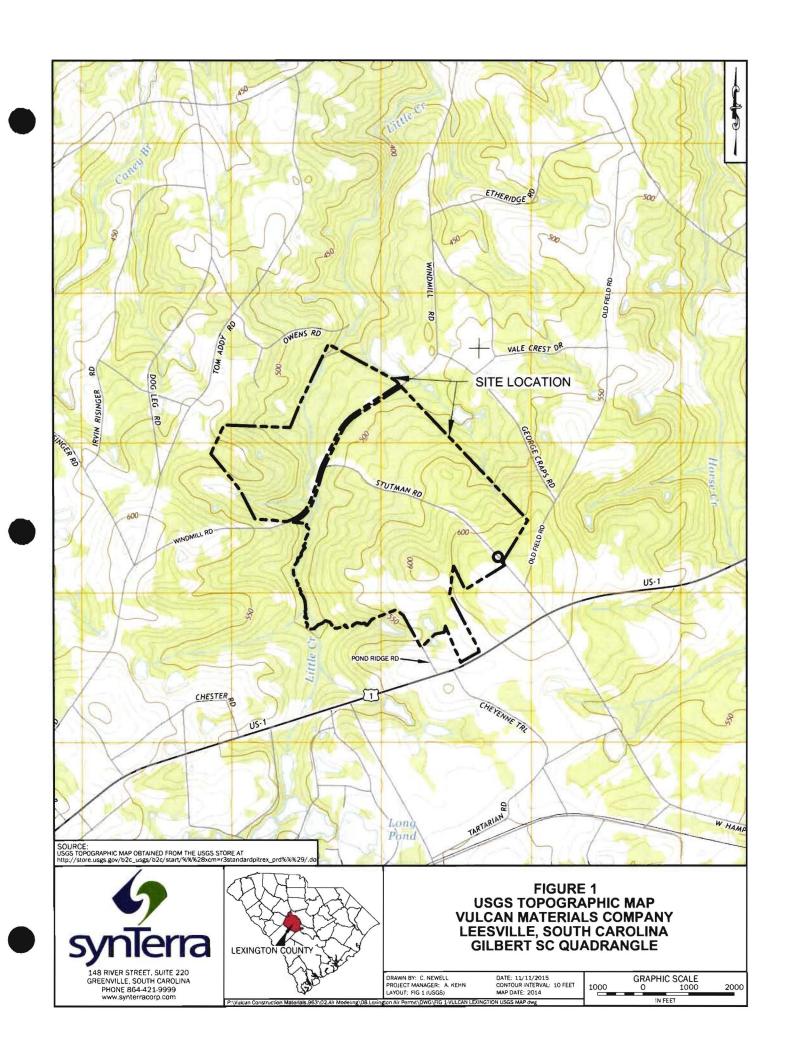
Bureau of Air Quality Emission Point Information Page 8 of 8

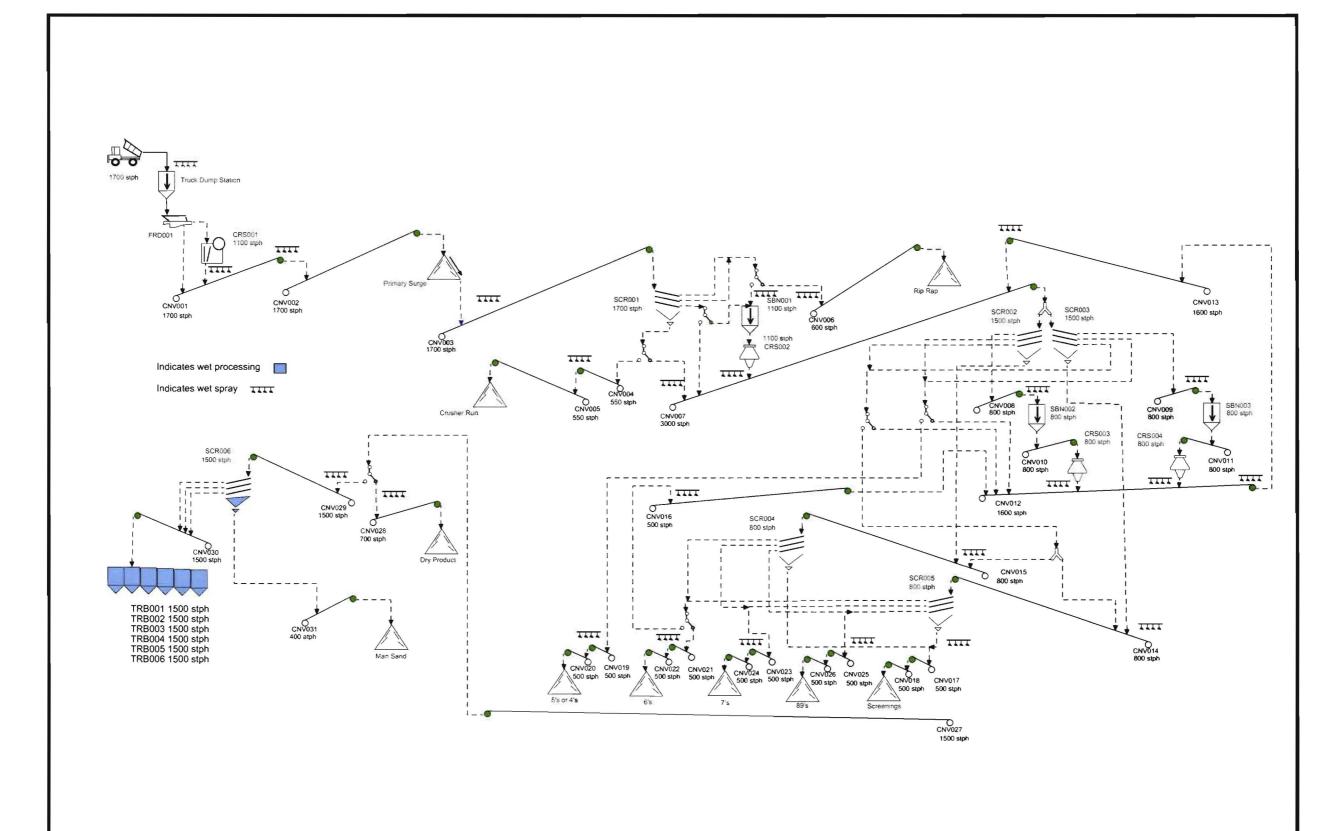
L. EMISSION RATES										
Emission Point ID	Pollutant Name	CAS#	Emission Rate (lb/hr)	Same as Permitted (1)	Controlled or Uncontrolled	Averaging Period				
CNV016	PM2.5	N/A	0.007	Yes □ No	Controlled	24-hr, Annual				
CNV017	PM2.5	N/A	0.007	Yes □ No	Controlled	24-hr, Annual				
CNV018	PM2.5	N/A	0.007	Yes □ No	Controlled	24-hr, Annual				
CNV019	PM2.5	N/A	0.007	Yes □ No	Controlled	24-hr, Annual				
CNV020	PM2.5	N/A	0.007	☐ Yes ☐ No	Controlled	24-hr, Annual				
CNV021	PM2.5	N/A	0.007	☐ Yes ☐ No	Controlled	24-hr, Annual				
CNV022	PM2.5	N/A	0.007	✓ Yes	Controlled	24-hr, Annual				
CNV023	PM2.5	N/A	0.007	⊠ Yes □ No	Controlled	24-hr, Annual				
CNV024	PM2.5	N/A	0.007	✓ Yes	Controlled	24-hr, Annual				
CNV025	PM2.5	N/A	0.007	⊠ Yes □ No	Controlled	24-hr, Annual				
CNV026	PM2.5	N/A	0.007	⊠ Yes □ No	Controlled	24-hr, Annual				
CNV027	PM2.5	N/A	0.020	☐ Yes ☐ No	Controlled	24-hr, Annual				
CNV028	PM2.5	N/A	0.009	⊠ Yes □ No	Controlled	24-hr, Annual				
CNV029	PM2.5	N/A	0.020	Yes No	Controlled	24-hr, Annual				
SBN001	PM2.5	N/A	0.014		Controlled	24-hr, Annual				
SBN002	PM2.5	N/A	0.010	☐ Yes ☐ No	Controlled	24-hr, Annual				
SBN003	PM2.5	N/A	0.010	Yes No	Controlled	24-hr, Annual				
PUMPI	PM10	N/A	0.018	✓ Yes	Uncontrolled	24-hr				
PUMP1	PM2.5	N/A	0.018	✓ Yes	Uncontrolled	24-hr, Annual				
PUMPI	CO	N/A	1.47	✓ Yes	Uncontrolled	1-hr, 8-hr				
PUMPI	NOx	N/A	0.723	⊠ Yes □ No	Uncontrolled	1-hr, Annual				
PUMPI	SO2	N/A	0.451	✓ Yes	Uncontrolled	1-hr				

⁽¹⁾ Any difference between the rates used for permitting and the air compliance demonstration must be explained in the application report.

