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July 25, 2017

Mr. Lucas Berresford
Bureau of Land & Waste Management
Site Remediation Section
South Carolina Department of Health and Environmental Control
2600 Bull Street
Columbia, South Carolina 29201

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SITE ASSESSMENT,
REMEDICATION &
REVITALIZATION

**Subject: Remedial Investigation Report Addendum
Former Vermont Bosch Site
Fountain Inn, South Carolina
SCDHEC Site ID #52309
Amec Foster Wheeler Project 6251161022.02.03**

Dear Mr. Berresford:

Amec Foster Wheeler Environment & Infrastructure, Inc. (Amec Foster Wheeler) is pleased to submit the subject report on behalf of the Robert Bosch Tool Corporation. Should you have any questions, please do not hesitate to contact Paul S. Johnstone at (864) 552-9624.

Sincerely,

Amec Foster Wheeler

Paul S. Johnstone, P.G.
Principal Geologist
Licensed, SC #2134



REMEDIAL INVESTIGATION REPORT ADDENDUM

**FORMER VERMONT BOSCH SITE
FOUNTAIN INN, SOUTH CAROLINA
SCDHEC SITE ID #52309**

Prepared for:

**ROBERT BOSCH TOOL CORPORATION
1800 West Central Road
Mount Prospect, Illinois 60056**

Prepared by:

**Amec Foster Wheeler Environment & Infrastructure, Inc.
400 Executive Center Drive, Suite 200
Greenville, South Carolina 29615**

Amec Foster Wheeler Project 6251161022.02.03

July 25, 2017

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Mr. Lucas Berresford
Bureau of Land & Waste Management
Site Remediation Section
South Carolina Department of Health and Environmental Control
2600 Bull Street
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Subject: **Remedial Investigation Report Addendum
Former Vermont Bosch Site
Fountain Inn, South Carolina
SCDHEC Site ID #52309
Amec Foster Wheeler Project 6251161022.01.01**

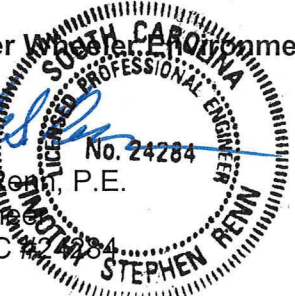
Dear Mr. Beresford:


Amec Foster Wheeler Environment & Infrastructure, Inc. is pleased to submit the subject report on behalf of the Robert Bosch Tool Corporation. Should you have any questions, please do not hesitate to contact Paul S. Johnstone at (864) 458-3707.

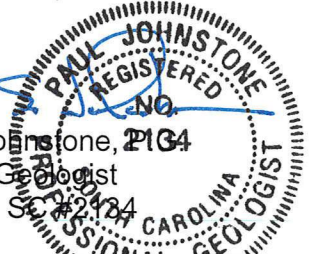
Sincerely,

Amec Foster Wheeler Environment & Infrastructure, Inc.


Timothy S. Renn, P.E.
Senior Engineer
Licensed, SC #24284




Paul S. Johnstone, P.G.
Principal Geologist
Licensed, SC #24284



Cc: Mr. Aromake Afiegbe – Robert Bosch Tool Corporation, Mount Prospect, IL
Ms. Rachael Remmers – Robert Bosch, LLC, Farmington Hills, MI

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LIST OF ACRONYMS

A&D	A&D Environmental Services, Inc.
AE	A.E. Drilling Services (SC), LLC
AES	Atlanta Environmental Services, Inc.
AOC	Area of Concern
bgs	below ground surface
C	Celsius
ctu	Color-Tec Units
DO	Dissolved Oxygen
DPT	Direct Push Technology
FDR	Field Data Record
FS	Feasibility Study
FSAP	Field Sampling and Analysis Plan
IDW	Investigative Derived Waste
MCL	Maximum Contaminant Level
MDL	Method Detection Limit
MSL	Mean Sea Level
µg/L	micrograms per liter
MSWLF	Municipal Solid Waste Landfill
ORP	Oxidation Reduction Potential
PCE	Perchloroethylene (tetrachloroethene)
QAPP	Quality Assurance Project Plan
RBTC	Robert Bosch Tool Corporation
RI	Remedial Investigation
RL	Reporting Limit
SCDHEC	South Carolina Department of Health and Environmental Control
SPGS	Screen Point Groundwater Sampler
USEPA	United States Environmental Protection Agency
VAC	Vermont American Corporation
VCC	Voluntary Cleanup Contract
VOCs	volatile organic compounds

1.0 INTRODUCTION

This Remedial Investigation (RI) Report Addendum has been prepared to document the additional RI activities at the Former Vermont Bosch Site (Site) located in Fountain Inn, South Carolina. The RI Report Addendum has been prepared by Amec Foster Wheeler Environment & Infrastructure, Inc. (Amec Foster Wheeler), formerly AMEC Environment & Infrastructure, Inc. and MACTEC Engineering and Consulting, Inc., on behalf of Robert Bosch Tool Corporation (RBTC), in accordance with Voluntary Cleanup Contract (VCC) #05-5613-RP, executed on August 29, 2005. RBTC, a division of Robert Bosch, LLC, is the successor to Vermont American Corporation (VAC), who manufactured screwdrivers and spade bits at the Site.

Groundwater field screening activities were conducted in response to comments on the RI Report (Amec Foster Wheeler, 2016a) from the South Carolina Department of Health and Environmental Control (SCDHEC) in a letter dated April 20, 2016 and in accordance with the Field Sampling and Analysis Plan (FSAP) for Additional Groundwater Investigation dated June 3, 2016 (Amec Foster Wheeler, 2016b) and approved by SCDHEC in a letter dated June 15, 2016. Copies of the April 20, 2016 and June 15, 2016 SCDHEC letters are included in **Appendix A**.

1.1 PURPOSE OF REPORT ADDENDUM

The purpose of the groundwater field screening was to provide additional information on the nature and extent of contaminated groundwater present at the Site including a further evaluation of the intermediate water table aquifer downgradient of the suspected source area, specifically down gradient of MW-09-07 and MW-09-11. As a result of the groundwater field screening, Amec Foster Wheeler installed additional monitoring wells to provide monitoring points for the intermediate and deep portions of the aquifer downgradient of the suspected source area. The purpose of the RI Report Addendum is to document the results of the groundwater field screening, monitoring well installation, and monitoring well sampling.

1.2 BACKGROUND

Volatile organic compounds (VOCs) were detected in previous groundwater field-screening samples and RI monitoring well groundwater samples collected immediately downgradient from Area of Concern (AOC) # 9 (Former Hazardous Waste Accumulation Building) and at the adjacent Fort Dearborn (former Sherwin-Williams) property, which is also downgradient from AOC #9.

The 2016 groundwater field screening targeted the water table aquifer below the current depth of the shallow groundwater monitoring wells that were installed during the RI over the depth interval from 10 to 25 feet below ground surface (bgs). This groundwater field screening included the intermediate (mid-level) water table aquifer, approximately 26 to 40 feet bgs, and the deeper aquifer to the top of bedrock zone, approximately 40 to 75 feet bgs. Groundwater field screening borings were installed both side gradient and down the approximate center line of known shallow groundwater contamination in order to further define the vertical presence of the plume.

The results of the groundwater field screening were documented in a Report of Groundwater Field Screening dated November 11, 2016 (Amec Foster Wheeler, 2016c) submitted to the SCDHEC. The Report of Groundwater Field Screening included a recommendation for the installation of seven new monitoring wells to monitor the intermediate and deep portions of the aquifer downgradient from AOC #9. The SCDHEC provided approval Report of Groundwater Field Screening and the proposed monitoring wells, including a Monitoring Well Permit, in a letter dated January 11, 2017, which is included in **Appendix A**.