Vulcan Construction Materials, LLC - Lexington Quarry Construction Permit Application November 20, 2015 Page 11

APPENDIX B FIGURES





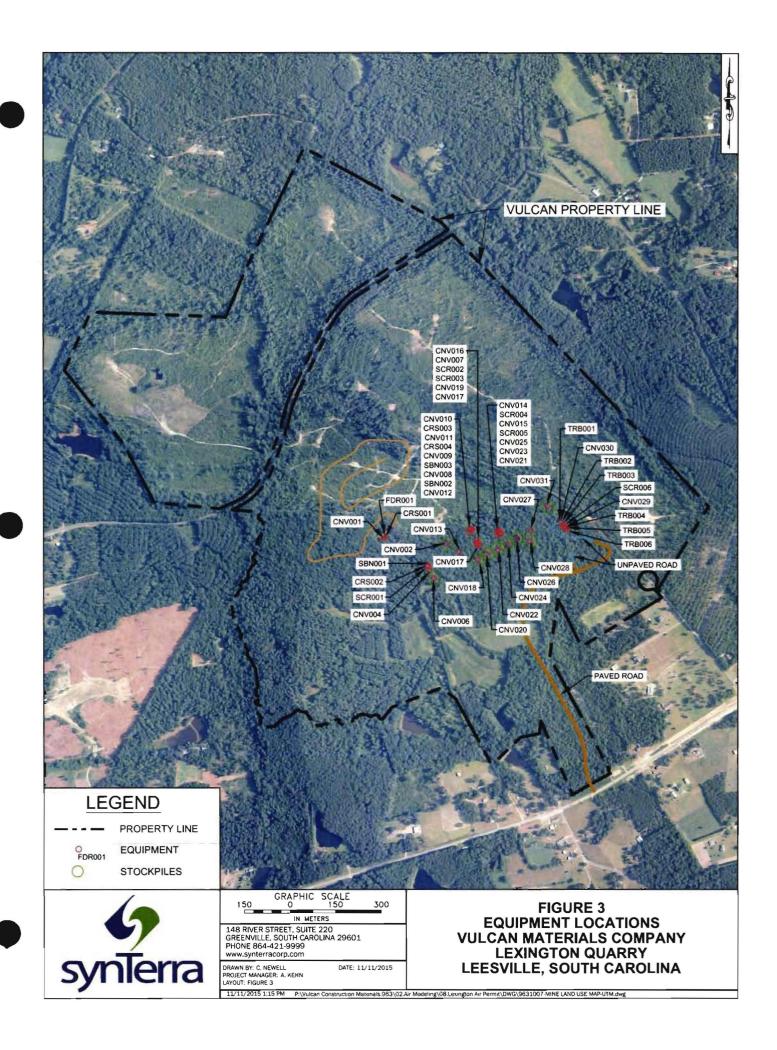
Calculation results may differ due to variations in operating conditions and application of crushing and screening equipment. This information does not constitute an express or implied warranty, but shows results of calculations based on information provided by customers or equipment manufacturers. Use this information for estimating purposes only.

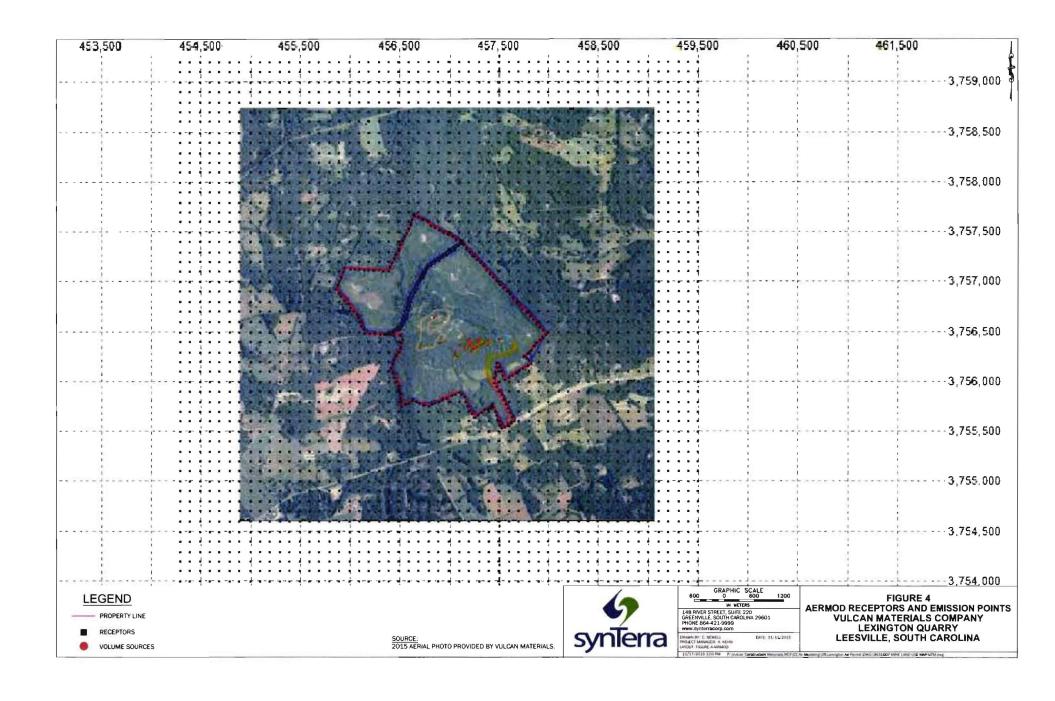
All calculations performed by AggFlow. http://www.AggFlow.com

Lexington Quarry Plant Flow

Plant Flow Vulcan Construction Materials Page #1

Date: November/17/2015





Vulcan Construction Materials, LLC - Lexington Quarry Construction Permit Application November 20, 2015 Page 12