2.0 FIELD ACTIVITIES

2.1 GROUNDWATER FIELD SCREENING

During the period from August 10, 2016 to August 12, 2016, ten multi-level groundwater field-screening borings were advanced at the Site. The borings were advanced by A.E. Drilling Services, Inc. (AE), under subcontract to Amec Foster Wheeler, using a direct-push technology (DPT) drill rig. A summary of the DPT boring locations, identified as GW-09-01 through GW-09-05, GW-09-05A, and GW-09-06 through GW-09-09, and their sample intervals is provided on **Table 1**. Each of the borings, with the exception of GW-09-05, was advanced to DPT refusal. Boring GW-09-05 was terminated at 30 feet bgs due to mechanical issues with the DPT rig and boring GW-09-5A was advanced to evaluate the aquifer below 30 feet bgs. The locations of the groundwater field-screening borings are shown on **Figure 1**. Groundwater field-screening borings conducted as part of previous Site groundwater assessments (2003 and 2005) are also shown on this figure.

Groundwater field-screening samples were collected on ten-foot centers starting approximately five feet below the bottom of existing shallow groundwater monitoring wells (approximately 25 feet bgs) to DPT refusal. Samples were collected from each groundwater field-screening boring using a Geoprobe® Screen Point Groundwater Sampler (SPGS). The SPGS was driven to the desired sampling depth and the four-foot long sampling screen was then exposed. Once groundwater had entered the sampler, a length of tubing was inserted into the SPGS and a groundwater sample was extracted using a peristaltic pump or manually extracted using a check valve system installed on the bottom of the tubing. The SPGS was then removed from the borehole and decontaminated before being driven to the next sampling depth.

A portion of each groundwater sample collected was field screened using the Color-Tec method and the remainder of the sample was collected into laboratory-provided and preserved sample containers, marked with the appropriate identifying number, packed on ice in a sample cooler, and held for potential laboratory analysis. The Color-Tec method is described in the FSAP for Additional Groundwater Investigation (Amec Foster Wheeler, 2016b). Based on field screening Color-Tec results, 17 groundwater samples were shipped under chain-of-custody protocols to Atlanta Environmental Services, Inc. (AES) located in Atlanta, Georgia and analyzed for VOCs by United States Environmental Protection Agency (USEPA) Method 8260B.

2.2 MONITORING WELL INSTALLATION AND DEVELOPMENT

As a result of the 2016 groundwater field screening, seven additional monitoring wells were installed to supplement the permanent groundwater monitoring system developed during the RI. The monitoring wells were installed over the period from February 6, 2017 through February 10, 2017 by AE under subcontract to Amec Foster Wheeler. Four of the monitoring wells were installed in the intermediate (mid-level) portion of the aquifer (MW-09-28, MW-09-29, MW-09-30, and MW-09-32) and three of the monitoring wells were installed in the deep portion of the aquifer (MW-09-26, MW-09-27, and MW-09-31).

At each intermediate location, hollow-stem augers were used to advance the boring to the targeted depth and a monitoring well was installed. At each deep location, hollow-stem augers were used to advance the boring to a depth below the intermediate zone and a six-inch casing was set and grouted in place. After allowing the grout to cure, the boring was advanced using mud-rotary drilling techniques to the top of bedrock and a monitoring well was installed in the boring. A detailed description of the monitoring well installation and sampling procedures was included in Section B2 (pages B10 thru B16) of the Quality Assurance Project Plan (QAPP), which was Appendix B of the RI/Feasibility Study (FS) Work Plan (AMEC, 2012).

Intermediate well depths ranged from approximately 35 feet below ground surface (bgs) to 45 bgs. Intermediate monitoring wells MW-09-28 and MW-09-32 have a screen length of 10 feet. Intermediate monitoring wells MW-09-29 and MW-09-30 have a screen length of 15 feet. Deep well depths range from approximately 53 feet bgs to 75 feet bgs. The deep monitoring wells have a screen length of 10 feet. Following well installation, each monitoring well was developed and sampled. The monitoring well locations are shown on **Figure 2**. A summary of the existing and newly-installed monitoring well construction details is included as **Table 2**. Monitoring well construction diagrams and SCDHEC Form 1903 are provided in **Appendix B**.

The newly-installed monitoring wells were developed by the drilling contractor as soon as practical after well installation, but no sooner than 48 hours following placement of the grout seal. A detailed description of the monitoring well development procedures was included in Section B2 (pages B12 thru B13) of the QAPP (AMEC, 2012).. Development of wells was accomplished with an electric submersible pump. The wells were surged and the pump was periodically raised and water allowed to drain back into the well in order to induce flow out through the well screen. Water was not added to the well to aid in development. Non-dedicated submersible pumps were

decontaminated prior to use and in between each well. The wells were considered developed when the purged groundwater was clear, free of sediment, and five borehole volumes were removed from the well. Monitoring well development field data records (FDRs) are presented in **Appendix C**.

2.3 MONITORING WELL SAMPLING

Prior to purging and sampling each newly-installed well, the depth to groundwater and total well depth were measured using an electronic water level indicator to calculate well and borehole volumes. The water level meter was decontaminated with an Alconox® and water mixture and rinsed with potable water prior to starting activities and between each well. The depth to groundwater was measured from a marked survey reference point at the top of well casing to the groundwater surface in each monitoring well. Measurements were recorded to the nearest 0.01 foot.

The newly-installed monitoring wells were purged prior to sampling to provide fresh formation water for analysis. A detailed description of the monitoring well purging and sampling procedures was included in Section B2 (pages B13 thru B16) of the QAPP (AMEC, 2012). Purging was conducted using the low flow/low stress purging method. The low flow/low stress method consists of removing water from a monitoring well at a flow rate that does not exceed the recharge rate of the monitoring well. The monitoring wells were purged with a peristaltic pump. Purging was conducted until the pH, dissolved oxygen (DO), oxidation reduction potential (ORP), turbidity, and temperature measurements stabilized.

During the February 2017 sampling activities, for informational purposes, field water quality parameters (pH, specific conductance, DO, ORP, and temperature) were measured using a YSI Professional Plus multi-meter. Turbidity was measured with a Hach 2100Q turbidity meter. The meters were calibrated on a daily basis according to the manufacturer's instructions. Equipment calibration records are included in **Appendix D**. Purging was terminated and samples were collected for analysis when all water quality parameters were stabilized. Stabilization of parameters was defined as three consecutive readings having acceptable variations as indicated below:

pH of +/- 0.1 standard units (s.u.)
Temperature +/- 0.5 degrees Celsius (°C)
Specific Conductance of +/- 3 % variation

ORP of +/- 10 millivolts (mV)
DO of +/-10 %

FDRs for the groundwater sampling activities are included in **Appendix C**. To minimize the potential for cross-contamination between sampling locations, all disposable sampling equipment (tubing, gloves, etc.) was changed between each well.

Groundwater samples were collected into laboratory-prepared and preserved sample containers and marked with a unique identifying number. The samples were packed in a cooler with ice and shipped or delivered by courier under chain of custody protocol to AES for analysis of VOCs by USEPA Method 8260B.

2.4 SURVEY

Following completion of well development, the monitoring wells were surveyed for horizontal and vertical control by Freeland and Associates located in Greenville, South Carolina.

2.5 INVESTIGATIVE DERIVED WASTE GENERATION

Investigative derived waste (IDW) generated during additional RI activities consisted of soil cuttings, monitoring well development water, monitoring well purge water, and decontamination fluids that were labeled with the containerized and staged on the Site pending characterization and disposal. Soil cuttings generated during monitoring well installation between February 6, 2017 and February 10, 2017 were containerized in a lined roll-off. Development water generated during monitoring well development from February 9, 2017 to February 13, 2017 and purge water generated during monitoring well sampling on February 14 and 15, 2017 were containerized in three polyethylene tanks. The rolloff and polyethylene tanks were labeled with the date of generation and that the IDW was pending analysis.

3.0 RESULTS

3.1 GROUNDWATER FIELD SCREENING

DPT refusal depths ranged from 41 feet bgs (GW-09-08) to 74 feet bgs (GW-09-01). An overburden (saprolite) isopach map representing data from previous investigations, the RI, and this investigation is presented as **Figure 3**. The saprolite thickness map is based on DPT refusal during field screening and the depth to top of rock established during the initial well installation. DPT refusal from groundwater field-screening data, presented in the previous 2003 and 2005 investigations, is also shown on this map but was not used in the generation of the contours. The thickest portion of the saprolite runs from the former hazardous waste storage area southwest and south through the rear parking lot of the Fort Dearborn (former Sherwin Williams) facility. The saprolite becomes shallow quickly to the southeast and northwest. This feature forms a potential preferential pathway that appears to influence the orientation of the groundwater contaminant transport.

During the groundwater field screening, 28 discrete groundwater samples for Color-Tec analysis were collected from 10 borings. Positive Color-Tec results were observed in six of the 28 groundwater samples and ranged from a trace to 5.0 Color-Tec units (ctu). The results of the groundwater field-screening sampling is provided in **Table 1**.

Concentrations of 2-butanone (methyl ethyl ketone), acetone, and tetrachloroethene (perchloroethylene, or PCE) were detected above the laboratory's Reporting Limit (RL) in one or more of the field-screening groundwater samples submitted to the laboratory for analysis. Estimated concentrations (J-Flagged) of acetone, methylene chloride, and PCE between the laboratory's Method Detection Limit (MDL) and the RL were reported in one or more of the field-screening groundwater samples. It should be noted that acetone and methylene chloride are common laboratory contaminants.

Detections of PCE ranged from 0.99J micrograms per liter ($\mu\text{g/L}$) at GW-09-06 (46 to 50 feet bgs) to 130 $\mu\text{g/L}$ at GW-09-04 (26 to 30 feet bgs). Concentrations of PCE above the maximum contaminant level (MCL) of 5 $\mu\text{g/L}$ established in South Carolina Primary Drinking Water Regulation R.61-58 (October 2014) were observed in three borings: GW-09-04 (26 to 30 feet bgs), GW-09-05A (46 to 50 feet bgs), and GW-09-07 (26 to 30 feet bgs). The laboratory analytical results are summarized on **Table 3**. Isoconcentration contour maps for PCE in the Shallow Zone

from 10–25 feet bgs, Intermediate Zone A from 26–30 feet bgs, Intermediate Zone B from 36-40 feet bgs, and the Deep Zone from 46-50 feet bgs are shown on **Figure 4** through **Figure 7**. The configuration of the plume is based on monitoring well data previously presented in the RI Report (Amec Foster Wheeler, 2016a) and analytical and field screening data collected during the groundwater field-screening investigation. Additional field screening data, previously presented in the 2003 and 2005 investigations, is also shown on these maps but was not used in the generation of the contours. The laboratory report and chain-of-custody records are included in **Appendix E**.

3.2 GROUNDWATER ELEVATIONS

Prior to conducting water level measurements, the depth markings on the water level tape were verified using a commercial tape measure. Depth to groundwater measurements were obtained from 32 wells, along with background well B-1, on February 14, 2017. Water levels were collected using an electronic water level meter. The water level meter was decontaminated with an Alconox® and water mixture and rinsed with potable water prior to starting activities and between each well. At each monitoring well, the well cap was removed and the well was allowed to equilibrate. Measurements were made from a reference point at the top the well casing from a mark that had been made indicating the highest point of the casing. Depth measurements were recorded to the nearest 0.01 foot. The depth to the groundwater was subtracted from the surveyed elevation of the top of well casing reference point to determine the groundwater elevation. The groundwater elevation data collected on February 14, 2017 is presented on **Table 4**.

Groundwater elevations in the shallow portion of the aquifer ranged from 821.77 feet above mean sea level (MSL) in monitoring well B-1 to 792.98 feet above MSL in monitoring well MW-09-25. The groundwater elevations in deep portion of the aquifer ranged from 819.35 feet above MSL in monitoring well MW-08-2D to 795.94 feet above MSL in monitoring well MW-09-18D (see **Table 4**). A water table elevation contour map and a bedrock groundwater elevation contour map for the February 2017 water levels is presented in **Figure 8** and **Figure 9**, respectively.

3.3 GROUNDWATER SAMPLING

Concentrations of PCE were detected above the laboratory's RL in two intermediate samples (MW-09-28 and MW-09-32). Chloroform was detected above the laboratory's RL in two samples (MW-09-26 and MW-09-27). A concentration of toluene was reported above the laboratory's RL

in one intermediate sample. Estimated concentrations of benzene (one sample) and methylene chloride (four samples) were reported. Only one of the intermediate monitoring wells (MW-09-32) had a PCE result (30 µg/L) that exceeded the SCDHEC MCL of 5 µg/L. Although chloroform does not have a specific SCDHEC MCL, it is one of the trihalomethanes and total trihalomethanes have an MCL of 80 µg/L. Two of the concentrations of chloroform (MW-09-26 and MW-09-27), both deep monitoring wells, have concentrations of chloroform that exceed the MCL for total trihalomethanes (80 µg/L) at 730 µg/L and 1,100 µg/L, respectively. The estimated concentrations of benzene and methylene chloride and the concentration of toluene were below their respective SCDHEC MCLs. It should be noted that methylene chloride and toluene are common laboratory contaminants.

The PCE results from the groundwater samples collected from the newly-installed monitoring wells are shown on **Figure 4** through **Figure 7**, as applicable. Groundwater laboratory analytical results are summarized in **Table 5**. A lithologic cross-section through the axis of the contaminant plume is presented as **Figure 10**. The laboratory report is included in **Appendix E**.

3.4 DATA VALIDATION

Groundwater samples were collected during sampling completed in February 2017 at the Site. The samples were analyzed by Analytical Environmental Services, Inc. (AES) in Atlanta, Georgia. Sample results were submitted from AES in one sample delivery group (SDG): 1702E41. Samples reviewed in this report were analyzed for the following USEPA SW-846 (USEPA, 1996) method:

- VOCs in water by USEPA Method 8260B

Sample results were validated using general procedures in the USEPA National Data Validation Guidelines (USEPA, 2010; USEPA, 2016). Project data quality criteria for the VOC analyses are identified based on laboratory quality control (QC) goals and the professional judgment of the project chemist. The laboratory QC limits were used during data validation. A Level II validation was performed on 100 percent of the laboratory analysis data. During the Level II validation the major quality assurance (QA)/QC indicators of analytical data quality are reviewed, but review of calculations and raw laboratory data is not included. QC data checks are completed using QC summary forms provided in the laboratory packages. The following parameters are checked during the Level II review:

- laboratory narrative
- sample chain of custody/sample condition upon receipt form
- sample preservation
- QC blanks (method, rinse, field, and trip)
- laboratory control sample (LCS) results
- matrix spike and matrix spike duplicate (MS/MSD) sample results
- surrogate recovery
- field replicate sample results
- sample results summary
- verification of electronic data deliverable (EDD) results

Validation reason codes are applied to the results to document the reason for necessary data qualification. Data validation qualifiers were added to results if associated quality control data did not meet goals in the validation guidelines or project work plan. The following data quality flags shown below are generally used to qualify data that did not meet project specific QC goals.

- J - Estimated value
- R - Unusable
- U - Undetected
- UJ - Undetected and reporting limit is estimated

Validation reason codes are applied to the results to document the reason for the validation qualification.

Except for the data qualification actions identified below, results are interpreted to be usable as reported by the laboratory. Qualification was required for the following:

- Chloroform (“U” flagged) in samples MW-09-28 and MW-09-31.

The data validation report is included in **Appendix F**.

3.5 INVESTIGATIVE DERIVED WASTE DISPOSAL

As discussed in Section 2.5, IDW generated during RI field activities consisted of soil cuttings, development water, and purge water.