APPENDIX C EMISSIONS CALCULATIONS

Table C-1 - CONTROLLED EMISSIONS

Vulcan Construction Materials, LLC - Lexington Quarry

			Subject to		Emission	Emission	Emission		Emissi	ons		STD 2 & 7 Emission	PM 10	PM 2.5
Emission Unit Description	Equipment ID	Description	NSPS OOO	Capacity (TPH)	Factor (PM10) (lb/ton)	Factor (PM2.5) (lb/ton)	Control System	PM10 (lb/hr)	PM2.5 (lb/hr)	PM10 (tpy)	PM2.5 (tpy)	Rate Exempt from Modeling (lbs/hr)	Modeling Required?	Modeling Required?
DIZZI V EEEDED A TOK INII OADINO	EDD004	62"x12'x28' Grizzly feeder										inodeling (Ibarrii)		
RIZZLY FEEDER & TRK UNLOADING	FDR001	assembly	YES _	1700	0.000001344	0.000000	ws	0.002	0.000	0.010	0.001	<u> </u>	no	no
RIMARY CRUSHER #1	CRS001	C160 Jaw Crusher @ 10"CSS	YES	1100	0.00054	0.00010	WS	0.594	0.110	2.602	0.482	1	no	no
ECONDARY CRUSHER #2	CRS002	XL900 Standard Cone Crusher	YES	1100	0.00054	0.00010	WS	0.594	0.110	2.602	0.482	1	no	no
ERTIARY CRUSHER #3	CRS003	Crusher	YES	850	0.00054	0.00010	WS	0.459	0.085	2.010	0.372	11	no	no
ERTIARY CRUSHER #4	CRS004	Crusher	YES	850	0.00054	0.00010	WS	0.459	0.085	2.010	0.372	11	no	no
CREEN #1	SCR001	8'X20' TD Scalping Screen	YES	1700	0.00074	0.000050	wco	1.258	0.085	5.510	0.372	1	yes	no
CREEN #2	SCR002	8'X20' TD Scalping Screen	YES	1500	0.00074	0.000050	wco	1.110	0.075	4.862	0.329	11	yes	no
CREEN #3	SCR003	8'X20' TD Scalping Screen	YES	1500	0.00074	0.000050	WCO	1.110	0.075	4.862	0.329	11	yes	no
CREEN #4	SCR004	8'X20' TD Sizing Screen	YES	1500	0.00074	0.000050	WCO	1.110	0.075	4.862	0.329	1	yes	no
CREEN #5	SCR005	8'X20' TD Sizing Screen	YES	1500	0.00074	0.000050	wco	1.110	0.075	4.862	0.329	1	yes	no
ONVEYOR #1	CNV001	54" Short Primary Bett	YES	1700	0.000046	0.000013	WS	0.078	0.022	0.343	0.097	1	no	no
ONVEYOR #2	CNV002	54" Main Primary Belt	YES	1700	0.000046	0.000013	wco	0.078	0.022	0.343	0.097	1	no	no
ONVEYOR #3	CNV003	36" Primary Tunnel Belt	YES	1700	0.000046	0.000013	WS	0.078	0.022	0.343	0.097	1	no	no
ONVEYOR #4	CNV004	36" Crusher Run Transfer Belt	YES	550	0.000046	0.000013	WS	0.025	0.007	0.111	0.031	1	no	no
ONVEYOR #5	CNV005	36" Crusher Run Stacker	YES	550	0.000046	0.000013	wco	0.025	0.007	0.111	0.031	1	no	no
ONVEYOR #6	CNV006	48" Rip Rap Belt	YES	600	0.000046	0.000013	WS	0.028	0.008	0.121	0.034	1	no	no
ONVEYOR #7	CNV007	48" Tower 2 Feed Belt	YES	3000	0.000046	0.000013	WS	0.138	0.039	0.604	0.171	1	no	no
ONVEYOR #8	CNV008	42" Crusher Feed Bin Belt	YES	800	0.000046	0.000013	wco	0.037	0.010	0.161	0.046	1	no	no
CONVEYOR #9	CNV009	42" Crusher Feed Bin Belt	YES	800	0.000046	0.000013	WS	0.037	0.010	0.161	0.046	1	no	no
CONVEYOR #10	CNV010	42" Crusher Feeder Belt	YES	800	0.000046	0.000013	wco	0.037	0.010	0.161	0.046	1	no	no
CONVEYOR #11	CNV011	42" Crusher Feeder Bett	YES	800	0.000046	0.000013	WCO	0.037	0.010	0.161	0.046	1	no	no
CONVEYOR #12	CNV012	48" Crusher Discharge Belt	YES	1600	0.000046	0.000013	WS	0.074	0.021	0.322	0.091	1	no	no
ONVEYOR #13	CNV013	48" Crusher Return Belt	YES	1600	0.000046	0.000013	WS	0.074	0.021	0.322	0.091	1	no	no
ONVEYOR #14	CNV014	42" Tower 3 Feed Belt	YES	800	0.000046	0.000013	WS	0.037	0.010	0.161	0.046	1	no	no
ONVEYOR #15	CNV015	42" Tower 3 Feed Belt	YES	800	0.000046	0.000013	WS	0.037	0.010	0.161	0.046	1	no	no
CONVEYOR #16	CNV016	36" 3/4" Recrush Belt	YES	500	0.000046	0.000013	WS	0.023	0.007	0.101	0.028	1	no	no
CONVEYOR #17	CNV017	36" Screenings Transfer Belt	YES	500	0.000046	0.000013	WS	0.023	0.007	0.101	0.028	1	no	no
CONVEYOR #18	CNV018	36" Screenings Stacker Belt	YES	500	0.000046	0.000013	wco	0.023	0.007	0.101	0.028	1	no	no
CONVEYOR #19	CNV019	36" 5's Transfer Belt	YES	500	0.000046	0.000013	WS	0.023	0.007	0.101	0.028	1	no	no
CONVEYOR #20	CNV020	36" 5's Stacker Belt	YES	500	0.000046	0.000013	wco	0.023	0.007	0.101	0.028	1	no	no
CONVEYOR #21	CNV021	36" 6's Transfer Belt	YES	500	0.000046	0.000013	WS	0.023	0.007	0.101	0.028	1	no	no
CONVEYOR #22	CNV022	36" 6's Stacker Belt	YES	500	0.000046	0.000013	WCO	0.023	0.007	0.101	0.028	1	no	no
CONVEYOR #23	CNV023	36" 7's Transfer Belt	YES	500	0.000046	0.000013	WS	0.023	0.007	0.101	0.028	1	no	no
CONVEYOR #24	CNV024	36" 7's Stacker Belt	YES	500	0.000046	0.000013	WS	0.023	0.007	0.101	0.028	1	no	no
CONVEYOR #25	CNV025	36" 89's Transfer Belt	YES	500	0.000046	0.000013	WS	0.023	0.007	0.101	0.028	1	no	no
CONVEYOR #26	CNV026	36" 89's Stacker Belt	YES	500	0.000046	0.000013	WCO	0.023	0.007	0.101	0.028	1	no	no
CONVEYOR #27	CNV027	42" Blending Tunnel Belt	YES	1500	0.000046	0.000013	wco	0.069	0.020	0.302	0.085	1	no	no
CONVEYOR #28	CNV028	36" Dry Blend Stacker Belt	YES	700	0.000046	0.000013	WS	0.032	0.009	0.141	0.040	1	no	no
CONVEYOR #29	CNV029	42" Tower 4 Feed Belt	YES	1500	0.000046	0.000013	WS	0.069	0.020	0.302	0.085	1	no	no
BIN #1	SBN001	120 Ton Crusher Feed Bin	YES	1100	0.000046	0.000013	WS	0.051	0.014	0.222	0.063	11	no	no
BIN #2	SBN002	121 Ton Crusher Feed Bin	YES	800	0.000046	0.000013	wco	0.037	0.010	0.161	0.046	1	no	по
BIN #3	SBN003	122 Ton Crusher Feed Bin	YES	800	0.000046	0.000013	wco	0.037	0.010	0.161	0.046	1	no	no
VASH PROCESS														
SCREEN #6	SCR006	8'x20' TD Wash Screen	NO	1500		 	WP	0.000					 	
CONVEYOR #30	CNV030	42" Shuttle Belt	NO NO	1500			WP	0.000	0.000	0.000	0.000		+	
ONVETOR #30	CNVUSU	30" Manufactured Stand	NU	1300				0.000	0.000	0.000	0.000		+	+
CONVEYOR #31	CNV031	Stacker Belt	NO	400			WP	0.000	0.000	0.000	0.000			
AVA CLI DINI #4	TDDOOL	400 T Washed Stone Storage	No	1500			14/5	0.000	0.000	0.000	0.000			
WASH BIN #1	TRB001	Bin 400 T Washed Stone Storage	NO	1500		_	WP	0.000	0.000	0.000	0.000		+	
VASH_BIN #2	TRB002	Bin	NO	1500			WP	0.000	0.000	0.000	0.000			
VASH BIN #3	TRB003	400 T Washed Stone Storage Bin	NO	1500			WP	0.000	0.000	0.000	0.000			
		400 T Washed Stone Storage				_								-
VASH BIN #4	TRB004	Bin 400 T Washed Stone Storage	NO	1500			WP	0.000	0.000	0.000	0.000			
WASH BIN #5	TRB005	Bin	NO	1500			WP	0.000	0.000	0.000	0.000			
NACH DIN #C	TDDOOC	400 T Washed Stone Storage						0.000						
ASH BIN #6	TRB006	Bin	NO	1500			WP	0.000	0.000	0.000	0.000			

WS = WET SUPRESSION
WP = WET PROCESS
WCO = CARRY OVER MOISTURE

TOTAL POTENTIAL PM-10 EMISSIONS 9.17 Lb/Hr
TOTAL POTENTIAL CONTROLLED PM-10 EMISSIONS 40.18 Tons/Year
TOTAL POTENTIAL PM-2.5 EMISSIONS 1.16 Lb/Hr

TOTAL POTENTIAL CONTROLLED PM-2.5 EMISSIONS

@ (8760 Hours/Year)

@ (8760 Hours/Year)