On February 15, 2017, a composite soil sample was collected from the soil cuttings in the lined roll-off for disposal characterization. The sample sent to AES and analyzed for Toxicity Characteristic Leachate Procedure (TCLP) metals and TCLP VOCs. Laboratory analytical results indicated that the containerized soils were non-hazardous. On April 26, 2017, A&D Environmental

Services (SC), LLC (A&D) transported 7.57 tons (15,140 pounds) of non-hazardous drill cuttings to the Upstate Regional Municipal Solid Waste (MSW) Landfill located in Enoree, South Carolina for disposal. Water samples from the three polyethylene tanks were collected on February 14 and 15, 2017 and submitted to AES and analyzed for VOCs. The laboratory analytical results indicated that the purge/development water was non-hazardous. On May 4, 2017, A&D pumped out the polyethylene tanks and transported 500 gallons of non-hazardous development water and purge water to its facility in Lexington, South Carolina for disposal.

Waste disposal manifests for IDW generated during the RI are included in **Appendix G**.

4.0 FINDINGS

4.1 GROUNDWATER FIELD SCREENING

- Positive Color-Tec results were observed in six of the 28 groundwater samples and ranged from a trace to 5.0 ctu. Correlation between samples field screened using the Color-Tec method and samples selected for laboratory analysis was fair with the exception GW-09-07 at 26-30 feet bgs.
- Concentrations of PCE were detected in the groundwater field-screening samples above the SCDHEC MCL in three of the 17 groundwater samples selected for laboratory analysis. Two of the detections above the MCL were observed in Intermediate Zone A (26 to 30 feet bgs) and one detection above the MCL was observed in the Deep Zone (46 to 50 feet bgs).

4.2 GROUNDWATER SAMPLING

- The PCE-impacted groundwater plume has been defined both horizontally and vertically.
- The zone of maximum contamination appears to be in the Shallow Zone (10 to 25 feet bgs) and Intermediate Zone A (26 to 30 feet bgs) of the aquifer. Intermediate Zone B (36 to 40 feet bgs) and the Deep Zone of the saprolite aquifer (46 to 50 feet bgs) appear to be minimally impacted (i.e., minimum detections of PCE above the MCL). Based on sampling conducted during the RI, the bedrock portion of the aquifer is not impacted by the PCE contamination.
- The configuration of the plume is similar to the plume depicted in the RI report. The axis of the plume has shifted slightly to the west (see **Figure 4**). The configuration of the saprolite thickness appears to greatly influence the direction of contaminant transport at the site (see **Figure 3**).
- According to the laboratory narrative, residual chlorine or another oxidizing agent was present in samples MW-09-26 and MW-09-27. The presence of free chlorine in aqueous samples can cause formation of trihalomethanes and other chemical reactions when preserved with hydrochloric acid (HCl). These two samples had detections of chloroform, which is a trihalomethane. Therefore, this detection of chloroform could be a byproduct of residual chlorine in the groundwater and HCl preservation. Potable water was used for the drilling fluid of these deep, cased wells. The pH of the water in these wells was elevated (10-13 s.u.) during sampling. It's possible that some of the drilling fluid seeped through the casing into the formation during installation of the well and resulted in residual chlorine being captured during sampling.

5.0 RECOMMENDATIONS

Based on the completion of the additional investigation activities requested by SCDHEC, Amec Foster Wheeler recommends that SCDHEC provide final approval of the RI and approve the preparation of the draft Feasibility Study.

6.0 QUALIFICATIONS OF REPORT

The activities and evaluative approaches used in this assessment are consistent with those normally employed in environmental assessments and waste-management projects of this type. Our evaluation of Site conditions has been based on our understanding of the Site and project information and the data obtained in our assessments. The general subsurface conditions utilized in our evaluation have been based on interpolation of subsurface data between the sampling locations. Regardless of the thoroughness of an environmental Site assessment, there is always the possibility that conditions between sampling locations will be different from that at specific locations due to the variability of subsurface conditions. Therefore, it was not possible to identify all conceivable forms of contamination.

This report has been prepared on behalf of and exclusively for the use of Robert Bosch Tool Corporation, Robert Bosch, LLC, and the SCDHEC. This report and the findings contained herein shall not, in whole or in part, be disseminated or conveyed to any other party or used or relied upon by any other party without Amec Foster Wheeler's prior written consent.

7.0 REFERENCES

- AMEC Environment & Infrastructure, Inc., 2012. Remedial Investigation / Feasibility Study Work Plan, Revision 4.0, Former Vermont Bosch Site, Fountain Inn, South Carolina. AMEC Project 6251121007.01.01, May 31, 2012.
- Amec Foster Wheeler Environment & Infrastructure, Inc. (Amec Foster Wheeler), 2016a. Remedial Investigation Report, Former Vermont Bosch Site, Fountain Inn, South Carolina, SCDHEC Site ID #52309. Amec Foster Wheeler Project 6251121007.03.01, March 18, 2016.
- Amec Foster Wheeler, 2016b. Field Sampling and Analysis Plan for Additional Groundwater Investigation, Former Vermont Bosch Site, Fountain Inn, South Carolina, SCDHEC Site ID #52309. Amec Foster Wheeler Project 6251121007.03.01, June 3, 2016.
- Amec Foster Wheeler, 2016c. Report of Groundwater Field Screening, Former Vermont Bosch Site, Fountain Inn, South Carolina, SCDHEC Site ID #52309. Amec Foster Wheeler Project 6251121007.03.01, November 11, 2016.

TABLES

TABLE 1

Groundwater Field-Screening Sample Intervals and Results
 Former Vermont Bosch Site
 Fountain Inn, South Carolina
 Amec Foster Wheeler Project 6251161022.02.03

Proposed Sample ID	Sample Depth (bgs)	COLOR-TEC (ctu)	COLOR-TEC Duplicate (ctu)	PCE by USEPA 8260B (µg/L)
GW-09-01	26-30 feet	ND	ND	NA
	36-40 feet	ND	ND	NA
	46-50 feet	ND	ND	NA
	56-60 feet	ND	ND	NA
	66-70 feet	ND	ND	NA
Refusal at 74' bgs				
GW-09-02	26-30 feet	ND	ND	3.0
	36-40 feet	ND	ND	NA
	46-50 feet	ND	ND	< 1.0
Refusal at 52' bgs				
GW-09-03	26-30 feet	ND	ND	2.4
	36-40 feet	ND	ND	NA
	46-50 feet	ND	ND	< 1.0
Refusal at 49.5' bgs				
GW-09-04	16-20 feet	2.0	NC	NA
	26-30 feet	5.0	NC	130
	36-40 feet	ND	ND	2.6
	46-50 feet	ND	ND	< 1.0
Refusal at 49.5' bgs				
GW-09-05	26-30 feet	0.75	NC	< 1.0
GW-09-05A	26-30 feet	2.0	NC	< 1.0
	36-40 feet	ND	ND	< 1.0
	46-50 feet	TRACE	TRACE	6.9
Refusal at 50' bgs				
GW-09-06	26-30 feet	0.8	0.5	NA
	36-40 feet	ND	ND	NA
	46-50 feet	ND	ND	0.99J
Refusal at 53' bgs				
GW-09-07	26-30 feet	ND	ND	27
	36-40 feet	ND	ND	< 1.0
Refusal at 43' bgs				
GW-09-08	26-30 feet	ND	ND	3.4
	36-40 feet	ND	ND	< 1.0
Refusal at 41' bgs				
GW-09-09	26-30 feet	ND	ND	< 1.0
	36-40 feet	ND	ND	NA
Refusal at 43' bgs				

Notes:

PCE = Tetrachloroethene (perchloroethylene)

bgs = Below ground surface

ctu = Color-Tec unit

USEPA = United States Environmental Protection Agency

µg/L = microgram per liter

ND = not detected

NC = not collected

NA = not analyzed

Refusal = probe refusal

Italicized values are estimated

Yellow shaded values represent detections above South Carolina MCL (5 µg/L)

TABLE 2

Summary of Monitoring Well Construction Information
 Former Vermont Bosch Site
 Fountain Inn, South Carolina
 Amec Foster Wheeler Project 6251161022.02.03

Monitoring Well	Date Installed	Northing	Easting	Ground Elevation (ft, msl)	TOC Elevation (ft, msl)	Boring Depth (ft, bgs)	Casing Depth (ft, bgs)	Well Depth (ft, bgs)	Screened Interval (ft, bgs)	Screen Length (ft)	Top of Sand (ft, bgs)	Top of Bentonite (ft, bgs)	Zone
B-1	4/23/1985	1040043.7640	1639622.5660	834.83	834.59	21.00	NA	20.40	10.40 - 20.40	10.00	9.00	8.00	Shallow
MW-08-01	8/30/2002	1039825.6220	1639518.2470	833.81	833.58	24.00	NA	24.00	14.00 - 24.00	10.00	NM	NM	Shallow
MW-08-2D	12/3/2014	1039818.7168	1639511.8542	834.06	833.80	82.00	63.00	82.00	76.00 - 81.00	5.00	74.00	70.00	Bedrock
MW-08-03	11/12/2014	1039759.7352	1639474.9823	834.02	833.56	20.25	NA	20.25	10.00 - 20.00	10.00	8.00	6.00	Shallow
MW-08-04	11/13/2014	1039728.9413	1639555.5862	829.01	828.78	19.75	NA	19.75	9.50 - 19.50	10.00	7.50	5.50	Shallow
MW-08-05	11/12/2014	1039793.8660	1639602.9207	831.65	831.35	20.25	NA	20.25	10.00 - 20.00	10.00	8.00	6.00	Shallow
MW-09-06	11/12/2014	1039456.7701	1639115.7991	822.46	822.13	20.25	NA	20.25	10.00 - 20.00	10.00	8.00	6.00	Shallow
MW-09-07	7/17/2015	1039581.9240	1639063.2460	829.14	828.88	25.25	NA	25.25	15.00 - 25.00	10.00	13.00	11.00	Shallow
MW-09-08D	7/17/2015	1039585.6570	1639058.7090	828.98	828.72	92.25	78.00	92.25	87.00 - 92.00	5.00	82.00	74.00	Bedrock
MW-09-09	11/10/2014	1039652.8179	1639080.8861	831.12	830.93	25.25	NA	25.25	15.25 - 25.25	10.00	13.00	10.00	Shallow
MW-09-10	11/13/2014	1039555.6434	1638909.2130	818.55	818.00	19.25	NA	19.25	9.00 - 19.00	10.00	7.00	5.00	Shallow
MW-09-11	11/13/2014	1039386.6393	1638955.6618	818.39	818.14	20.25	NA	20.00	10.00 - 20.00	10.00	8.00	6.00	Shallow
MW-09-12D	11/20/2014	1039392.0883	1638957.3280	818.29	818.18	74.00	54.00	74.00	69.00 - 74.00	5.00	67.00	64.00	Bedrock
MW-09-13	11/14/2014	1039285.2089	1639020.2683	815.95	815.59	20.25	NA	20.25	10.00 - 20.00	10.00	8.00	6.00	Shallow
MW-09-14	11/18/2014	1039303.4034	1638867.7271	814.71	814.55	19.75	NA	19.75	9.50 - 19.50	10.00	7.00	5.00	Shallow
MW-09-15	11/14/2014	1039242.2453	1638948.7488	815.05	814.76	20.25	NA	20.25	10.00 - 20.00	10.00	8.00	6.00	Shallow
MW-09-16D	11/21/2014	1039244.1948	1638952.9302	814.97	814.83	72.00	53.00	72.00	67.00 - 72.00	5.00	64.00	51.00	Deep
MW-09-17	11/18/2014	1039127.9002	1638846.3974	814.12	813.84	19.25	NA	19.25	9.00 - 19.00	10.00	7.00	5.00	Shallow
MW-09-18D	11/24/2014	1039122.2100	1638842.1298	813.91	813.76	88.00	68.00	88.00	78.00 - 88.00	10.00	75.00	67.00	Bedrock
MW-09-19D	11/25/2014	1039534.1427	1639075.8665	828.15	828.02	83.00	71.00	81.00	76.00 - 81.00	5.00	74.00	70.00	Bedrock
MW-03-20	11/11/2014	1039926.7539	1639185.7182	834.20	833.81	27.25	NA	27.25	17.00 - 27.00	10.00	15.00	13.00	Shallow
MW-03-21	11/11/2014	1039907.5862	1639187.8169	834.30	834.08	27.25	NA	27.25	17.00 - 27.00	10.00	15.00	13.00	Shallow
MW-04-22	11/10/2014	1039582.7906	1639157.3514	828.05	827.71	25.25	NA	25.25	15.00 - 25.00	10.00	13.00	11.00	Shallow
MW-04-23	11/10/2014	1039562.3922	1639179.0462	826.55	826.27	25.25	NA	25.25	15.00 - 25.00	10.00	13.00	11.00	Shallow
MW-02-24	11/11/2014	1039843.8490	1639083.9636	834.24	833.76	25.25	NA	25.25	15.00 - 25.00	10.00	13.00	11.00	Shallow
MW-09-25	7/13/2015	1039083.6100	1638635.6690	801.84	801.71	20.25	NA	20.25	10.00 - 20.00	10.00	6.90	4.70	Shallow
MW-09-26	2/8/2017	1039384.4120	1638960.5490	818.20	817.91	53.25	35.00	53.25	43.00 - 53.00	10.00	40.90	38.10	Deep
MW-09-27	2/8/2017	1039240.4790	1638944.4180	814.93	814.39	53.25	35.00	53.25	43.00 - 53.00	10.00	40.50	37.20	Deep
MW-09-28	2/7/2017	1039239.5610	1638941.6660	815.10	814.84	35.25	NA	35.25	25.00 - 35.00	10.00	22.00	19.50	Intermediate A
MW-09-29	2/7/2017	1039308.4510	1638881.4750	815.45	815.29	40.25	NA	40.25	25.00 - 40.00	15.00	22.75	20.25	Intermediate A/B
MW-09-30	2/7/2017	1039316.6710	1639025.4790	817.04	816.83	39.50	NA	39.50	24.25 - 39.25	15.00	22.00	19.40	Intermediate A/B
MW-09-31	2/10/2017	1039553.3800	1639047.8700	828.49	828.20	75.25	50.00	75.25	65.00 - 75.00	10.00	62.90	60.60	Deep
MW-09-32	2/10/2017	1039557.8300	1639046.7600	828.38	828.22	45.25	NA	45.25	35.00 - 45.00	10.00	33.00	31.00	Intermediate B

Notes:

Elevations surveyed by Freeland and Associates, Inc., of Greenville, South Carolina.

Elevations expressed in feet above North American Vertical Datum 1988.

TOC = top of casing

ft = feet

msl = mean sea level

bgs = below ground surface

NA = Not available. No casing was constructed during the well installation process.

TABLE 3

Summary of Groundwater Field-Screening Sample Laboratory Analytical Results
 Former Vermont Bosch Site
 Fountain Inn, South Carolina
 Amec Foster Wheeler Project 6251161022.02.03

Constituent	Units	SCDHEC MCL	Sample ID and Interval																
			GW-09-02		GW-09-03		GW-09-04			GW-09-05	GW-09-05A			GW-09-06	GW-09-07		GW-09-08		GW-09-09
			26-30'	46-50'	26-30'	46-50'	26-30'	36-40'	46-50'	26-30'	26-30'	36-40'	46-50'	46-50'	26-30'	36-40'	26-30'	36-40'	26-30'
2-Butanone	µg/L	NE ¹	< 10	< 10	< 10	< 10	< 10	< 10	< 10	< 10	< 10	< 10	< 10	< 10	< 10	15	< 10	< 10	< 10
Acetone	µg/L	NE ²	< 20	< 20	< 20	< 20	<i>12J</i>	<i>15J</i>	< 20	< 20	26	< 20	< 20	< 20	< 20	<i>20J</i>	< 20	< 20	< 20
Methylene Chloride	µg/L	5	<i>1.0J</i>	<i>1.2J</i>	< 5.0	<i>1.1J</i>	<i>1.0J</i>	<i>1.4J</i>	< 5.0	<i>1.2J</i>	< 5.0	< 5.0	< 5.0	<i>0.93J</i>	< 5.0	< 5.0	< 5.0	<i>1.2J</i>	<i>1.0J</i>
PCE	µg/L	5	3.0	< 1.0	2.4	< 1.0	130	2.6	< 1.0	< 1.0	< 1.0	< 1.0	6.9	<i>0.99J</i>	27	< 1.0	3.4	< 1.0	< 1.0