5.09

Tons/Year

Table C-2 - UNCONTROLLED EMISSIONS

Vulcan Construction Materials, LLC - Lexington Quarry

			Subject to		Emission	Emission	Emission		Emis	sions	
Emission Unit Description	Equipment ID	Description	NSPS 000	Capacity (TPH)	Factor	Factor (PM2.5) (lb/ton)	Control System	DM10 (lb/br)	PM2.5 (lb/hr)	PM10 (tpv)	PM2.5 (tpy)
CRIZZI V FEEDER & TRY LINI CADING		62"x12'x28' Grizzly feeder assembly				0.0000011			0.002	0.119	0.008
GRIZZLY FEEDER & TRK UNLOADING	FDR001	The state of the s	YES	1700	0.000016		NONE NONE	0.027 2.640	0.002	11.563	2.141
PRIMARY CRUSHER #1	CRS001	C160 Jaw Crusher @ 10"CSS	YES YES	1100	0.0024	0.00044 0.00044	NONE	2.640	0.489	11.563	2.141
SECONDARY CRUSHER #2	CRS002 CRS003	XL900 Standard Cone Crusher XL900 Shorthead Cone Crusher	YES	850	0.0024	0.00044	NONE	2.040	0.469	8.935	1.655
TERTIARY CRUSHER #3 TERTIARY CRUSHER #4	CRS003		YES	850	0.0024	0.00044	NONE	2.040	0.378	8.935	1.655
SCREEN #1	SCR001	XL900 Shorthead Cone Crusher	YES	1700	0.0024	0.00059	NONE	14.790	0.999	64.780	4.377
SCREEN #2		8'X20' TD Scalping Screen 8'X20' TD Scalping Screen	YES	1500	0.0087	0.00059	NONE	13.050	0.882	57.159	3.862
SCREEN #3	SCR002	8'X20' TD Scalping Screen	YES	1500	0.0087	0.00059	NONE	13.050	0.882	57.159	3.862
SCREEN #4	SCR004	8'X20' TD Sizing Screen	YES	1500	0.0087	0.00059	NONE	13.050	0.882	57.159	3.862
SCREEN #5	SCR005	8'X20' TD Sizing Screen	YES	1500	0.0087	0.00059	NONE	13.050	0.882	57.159	3.862
CONVEYOR #1	CNV001	54" Short Primary Belt	YES	1700	0.0011	0.00033	NONE	1.870	0.539	8.191	2.361
CONVEYOR #2	CNV002	54" Main Primary Belt	YES	1700	0.0011	0.00032	NONE	1.870	0.539	8.191	2.361
CONVEYOR #3	CNV002	36" Primary Tunnel Belt	YES	1700	0.0011	0.00032	NONE	1.870	0.539	8.191	2.361
CONVEYOR #4	CNV004	36" Crusher Run Transfer Belt	YES	550	0.0011	0.00032	NONE	0.605	0.174	2.650	0.764
CONVEYOR #5	CNV005	36" Crusher Run Stacker	YES	550	0.0011	0.00032	NONE	0.605	0.174	2.650	0.764
CONVEYOR #6	CNV005	48" Rip Rap Belt	YES	600	0.0011	0.00032	NONE	0.660	0.190	2.891	0.833
CONVEYOR #7	CNV008	48" Tower 2 Feed Belt	YES	3000	0.0011	0.00032	NONE	3.300	0.951	14.454	4.166
CONVEYOR #8	CNV007	42" Crusher Feed Bin Belt	YES	800	0.0011	0.00032	NONE	0.880	0.254	3.854	1.111
CONVEYOR #9	CNV009	42" Crusher Feed Bin Belt	YES	800	0.0011	0.00032	NONE	0.880	0.254	3.854	1.111
CONVEYOR #10	CNV010	42" Crusher Feeder Belt	YES	800	0.0011	0.00032	NONE	0.880	0.254	3.854	1.111
CONVEYOR #11	CNV011	42" Crusher Feeder Belt	YES	800	0.0011	0.00032	NONE	0.880	0.254	3.854	1.111
CONVEYOR #12	CNV012	48" Crusher Discharge Belt	YES	1600	0.0011	0.00032	NONE	1.760	0.507	7.709	2.222
CONVEYOR #13	CNV012	48" Crusher Return Belt	YES	1600	0.0011	0.00032	NONE	1.760	0.507	7.709	2.222
CONVEYOR #14	CNV014	42" Tower 3 Feed Belt	YES	800	0.0011	0.00032	NONE	0.880	0.254	3.854	1.111
CONVEYOR #15	CNV015	42" Tower 3 Feed Belt	YES	800	0.0011	0.00032	NONE	0.880	0.254	3.854	1.111
CONVEYOR #16	CNV016	36" 3/4" Recrush Belt	YES	500	0.0011	0.00032	NONE	0.550	0.159	2.409	0.694
CONVEYOR #17	CNV017	36" Screenings Transfer Belt	YES	500	0.0011	0.00032	NONE	0.550	0.159	2.409	0.694
CONVEYOR #18	CNV018	36" Screenings Stacker Belt	YES	500	0.0011	0.00032	NONE	0.550	0.159	2.409	0.694
CONVEYOR #19	CNV019	36" 5's Transfer Belt	YES	500	0.0011	0.00032	NONE	0.550	0.159	2.409	0.694
CONVEYOR #20	CNV020	36" 5's Stacker Belt	YES	500	0.0011	0.00032	NONE	0.550	0.159	2.409	0.694
CONVEYOR #21	CNV021	36" 6's Transfer Belt	YES	500	0.0011	0.00032	NONE	0.550	0.159	2.409	0.694
CONVEYOR #22	CNV022	36" 6's Stacker Belt	YES	500	0.0011	0.00032	NONE	0.550	0.159	2.409	0.694
CONVEYOR #23	CNV023	36" 7's Transfer Belt	YES	500	0.0011	0.00032	NONE	0.550	0.159	2.409	0.694
CONVEYOR #24	CNV024	36" 7's Stacker Belt	YES	500	0.0011	0.00032	NONE	0.550	0.159	2.409	0.694
CONVEYOR #25	CNV025	36" 89's Transfer Belt	YES	500	0.0011	0.00032	NONE	0.550	0.159	2.409	0.694
CONVEYOR #26	CNV026	36" 89's Stacker Belt	YES	500	0.0011	0.00032	NONE	0.550	0.159	2.409	0.694
CONVEYOR #27	CNV027	42" Blending Tunnel Belt	YES	1500	0.0011	0.00032	NONE	1.650	0.476	7.227	2.083
CONVEYOR #28	CNV028	36" Dry Blend Stacker Belt	YES	700	0.0011	0.00032	NONE	0.770	0.222	3.373	0.972
CONVEYOR #29	CNV029	42" Tower 4 Feed Belt	YES	1500	0.0011	0.00032	NONE	1.650	0.476	7.227	2.083
BIN #1	SBN001	120 Ton Crusher Feed Bin	YES	1100	0.0011	0.00032	NONE	1.210	0.349	5.300	1.528
BIN #2	SBN002	121 Ton Crusher Feed Bin	YES	800	0.0011	0.00032	NONE	0.880	0.254	3.854	1.111
BIN #3	SBN003	122 Ton Crusher Feed Bin	YES	800	0.0011	0.00032	NONE	0.880	0.254	3.854	1.111
WASH PROCESS								_			1
SCREEN #6	SCR006	8'x20' TD Wash Screen	NO	1500				0.000	0.000	0.000	0.000
CONVEYOR #30	CNV030	42" Shuttle Belt	NO	1500	 			0.000	0.000	0.000	0.000
CONVEYOR #30	CNV030	30" Manufactured Stand Stacker Belt	NO	400	 			0.000	0.000	0.000	0.000
WASH BIN #1	TRB001	400 T Washed Stone Storage Bin	NO	1500				0.000	0.000	0.000	0.000
WASH BIN #2	TRB002	400 T Washed Stone Storage Bin	NO	1500				0.000	0.000	0.000	0.000
WASH BIN #3	TRB002	400 T Washed Stone Storage Bin	NO	1500	 			0.000	0.000	0.000	0.000
WASH BIN #4	TRB003	400 T Washed Stone Storage Bin	NO	1500	 		 	0.000	0.000	0.000	0.000
WASH BIN #5	TRB004	400 T Washed Stone Storage Bin	NO	1500				0.000	0.000	0.000	0.000
WASH BIN #6	TRB006	400 T Washed Stone Storage Bin	NO	1500	 			0.000	0.000	0.000	0.000
MAWOLI DIIA #0	TIKDUU	1400 i Wasiieu Stolie Stolage bill	INO	1300	<u> </u>			0.000	0.000	0.000	0.000

TOTAL POTENTIAL PM-10 EMISSIONS
109.05
Lb/Hr
TOTAL POTENTIAL UN-CONTROLLED PM-10 EMISSIONS
477.63
Tons/Year @ (8760 Hours/Year)
Synthetic minor construction permit

TOTAL POTENTIAL PM-2.5 EMISSIONS
15.68
Lb/Hr
TOTAL POTENTIAL UN-CONTROLLED PM-2.5 EMISSIONS
68.67
Tons/Year @ (8760 Hours/Year)

Vulcan Construction Materials, LLC - Lexington Quarry Construction Permit Application Dewatering Pump (Diesel)

Hours operated per year 2,300
Pump Capacity 1200 gpm
Average Rainfall 50 in/yr
Drainage Basin 122 acres

165,629,640 gallons/yr rain 2,300.4 hrs pur 287.6 days pur

rainfall/12*acres*43560*7.48 pump capacity / inflow / 60 pumping time / 8

Tier 4 Engine capacity 220 hp 0.560 MMBTU/hr

Table C-3

Water Inflow to Quarry

Annual Pumping time

Emission Factors	PM-10	PM-2.5	NOx	CO²	SOx ²	VOC ²	CO ₂ ³	CH ₄ ³	N_2O^3	co ₂ e ³
lb/hp-hr	0.000082	0.000082	0.0033	0.00668	0.00205	7.05E-04			1/2/10/15	AND PUR
kg/MMBTU			TO TO SELECT ON THE SE				73.96	3.00E-03	6.00E-04	7.42E+01

calculated

² AP-42 Table 3.3-1 Stationary Diesel Fuel engines

0.0015 % sulfur in No. 2 Fuel Oil

Criteria Pollutant Emissions

	77			PM-10 PM-2.5 NOx CO Sox Voc																
	Operating hours per																			
Equipment ID	year MAX	Capacity (hp)		PM-10			PM-2.5			NOx			CO			SOx			VOC	
			lbs/yr	tons/yr	lb/hr	lbs/yr	tons/yr	lb/hr	lbs/yr	tons/yr	lb/hr	lbs/yr	tons/yr	lb/hr	lbs/yr	tons/yr	lb/hr	lbs/yr	tons/yr	lb/hr
Dewatering Pump	2300	220	41.59	0.021	0.018	41.59	0.021	0.018	1663.79	0.832	0.723	3380.68	1.690	1.470	1037.49	0.519	0.451	356.79	0.18	0.155

Greenhouse Gas Emissions

<u></u>							Unc	ontrolled En	nissions					
	Operating hours per													
Equipment ID	year MAX	Capacity (hp)		CO2		CH4				N20		CO2e		
			lbs/yr	tons/yr	lb/hr	lbs/yr	tons/yr	lb/hr	lbs/yr	tons/yr	lb/hr	lbs/yr	tons/yr	lb/hr
Dewatering Pump	2300	220	209967.55	104.98	91.27	0.39	1.94E-04	1.69E-04	1.44E-07	7.20E-11	6.26E-11	209977.27	104.99	91.28

				Daily De-
HAP/TAP	Emission Factor ³	Uncontrolled F	IAP Emissions	minimus 4
	lb/MMBtu	lb/hr	tons/yr	lb/day
Benzene	9.33E-04	5.22E-04	6.01E-04	1.8
Toluene	4.09E-04	2.29E-04	2.63E-04	24
Xylene	2.85E-04	1.60E-04	1.83E-04	52.2
1,3-Butadiene	3.91E-05	2.19E-05	2.52E-05	1.326
Formaldehyde	1.18E-03	6.61E-04	7.60E-04	0.18
Acetaldehyde	7.67E-04	4.29E-04	4.94E-04	21.6
Acrolein	9.25E-05	5.18E-05	5.96E-05	0.015
Total HAPs		2.07E-03	2.39E-03	

³ AP-42 Table 3.3-2 Speciated Organic Compound Emission Factors for Uncontrolled Diesel Engines

¹ John Deere engine Emissions Information; Page 6 of Off-Highway Diesel Engine Ratings publication. PM g/kWh = 0.05, Nox g/kWH = 2

³ Emission factors for greenhouse gases from distillate fuel oil No.2 combustion are from Tables C-1 and C-2 of 40 CFR 98, Subpart C.