Notes:

2-Butanone also known as methyl ethyl ketone

Methylene Chloride also known as Dichloromethane

PCE = Tetrachloroethene (perchloroethylene)

µg/L = micrograms per liter

SCDHEC = South Carolina Department of Health and Environmental Control

MCL = Maximum Contaminant Level (South Carolina Primary Drinking Water Regulation R..61-58, October 2014)

¹ = United States Environmental Protection Agency Tap Water Regional Screening Level for 2-Butanone = 5,600 µg/L (May 2016)

² = United States Environmental Protection Agency Tap Water Regional Screening Level for Acetone = 14,000 µg/L (May 2016)

Sample intervals reported in feet below ground surface

Italicized values are estimated concentrations (J-Flagged) between laboratory Method Detection Limit (MDL) and Reporting Limit (RL)

Bold values represent concentrations above the laboratory RL

Yellow shaded values indicate concentrations above the MCL

TABLE 4

**Summary of Groundwater Elevation Data
Former Vermont Bosch Site
Fountain Inn, South Carolina
Amec Foster Wheeler Project 625161022.01.03**

Monitoring Well	Date Measured	TOC Elevation (ft, bgs)	Depth to Ground Water (ft, bgs)	Water Table Elevation (ft, msl)	Screen Placement
B-1	02/14/17	834.59	12.82	821.77	Shallow
MW-08-01	02/14/17	833.58	13.76	819.82	Shallow
MW-08-2D	02/14/17	833.80	14.45	819.35	Bedrock
MW-08-03	02/14/17	833.56	14.50	819.06	Shallow
MW-08-04	02/14/17	828.78	9.31	819.47	Shallow
MW-08-05	02/14/17	831.35	11.05	820.30	Shallow
MW-09-06	02/14/17	822.13	13.79	808.34	Shallow
MW-09-07	02/14/17	828.88	18.40	810.48	Shallow
MW-09-08D	02/14/17	828.72	18.92	809.80	Bedrock
MW-09-09	02/14/17	830.93	19.24	811.69	Shallow
MW-09-10	02/14/17	818.00	8.15	809.85	Shallow
MW-09-11	02/14/17	818.14	10.84	807.30	Shallow
MW-09-12D	02/14/17	818.18	11.51	806.67	Bedrock
MW-09-13	02/14/17	815.59	11.27	804.32	Shallow
MW-09-14	02/14/17	814.55	9.49	805.06	Shallow
MW-09-15	02/14/17	814.76	11.03	803.73	Shallow
MW-09-16D	02/14/17	814.83	11.07	803.76	Deep
MW-09-17	02/14/17	813.84	15.14	798.70	Shallow
MW-09-18D	02/14/17	813.76	17.82	795.94	Bedrock
MW-09-19D	02/14/17	828.02	18.76	809.26	Bedrock
MW-03-20	02/14/17	833.81	14.85	818.96	Shallow
MW-03-21	02/14/17	834.08	15.01	819.07	Shallow
MW-04-22	02/14/17	827.71	16.63	811.08	Shallow
MW-04-23	02/14/17	826.27	14.49	811.78	Shallow
MW-02-24	02/14/17	833.76	20.61	813.15	Shallow
MW-09-25	02/14/17	801.71	8.73	792.98	Shallow
MW-09-26	02/14/17	817.91	10.60	807.31	Deep
MW-09-27	02/14/17	814.39	10.81	803.58	Deep
MW-09-28	02/14/17	814.84	11.28	803.56	Intermediate A
MW-09-29	02/14/17	815.29	10.40	804.89	Intermediate A/B
MW-09-30	02/14/17	816.83	12.39	804.44	Intermediate A/B
MW-09-31	02/14/17	828.20	18.59	809.61	Deep
MW-09-32	02/14/17	828.22	18.02	810.20	Intermediate B

Notes:

Water levels measured on February 14, 2017

Elevations expressed in feet above North American Vertical Datum 1988.

TOC = top of casing

ft = feet

bgs = below ground surface

msl = Mean Sea Level

TABLE 5

**Summary of Monitoring Well Groundwater Sample Laboratory Analytical Results
Former Vermont Bosch Site
Fountain Inn, South Carolina
Amec Foster Wheeler Project 6251161022.02.03**

Constituents	Laboratory Method	Units	SCDHEC MCL	MW-09-26 2/14/17	MW-09-27 2/14/17	MW-09-28 2/14/17	MW-09-29 2/14/17	MW-09-30 2/14/17	MW-09-31 2/15/17	MW-09-32 2/15/17
Benzene	8260	µg/L	5	<50	<50	0.40 <i>J</i>	<1.0	<1.0	<1.0	<1.0
Chloroform	8260	µg/L	80*	730	1100	2.7U	<1.0	<1.0	1.1U	<1.0
Methylene Chloride	8260	µg/L	5	<250	<250	2.2 <i>J</i>	<5.0	2.0 <i>J</i>	<5.0	1.7 <i>J</i>
Tetrachloroethene	8260	µg/L	5	<50	<50	1.7	<1.0	<1.0	<1.0	30
Toluene	8260	µg/L	1,000	<50	<50	1.7	<1.0	<1.0	<1.0	<1.0

Notes:

µg/L = micrograms per liter

SCDHEC = South Carolina Department of Health and Environmental Control

MCL = Maximum Contaminant Level (State Primary Drinking Water Regulations: R.61-58, October 2014)

* MCL for trihalomethanes

Bold values indicate detections above the Reporting Limit

Italic values are estimated between the Method Detection Limit and Reporting Limit ("J" Flag)

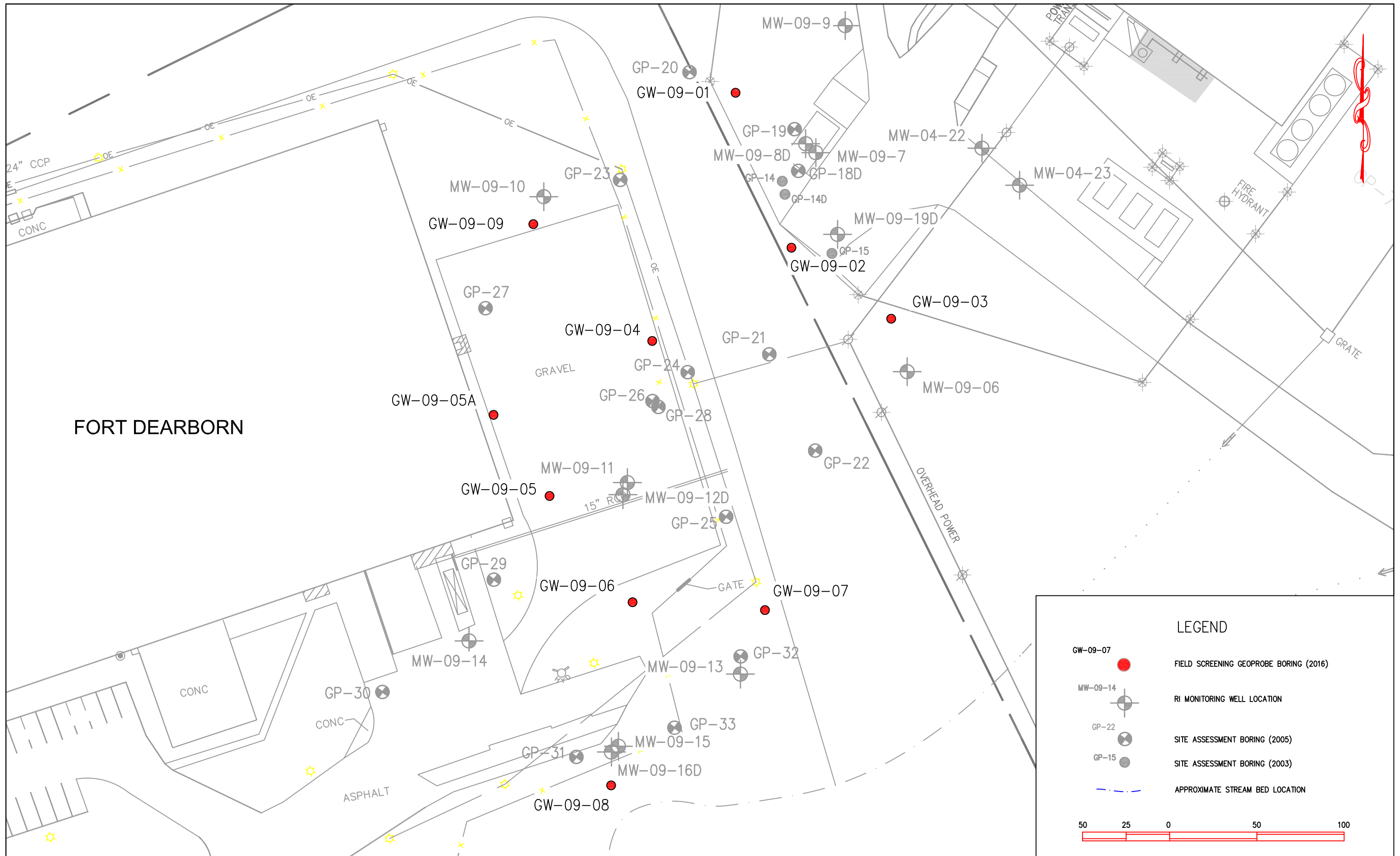
Data Validation Codes: J = value is estimated

U = not detected, value is detection limit

Yellow shaded values exceed MCL



FIGURES



DRAWN BY: CHB	DATE: 09/01/16
CHECKED BY: LLM	DATE: 09/30/16
PROJECT NO: 6251161022.02.03	

REVISIONS		
No.	DESCRIPTION	BY

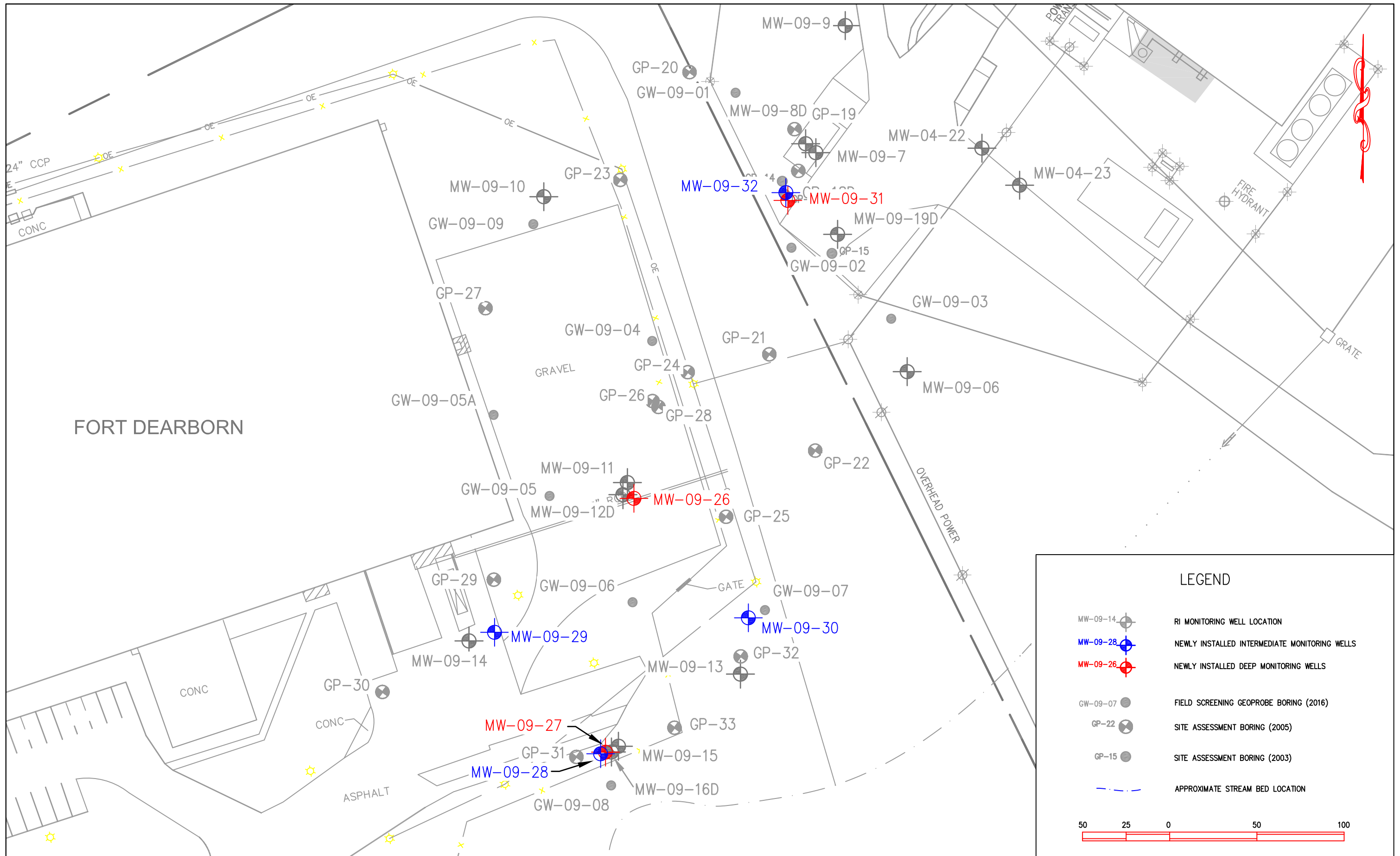
amec foster wheeler



400 EXECUTIVE CENTER DRIVE
SUITE 200
GREENVILLE, S.C. 29615
Phone: (864) 458-3600
Fax: (864) 458-3700

FIELD SCREENING BORING LOCATIONS
FORMER VERMONT BOSCH SITE/FORT DEARBORN PROPERTY
FOUNTAIN INN, SOUTH CAROLINA

FIGURE
1



DRAWN BY:	CHB	DATE:	03/09/17
CHECKED BY:	PSJ	DATE:	03/28/17
PROJECT NO:	6251161022.02.03		

REVISIONS		
No.	DESCRIPTION	BY

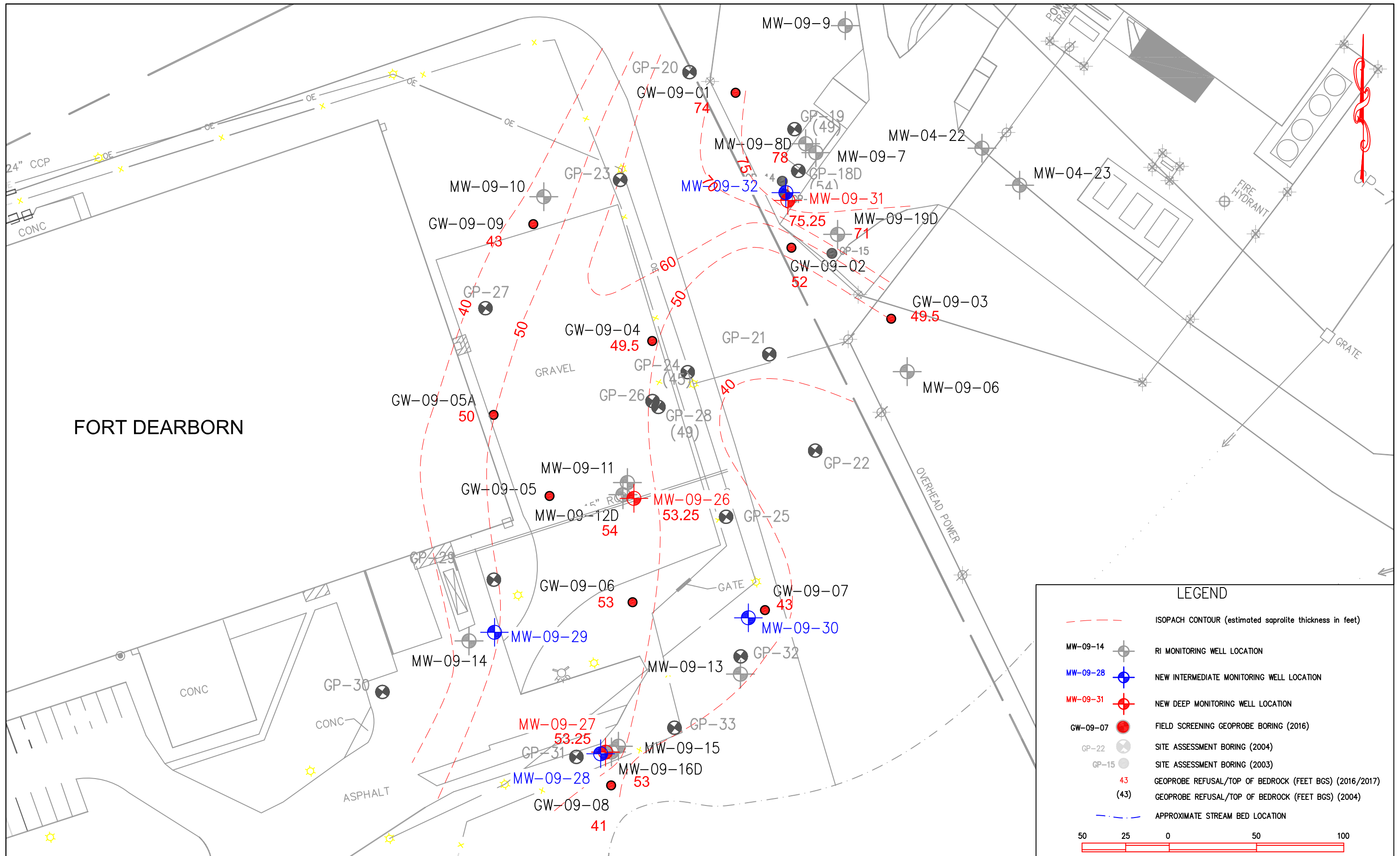
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SITE MONITORING WELL LOCATION MAP
 FORMER VERMONT BOSCH SITE/FORT DEARBORN PROPERTY
 FOUNTAIN INN, SOUTH CAROLINA

FIGURE
 2



LEGEND

- ISOPACH CONTOUR (estimated saprolite thickness in feet)