⁴ Table 1 - Modeling De Minimus Levels for Air Toxics listed in Standard No. 8. South Carolina Air Quality Modeling Guidelines, July 2001

Table C-4 - STANDARD NO. 7 INCREMENTAL EMISSIONS

Vulcan Construction Materials, LLC - Lexington Quarry

PM10 Baseline Date: 3/20/2000

Nox, SO2 Baseline Date: 5/23/1996

CONTROLLED EMISSIONS

	EQUIP	INSTALL or MODIFY	Pre-Basline	Current	Process Rate	EMISSION	EMISSION	NET PROCESS	NET PROCESS	NET PROCESS
	ID	AFTER	PROCESS RATE	The state of the s	NET Increase or	FACTOR	CONTROL	EMISSIONS	EMISSIONS	EMISSIONS
Lawrence and a second		BASELINE	(TPH)	(TPH)	Decrease	(PM10) (lb/ton)	SYSTEM	(PM 10 LB/HR)	(NOx 10 LB/HR)	(SO2 10 LB/HR)
GRIZZLY FEEDER & TRK UNL	FDR001	YES	0	1700	1700	1.344E-06	WS	0.002	STATE AND A	
PRIMARY CRUSHER #1	CRS001	YES	0	1100	1100	0.00054	WS	0.594	Maria (AUM)	
SECONDARY CRUSHER #2	CRS002	YES	0	1100	1100	0.00054	WS	0.594	P. J. Control	
TERTIARY CRUSHER #3	CRS003	YES	_ 0	850	850	0.00054	WS	0.459		
TERTIARY CRUSHER #4	CRS004	YES	0	850	850	0.00054	WS	0.459		
SCREEN #1	SCR001	YES	0	1700	1700	0.00074	wco	1.258		
SCREEN #2	SCR002	YES	0	1500	1500	0.00074	wco	1.110		
SCREEN #3	SCR003	YES	0	1500	1500	0.00074	wco	1.110		
SCREEN #4	SCR004	YES	0	1500	1500	0.00074	wco	1.110	A LEGIS	A TELEVISION
SCREEN #5	SCR005	YES	0	1500	1500	0.00074	wco	1.110		
CONVEYOR #1	CNV001	YES	0	1700	1700	0.000046	WS	0.078	The latest to th	
CONVEYOR #2	CNV002	YES	0	1700	1700	0.000046	wco	0.078	MITTER WAY	WALL BOTH
CONVEYOR #3	CNV003	YES	0	1700	1700	0.000046	WS	0.078	1000	HARRIST THE
CONVEYOR #4	CNV004	YES	0	550	550	0.000046	WS	0.025		
CONVEYOR #5	CNV005	YES	0	550	550	0.000046	wco	0.025	THE RESIDENCE OF	DIVINO TO THE
CONVEYOR #6	CNV006	YES	0	600	600	0.000046	ws	0.028	EU LE LE	THE PROPERTY.
CONVEYOR #7	CNV007	YES	0	3000	3000	0.000046	WS	0.138	CONTRACTOR OF THE PARTY OF THE	i Aship Helia
CONVEYOR #8	CNV008	YES	0	800	800	0.000046	wco	0.037	AND DESCRIPTION	MET WEST
CONVEYOR #9	CNV009	YES	0	800	800	0.000046	WS	0.037	THE REAL PROPERTY.	LEW COLL
CONVEYOR #10	CNV010	YES	0	800	800	0.000046	WCO	0.037	The same of the same of	MALE STREET
CONVEYOR #11	CNV011	YES	0	800	800	0.000046	wco	0.037		THE SHAPE OF
CONVEYOR #12	CNV012	YES	0	1600	1600	0.000046	WS	0.074		THE PARTY OF THE P
CONVEYOR #13	CNV013	YES	0	1600	1600	0.000046	WS	0.074		12-11-
CONVEYOR #14	CNV014	YES	0	800	800	0.000046	WS	0.037	ALESS EVEN	
CONVEYOR #15	CNV015	YES	0	800	800	0.000046	WS	0.037	-	
CONVEYOR #16	CNV016	YES	0	500	500	0.000046	WS	0.023		THE LACT
CONVEYOR #17	CNV017	YES	0	500	500	0.000046	WS	0.023	表表示	
CONVEYOR #18	CNV018	YES	0	500	500	0.000046	WCO	0.023		
CONVEYOR #19	CNV019	YES	0	500	500	0.000046	WS	0.023		
CONVEYOR #20	CNV020	YES	0	500	500	0.000046	WCO	0.023	HOUSE PARTY	
CONVEYOR #21	CNV021	YES	0	500	500	0.000046	WS	0.023	R. C. C.	AN CONTRACT
CONVEYOR #22	CNV022	YES	0	500	500	0.000046	wco	0.023	14 5 11 to	
CONVEYOR #23	CNV023	YES	0	500	500	0.000046	WS	0.023	UNE LEBURA	the bear
CONVEYOR #24	CNV024	YES	0	500	500	0.000046	WS	0.023		A CONTRACTOR OF THE PARTY
CONVEYOR #25	CNV025	YES	0	500	500	0.000046	WS	0.023		A KARATA
CONVEYOR #26	CNV026	YES	0	500_	500	0.000046	WCO	0.023	WHAT STORY	\$300 mar/1 ale
CONVEYOR #27	CNV027	YES	0	1500	1500	0.000046	wco	0.069	PRINCE PARK	Mary Street
CONVEYOR #28	CNV028	YES	0	700	700	0.000046	WS	0.032	SE CAMPAN	WAY THE ST
CONVEYOR #29	CNV029	YES	0	1500	1500	0.000046	WS	0.069	ste william	
BIN #1	SBN001	YES	0	1100	1100	0.000046	WS	0.051	A SHEET SHEET	
BIN #2	SBN002	YES	0	800	800	0.000046	wco	0.037		Male Line
BIN #3	SBN003	YES	0	800	800	0.000046	wco	0.037		
DEWATERING PUMP #1	PUMP1	YES	0	ka kuzadinj		SS District of	1	REPLY TO	0.723	0.451
TOTAL								9.172	0.723	0.451

Equipment with '0' Pre-Baseline Process Rate were installed after the baseline date; this ensures that 100% of emissions are modeled for Standard 7.

Vulcan Construction Materials, LLC - Lexington Quarry Construction Permit Application

Standard 4 Allowable Emission Rate Calculation

Facility Maximum operating rate 1700 tons per hour

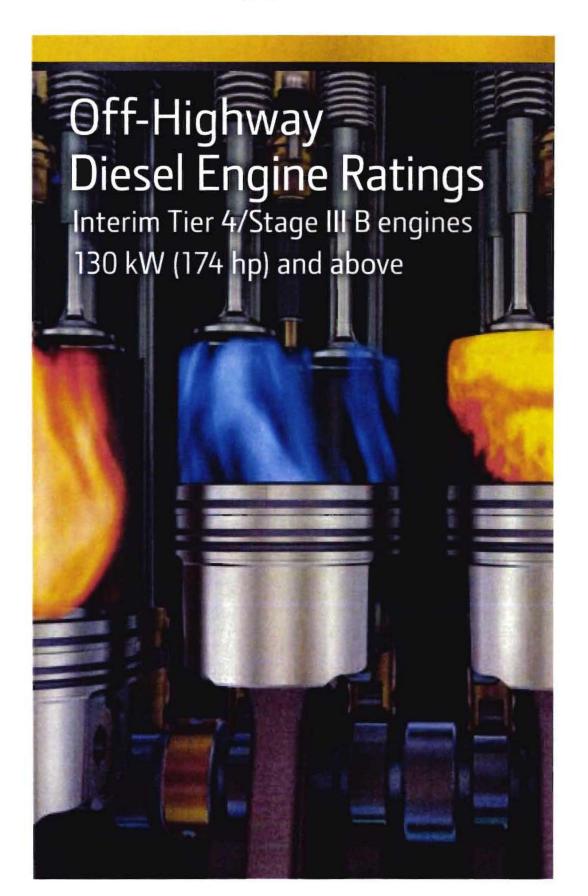
Because the hourly production rate is greater than 30 tons per hour, the following equation for the allowable emission rate is used: $E = F*(55.0*P^0.11-40)$, where F is 1 and P is the hourly production rate.

F = 1 from Table B P = 1700.00 tons/hr F = 5*(55.0 * P^0.11 -40)

 $E = F*(55.0*P^0.11-40)$ Calculated emission rate this process E = 84.66 lbs/hr PH - 1 (TSP) 9.191 lb/hr

Prepared by AEK Checked by RAA

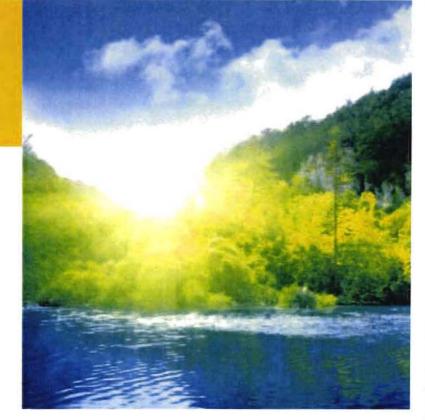




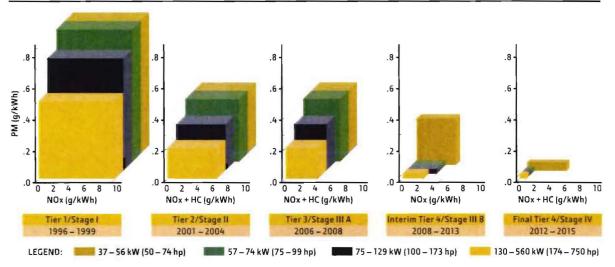
Emissions information

The ultimate in performance, fuel economy, and emissions compliance is available with John Deere engines. To meet emissions regulations, John Deere worked closely with equipment manufacturers to identify engine technologies that best suited their needs.

John Deere engines comply with nonroad emissions regulations for the U.S. Environmental Protection Agency (EPA), the European Union (EU), and the California Area Resources Board (CARB).



EPA and EU nonroad emissions regulations: 37 – 560 kW (50 – 750 hp)





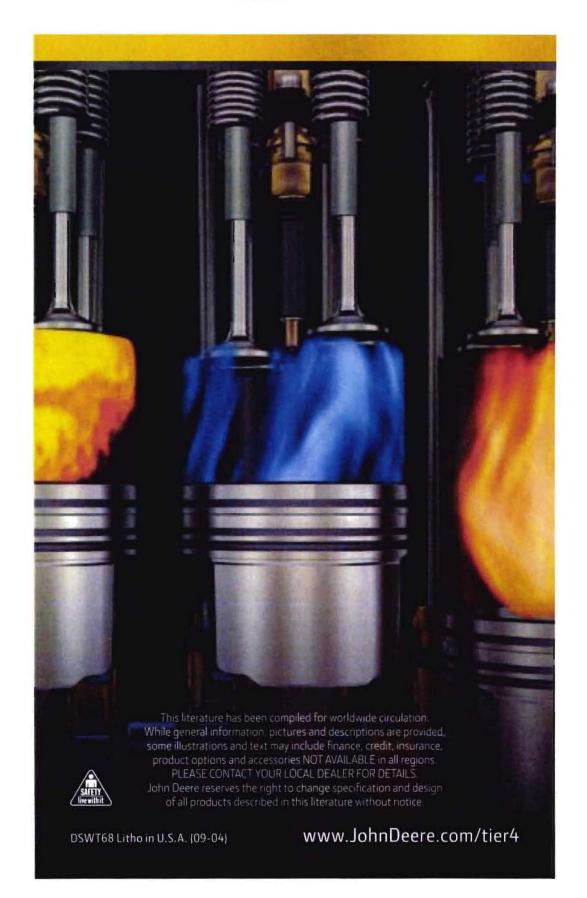


Table 11.19.2-2 (English Units). EMISSION FACTORS FOR CRUSHED STONE PROCESSING OPERATIONS (lb/Ton)^a

Source b	Total	EMISSION	Total	EMISSION	Total	EMISSION
	Particulate	FACTOR	PM-10	FACTOR	PM-2.5	FACTOR
	Matter r,s	RATING		RATING		RATING
Primary Crushing	ND		NDn		ND ⁿ	100 miles 100 mi
(SCC 3-05-020-01)						
Primary Crushing (controlled)	ND		ND ⁿ		ND ⁿ	
(SCC 3-05-020-01)						
Secondary Crushing	ND		ND"		NDn	
(SCC 3-05-020-02)						
Secondary Crushing (controlled)	ND		ND^n		ND ⁿ	
(SCC 3-05-020-02)						
Tertiary Crushing	0.0054 ^d	Е	0.0024°	C	NDn	
(SCC 3-050030-03)						
Tertiary Crushing (controlled)	0.0012 ^d	E	0.00054 ^p	C	0.00010 ^q	Е
(SCC 3-05-020-03)						
Fines Crushing	0.0390e	Е	0.0150 ^e	Е	ND	
(SCC 3-05-020-05)						
Fines Crushing (controlled)	0.0030 ^r	Е	0.0012^{f}	Е	0.000070 ^q	Е
(SCC 3-05-020-05)						
Screening	0.025 ^c	Е	0.0087	С	ND	
(SCC 3-05-020-02, 03)						
Screening (controlled)	0.0022 ^d	Е	0.00074 ^m	С	0.000050 ^q	E
(SCC 3-05-020-02, 03)						
Fines Screening	0.30g	Е	0.072^{8}	E	ND	
(SCC 3-05-020-21)						
Fines Screening (controlled)	0.0036 ^g	Е	0.0022^{g}	Е	ND	
(SCC 3-05-020-21)						
Conveyor Transfer Point	0.0030 ^h	E	0.00110 ^h	D	ND	
(SCC 3-05-020-06)						
Conveyor Transfer Point (controlled)	0.00014'	Е	4.6 x 10 ⁻⁵ⁱ	D	1.3 x 10 ^{-5q}	Е
(SCC 3-05-020-06)						
Wet Drilling - Unfragmented Stone	ND		8.0×10^{-5j}	E	ND	
(SCC 3-05-020-10)						
Truck Unloading -Fragmented Stone	ND		1.6 x 10 ^{-5j}	Е	ND	
(SCC 3-05-020-31)			<u>,</u>			
Truck Loading - Conveyor, crushed	ND		0.00010^{k}	Е	ND	
stone (SCC 3-05-020-32)						

- a. Emission factors represent uncontrolled emissions unless noted. Emission factors in lb/Ton of material
 of throughput. SCC = Source Classification Code. ND = No data.
- b. Controlled sources (with wet suppression) are those that are part of the processing plant that employs current wet suppression technology similar to the study group. The moisture content of the study group without wet suppression systems operating (uncontrolled) ranged from 0.21 to 1.3 percent, and the same facilities operating wet suppression systems (controlled) ranged from 0.55 to 2.88 percent. Due to carry over of the small amount of moisture required, it has been shown that each source, with the exception of crushers, does not need to employ direct water sprays. Although the moisture content was the only variable measured, other process features may have as much influence on emissions from a given source. Visual observations from each source under normal operating conditions are probably the best indicator of which emission factor is most appropriate. Plants that employ substandard control measures as indicated by visual observations should use the uncontrolled factor with an appropriate control efficiency that best reflects the effectiveness of the controls employed.
- c. References 1, 3, 7, and 8
- d. References 3, 7, and 8

- e. Reference 4
- f. References 4 and 15
- g. Reference 4
- h. References 5 and 6
- i. References 5, 6, and 15
- j. Reference 11
- k. Reference 12
- 1. References 1, 3, 7, and 8
- m. References 1, 3, 7, 8, and 15
- n. No data available, but emission factors for PM-10 for tertiary crushers can be used as an upper limit for primary or secondary crushing
- o. References 2, 3, 7, 8
- p. References 2, 3, 7, 8, and 15
- q. Reference 15
- r. PM emission factors are presented based on PM-100 data in the Background Support Document for Section 11.19.2
- s. Emission factors for PM-30 and PM-50 are available in Figures 11.19.2-3 through 11.19.2-6.

Note: Truck Unloading - Conveyor, crushed stone (SCC 3-05-020-32) was corrected to Truck Loading - Conveyor, crushed stone (SCC 3-05-020-32). October 1, 2010.

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APPENDIX D MODELING PROTOCOL AND RESULTS



PROJECT MEMORANDUM

Date: November 6, 2015 Project: 963.02 Phase 08

To: John Aultman

From: Andrea Kehn Andrea Kehn

Subject: Lexington Quarry Modeling Protocol

SUMMARY

Air dispersion modeling of criteria pollutant emissions from the quarry has been performed for the proposed sources at the Lexington Quarry. The results of the air quality analysis demonstrate that emissions of criteria pollutants will achieve the air quality standards stated in Standard No. 2. Tables that summarize the emission rates and results of the ambient air quality impact analysis are included in the Attachments.

The PM₁₀ incremental impact of the equipment was also calculated using the dispersion model and the incremental increase is below the allowable increase in the Prevention of Significant Deterioration Minor Source Increment Standard No. 7. The baseline date for Lexington County was set for PM₁₀ on March 20, 2000.

A summary of the modeled off-site impacts is presented as Tables D-2 and D-3 in Appendix D.

MODELING CONSIDERATIONS

The air dispersion modeling analysis was completed using the most recent version of the AERMOD model, version 15181 using BEEST version 11.02 as the operating interface. Building downwash was not considered as there are no onsite buildings. The land-use within three kilometers of the facility was determined to be urban for air dispersion modeling purposes. The population of Lexington County (277,888 – 2014 estimate) was obtained from the US Census Bureau Quick Facts webpage. A GEP stack height analysis was not completed as the model calculates cavity impacts as necessary.

The quarry is located in Lexington County, SC; therefore, the meteorological data set for CAE_GSO for years 2002-2006 downloaded from DHEC's website was used for modeling. Per instructions on DHEC's website, the Digital Terrain Data, NED files, were used for Lexington County. For the area within the planned mining area, source elevations were extracted from an updated mine map.

INNOVATE 148 River Street, Suite 220 Greenville, SC 29601 (864) 421-9999 Fax (864) 421-9909 www.synterracorp.com

Equipment and property line locations are expressed in Universal Transverse Mercator (UTM) Zone 17 (NAD83) coordinates. Figure D-1 depicts the facility and emission points in relationship to the property boundaries and the impact receptor grid. Emission sources are shown in Figure D-2.

Equipment at the quarry includes truck unloading, screens, crushers, bins, and conveyors. Sources of emissions were modeled as volume sources as is typical for fugitive dust from this type of equipment at an aggregate facility (per the National Stone, Sand and Gravel Association's "Modeling Fugitive Dust Sources with AERMOD", January 2007, hereinafter referred to as "NSSGA document"). The UTM Coordinates for the sources are at the center of the source. The release height for a volume source is the height of the center of the source. The release heights were estimated for the equipment. The initial lateral dimension (σ_{zy}) and initial vertical dimension (σ_{zo}) for the volume sources were also calculated per suggested procedures in the NSSGA document as summarized below. All sources were considered to be adjacent to a structure for the purposes of this calculation. Complete calculations of model data for the volume sources are included as Table D-1 (Appendix D).

		Initial Vertical Dimension	Initial Lateral Dimension
Equipment	Release Ht	(Ozo)	(Ozy)
Truck Unloading	Based on height of transfer	maximum height of unloading divided by 2.15	Width of truck divided by 4.3
Screens	Based on height of transfer	vertical dimension of volume divided by 2.15	Width of screen divided by 4.3
Crushers	Based on height of transfer	vertical dimension of volume divided by 2.15	Width of crusher divided by 4.3
Bins	Based on height of transfer	vertical dimension of volume divided by 2.15	Width of bin divided by 4.3
Conveyors	Based on height of transfer	vertical dimension of volume divided by 4.3	Width of the conveyor divided by 4.3

The receptor grid was set up as a "Special Grid" in BEEST. A Fenceline grid was created at 50 m spacing. Then the grid receptors were created using the Distance Method with Spacing of 100 m and a Grid Distance of 1,500 m. Analysis of modeling results shows that the maximum modeled concentration occurs within this receptor grid.

MODELING RESULTS FOR STANDARD 2

Modeling results summary files are included as Table D-2 for Standard 2. To demonstrate compliance with Standard 2, the maximum modeled impact using 5 years of NWS meteorological data was added to the background data and compared to the NAAQS for criteria pollutants. Background levels for criteria pollutants were obtained

from DHEC's "Background Data for Modeling Purposes" spreadsheet available on DHEC's website and updated 9/9/2015. The background sites used for each pollutant are documented on Table D-2.

PM

Per Section 2.1.6.2 of EPA's Addendum to the AERMOD User's Guide (EPA-454/B-03-001) dated June 2015, modeling demonstrations for the PM₁₀ NAAQS (SC Standard 2) are based on the High 6th High value over five years of meteorological data for the 24-hour PM₁₀ concentration. The AERMOD model was run using a single five year meteorological data file.

Per Section 2.1.6.1 of EPA's Addendum to the AERMOD User's Guide (EPA-454/B-03-001) dated June 2015, modeling demonstrations for the PM_{2.5} NAAQS (SC Standard 2) 24-hour and annual modeled contributions are based on the highest of the multi-year average of the first high concentrations at each receptor, using five years of meteorological data. In AERMOD, the special processing for the 24-hour and annual averages for PM_{2.5} was triggered by using "PM25" as the pollutant ID. The model was run using the MULTYEAR option with single year met files.

NO_x

Per Section 2.1.7 of EPA's Addendum to the AERMOD User's Guide (EPA-454/B-03-001) dated June 2015, the modeled design value for NO_x is based on the 98th percentile of the daily maximum 1-hour values, which is represented by the eighth-highest of the daily maximum 1 hour values across the year.

Also for the 1-hour NO₂ modeling the Tier II approach (Ambient Ratio Method) was selected in BEEST utilizing a NO₂/NOx ratio of 0.8, per EPA's memorandum dated March 1, 2011 "Additional Clarification Regarding Application of Appendix W Modeling Guidance for the 1-hour NO₂ National Ambient Air Quality Standard".

SO₂

Per Section 2.1.7 of EPA's Addendum to the AERMOD User's Guide (EPA-454/B-03-001) dated June 2015, the modeled design value for SO₂ is based on the 99th percentile of the daily maximum 1-hour values, which is represented by the fourth-highest of the daily maximum 1 hour values across the year.

CO

The modeled design value for 1-hour and 8-hour CO is represented by the High 2nd High value over five years of meteorological data for the 24-hour PM₁₀ concentration.

Vulcan Construction Materials - Lexington Quarry Modeling

Page 4

Modeled impacts for all criteria pollutants were below the National Ambient Air Quality Standard (NAAQS) primary value, so the site passes for Standard No. 2 modeled impacts.

MODELING RESULTS FOR STANDARD 7

Modeling results summary files are included as Table D-3 for Standard 7. Background levels were not added to modeled concentrations when evaluating compliance with Standard 7 increments.

Consistent with guidance provided in the New Source Review Workshop Manual, dated October 1990, and SC DHEC Modeling Guidelines, the highest annual average is used for the annual average PM₁₀, NO₂, and SO₂ concentrations, and the average of the 2nd high concentration is used for the 24-hour PM₁₀ concentration, and the 24-hour and 3-hour SO₂ concentration.

The incremental increases in the modeled impacts are below the allowable incremental increase so the site passes for Standard No. 7 modeled impacts.

Modeling forms are included in Appendix A. Modeling input and output files are included on the enclosed CD's.

TABLE D-1 - VOLUME SOURCE PARAMETERS FOR MODELING

Vulcan Construction Materials, LLC - Lexington Quarry

Source ID	Source Description	Installation or Modification Date	Easting (X)	Northing (Y)	Base Elevation (ft)	Release Height (ft)	Horizontal Dimension o _Y (ft)	Vertical Dimension σ ₂ (ft)	Emission Rate PM 10 (lbs/hr)	Emission Rate PM 2.5 (lbs/hr)	STD 2 & 7 Exempt Rate (lbs/hr)	PM 10 Modeling Required?	PM 2.5 Modeling Required?	PM 10 Modeling Required?	PM 2.5 Modeling Required?
FDR001	GRIZZLY FEEDER & TRK UNLOADING	62"x12'x28' Grizzly feeder assembly	456911.756	3756379.96	455	485	2.33	23.26	0.002	0 000	1.0000	no	no	no	no
		C160 Jaw Crusher													
CRS001	PRIMARY CRUSHER #1	@ 10"CSS XL900 Standard	456914.925		455	465	1.16	3.49	0 594	0 110	1.0000	no	no	no	no
CRS002	SECONDARY CRUSHER #2	Cone Crusher XL900 Shorthead	457056.141	3756286.49	610	620	1.16	3.49	0.594	0 110	1 0000	no	no	no	no
CRS003	TERTIARY CRUSHER #3	Cone Crusher XL900 Shorthead	457197 211	3756409.9	610	620	1 16	3 49	0.459	0 085	1.0000	no	no	no	no
CRS004	TERTIARY CRUSHER #4	Cone Crusher 8'X20' TD Scalping	457195.687	3756406.58	610	620	1,16	3 49	0.459	0.085	1.0000	no	no	no	no
SCR001	SCREEN#1	Screen	457055.897	3756283.47	610	640	2.94	3 49	1 258	0.085	1.0000	yes	no	yes	no
SCR002	SCREEN #2	8'X20' TD Scalping Screen	457216.225	3756363.85	610	640	2.94	3.49	1 110	0.075	1.0000	yes	no	yes	no
SCR003	SCREEN #3	8'X20' TD Scalping Screen	457218.45	3756360.17	610	640	2.94	3.49	1.110	0.075	1 0000	yes	no	yes	no
SCR004	SCREEN #4	8'X20' TD Sizing Screen	457285.068	3756401.18	610	640	2.94	3.49	1.110	0.075	1 0000	yes	no	yes	no
SCR005	SCREEN #5	8'X20' TD Sizing Screen	457287.323	3756397.44	610	640	2.94	3.49	1.110	0.075	1.0000	yes	no	yes	no
CNV001	CONVEYOR #1	54" Short Primary Belt	456909.409	3756380.17	455	470	1.05	1.16	0.078	0.022	1.0000	no	no	no	no
CNV002	CONVEYOR #2	54" Main Primary Belt	457119.408		455	670	1.05	1.16	0.078	0.022	1.0000	no	no	no	no
CNV003	CONVEYOR #3	36" Primary Tunnel Belt	457058.244	20	590	665	0.70	1 16	0.078	0.022	1.0000				
december 11	Account to the second second	36" Crusher Run Transfer Beit					-					no	no	no	no
CNV004	CONVEYOR #4	36" Crusher Run	457063.028		610	620	0.70	1 16	0.025	0 007	1.0000	no	no	no	no
CNV005	CONVEYOR #5	Stacker	457077.685		610	665	0.70	1,16	0.025	0 007	1.0000	no	no	no	no (
CNV006	CONVEYOR #6	48" Rip Rap Belt 48" Tower 2 Feed	457077.685	3756247.23	610	642	0.93	1.16	0.028	0.008	1.0000	no	no	no	no
CNV007	CONVEYOR #7	Belt 42" Crusher Feed	457221.101	3756363.95	610	673	0.93	1.16	0 138	0.039	1.0000	no	no	no	no
CNV008	CONVEYOR #8	Bin Belt 42" Crusher Feed	457201.264	3756403.56	610	650	0.81	1 16	0.037	0.010	1.0000	no	no	no	no
CNV009	CONVEYOR #9	Bin Belt 42" Crusher Feeder	457203.092	3756406.92	610	650	0.81	1.16	0.037	0.010	1.0000	no	no	no	no
CNV010	CONVEYOR #10	Belt	457197.942	3756409.63	610	630	0 81	1.16	0.037	0.010	1.0000	no	no	no	no
CNV011	CONVEYOR #11	42" Crusher Feeder Belt	457196.144	3756406.25	610	630	0.81	1.16	0 037	0 010	1.0000	no	no	no	no
CNV012	CONVEYOR #12	48" Crusher Discharge Belt	457190.841	3756397.26	610	615	0.93	1.16	0.074	0.021	1.0000	no	no	no	no
CNV013	CONVEYOR #13	48" Crusher Return Belt	457157.896	3756333.53	610	635	0.93	1.16	0.074	0.021	1.0000	no	по	no	no
CNV014	CONVEYOR #14	42" Tower 3 Feed Belt	457291.072	3756404.38	610	665	0.81	1.16	0.037	0.010	1.0000	no	no	no	no
CNV015	CONVEYOR #15	42" Tower 3 Feed Belt	457293.114	3756400.51	610	665	0.81	1 16	0.037	0.010	1.0000	no	no	no	no
CNV016	CONVEYOR #16	36" 3/4" Recrush Belt	457217.658		610	632	0.70	1.16	0.023	0 007	1 0000	no	no	no	no
CNV017	CONVEYOR #17	36" Screenings Transfer Belt	457219.059		610	627	0.70	1.16	0.023	0.007	1.0000	no	no	no	no
CNV018	CONVEYOR #18	36" Screenings Stacker Belt	457221.465		610	670	0.70	1.16	0.023	0.007	1.0000				
•	Santan Dad Santan San Ten	36" 5's Transfer		11 TOO 11 TO 15								no	no	no	no
CNV019	CONVEYOR #19	Belt	457228.293		610	627	0.70	1.16	0 023	0.007	1.0000	no	no	no	no
CNV020	CONVEYOR #20	36" 5's Stacker Belt 36" 6's Transfer	457249.746		610	670	0.70	1.16	0 023	0.007	1.0000	no	no	no	no
CNV021	CONVEYOR #21	Belt	457284.276		610	627	0.70	1.16	0.023	0.007	1.0000	no	no	no	no
CNV022	CONVEYOR #22	36" 6's Stacker Belt 36" 7's Transfer	457286.346	3756341.39	610	670	0.70	1 16	0.023	0.007	1.0000	no	no	no	no
CNV023	CONVEYOR #23	Belt	457292.016	3756390.76	610	627	0.70	1.16	0.023	0.007	1.0000	no	no	no	no
CNV024	CONVEYOR #24	36" 7's Stacker Belt 36" 89's Transfer	457317.035	3756358.95	610	670	0.70	1.16	0.023	0.007	1 0000	no	no	no	no
CNV025	CONVEYOR #25	Belt 36" 89's Stacker	457298.264	3756394.63	610	627	0.70	1.16	0 023	0.007	1.0000	no	no	no	no
CNV026	CONVEYOR #26	Belt 42" Blending	457350.649	3756377.41	610	670	0.70	1.16	0.023	0.007	1 0000	no	no	no	no
CNV027	CONVEYOR #27	Tunnel Belt	457395. <u>5</u> 99	3756402.4	600	615	0.81	1.16	0.069	0 020	1.0000	no	no	no	no
CNV028	CONVEYOR #28	36" Dry Blend Stacker Belt	457392.033	3756367.57	610	655	0.70	1.16	0.032	0 009	1.0000	no	no	no	no
CNV029	CONVEYOR #29	42" Tower 4 Feed Belt	457505.46	3756415.74	610	685	0.81	1.16	0.069	0.020	1.0000	กอ	no	no	no
SBN001	BIN #1	120 Ton Crusher Feed Bin	457058.244	3756287.98	610	632	0.70	1 40	0.051	0 014	1.0000	no	no	no	no
SBN002	BIN #2	121 Ton Crusher Feed Bin	457201.264			632	0.70	1.40	0 037	0.010	1.0000	no	no	no	no
SBN003	BIN #3	122 Ton Crusher Feed Bin		3756406.92		632	0.70	1.40	0.037	0.010	1.0000	no	no	no	no
2011903			10.200.002	3,00400.32	1 010		0.70	_1.40	0.037	0.010	1.0000		1 110	110	110

TABLE D-2 - SUMMATION OF MODELED IMPACTS (STANDARD 2)

Vulcan Construction Materials, LLC - Lexington Quarry

	2002	2003	2004	2005	2006		1		
	Modeled Impact	Background 4	Total Impact	Standard					
Pollutant	(µg/m³)	(µg/m³)	(µg/m³)	(µg/m³)	(µg/m³)	(µg/m³)	(µg/m³)	(µg/m³)	PASS?
PM ₁₀ 24-hr			0.5027			38	38.50	150	YES
PM _{2 5} 24-hr ²	0.33	0.29	0.29	0.26	0.29	20	20.33	35	YES
PM _{2.5} Annual ³	0.022	0.020	0.020	0.020	0.020	9.7	9.72	12	YES
SO ₂ 1-hr	52.84	54.25	54.78	57.15	55.64	30.5	87.70	196	YES
CO 1-hr	186.22	187.85	188.31	194.61	185.55	1450.3	1644.94	40000	YES
CO 8-hr	43.70	41.58	57.58	46.99	71.47	916.0	987.47	10000	YES
NO₂ Annual Average	0.49	0.47	0.47	0.47	0.50	8.8	9.31	100	YES
NO ₂ 1-hr	62.17	66.48	66.87	60.21	67.93	83.4	151.32	188	YES

The PM₁₀ 24-hr modeled impact is the maximum average high-6th-high 24-hr result over 5 years

The PM_{2.5} 24-hr modeled impact is the maximum average high 24-hr result over 5 years

The PM_{2.5} annual modeled impact is the maximum average high annual result over 5 years

The SO₂ 1-hr modeled impact is the 4th high result over 5 years

The CO 1-hr modeled impact is the 2nd high result over 5 years

The CO 8-hr modeled impact is the 2nd high result over 5 years

The NO₂ annual modeled impact is the high result over 5 years

The NO₂ 1-hr modeled impact is the 8th high result over 5 years

Background concentrations for pollutants obtained from "SC DHEC BACKGROUND CONCENTRATIONS FOR MODELING PURPOSES" spreadsheet updated 9/9/2015

PM₁₀ used Bates House site in Columbia.

PM_{2.5} used Irmo site in Lexington, Co.

SO2 used Parklane site in Richland

CO used Parklane site in Richland

NO2 used Sandhill site in Richland

TABLE D-3 - CLASS II PSD (STANDARD 7)

Vulcan Construction Materials, LLC - Lexington Quarry

Pollutant	2002 Modeled Impact (μg/m³)	2003 Modeled Impact (µg/m³)	2004 Modeled Impact (µg/m³)	2005 Modeled Impact (µg/m³)	2006 Modeled Impact (µg/m³)	Maximum Modeled Conc (µg/m³)	Standard (µg/m³)	PASS?
PM ₁₀ 24-hr	0.56	0.53	0.49	0.52	0.46	0.56	30	YES
PM ₁₀ Annual	0.06	0.08	0.07	0.06	0.08	0.08	17	YES
PM _{2.5} 24-hr	0.33	0.29	0.29	0.26	0.29	0.33	9	YES
PM _{2.5} Annual	0.02	0.02	0.02	0.02	0.02	0.02	4	YES
SO2 Annual	0.40	0.39	0.39	0.39	0.41	0.41	20	YES
SO2 24-hr	7.10	7.12	8.39	6.39	9.69	9.69	91	YES
SO2 3-hr	25.20	26.77	26.52	21.68	28.31	28.31	512	YES
NO2 Annual	0.49	0.47	0.47	0.47	0.50	0.50	25	YES

The PM10 24-hr modeled impact is the maximum average high-2nd-high 24-hr results over 5 years.

The PM10 and PM2.5 annual modeled impact is the maximum average high result over 5 years.

The SO2 3-hr modeled impact is the maximum average high-2nd-high 24-hr results over 5 years.

The SO2 24-hr and annual modeled impact is high result over 5 years.

The NO₂ annual modeled impact is the high result over 5 years