- MW-09-14 RI MONITORING WELL LOCATION
- MW-09-28 NEW INTERMEDIATE MONITORING WELL LOCATION
- MW-09-31 NEW DEEP MONITORING WELL LOCATION
- GW-09-07 FIELD SCREENING GEOPROBE BORING (2016)
- GP-22 SITE ASSESSMENT BORING (2004)
- GP-15 SITE ASSESSMENT BORING (2003)
- 43 GEOPROBE REFUSAL/TOP OF BEDROCK (FEET BGS) (2016/2017)
- (43) GEOPROBE REFUSAL/TOP OF BEDROCK (FEET BGS) (2004)
- APPROXIMATE STREAM BED LOCATION

50 25 0 50 100

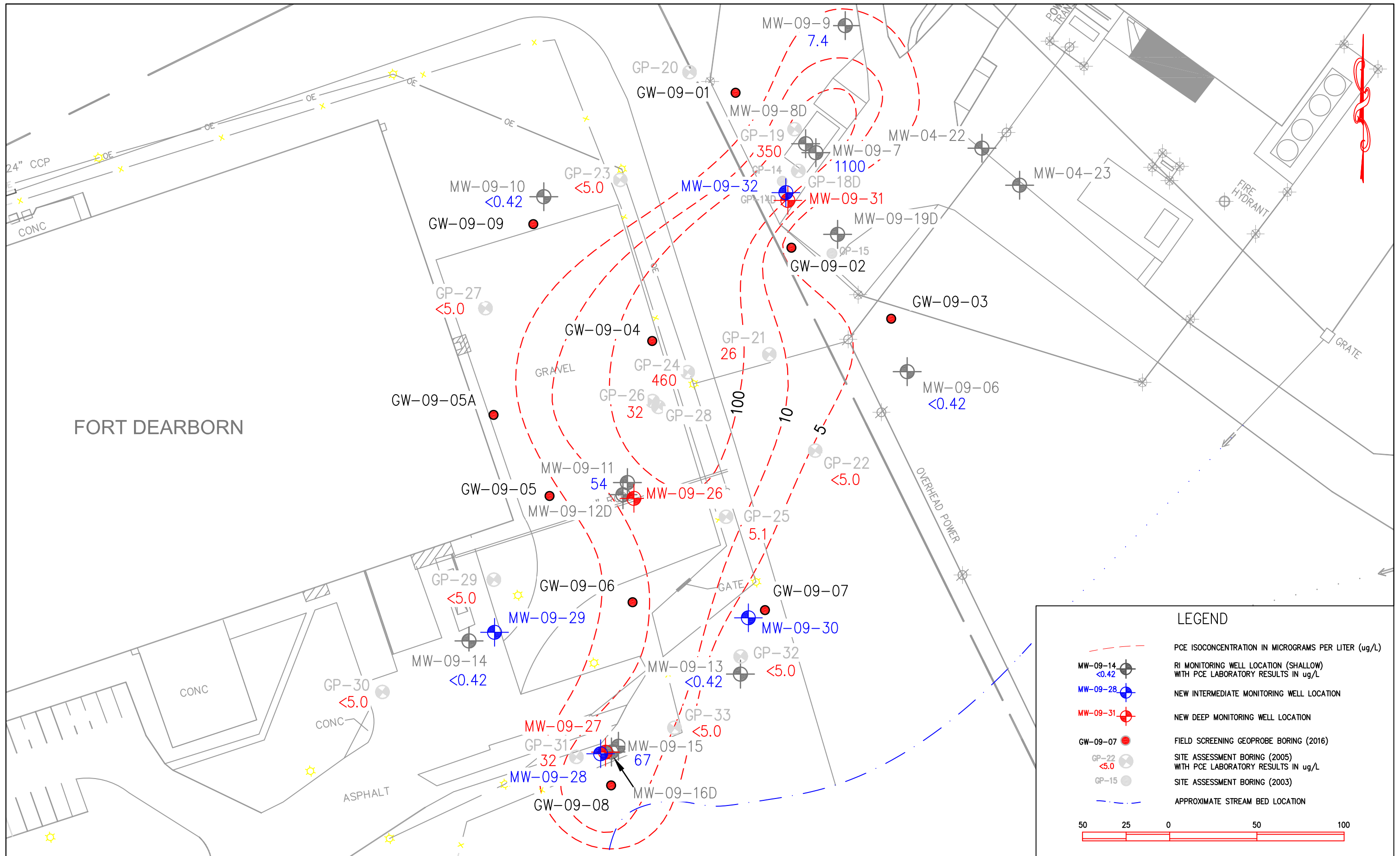
DRAWN BY: PSJ	DATE: 03/29/17
CHECKED BY: CHB	DATE: 6/23/17
PROJECT NO: 6251161022.02.03	

REVISIONS		
No.	DESCRIPTION	BY

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OVERBURDEN (SAPROLITE) ISOPACH (THICKNESS) CONTOUR MAP
FORMER VERMONT BOSCH SITE/FORT DEARBORN PROPERTY
FOUNTAIN INN, SOUTH CAROLINA



DRAWN BY:	PSJ	DATE:	03/28/17
CHECKED BY:	CHB	DATE:	6/23/17
PROJECT NO:	6251161022.02.03		

REVISIONS		
No.	DESCRIPTION	BY

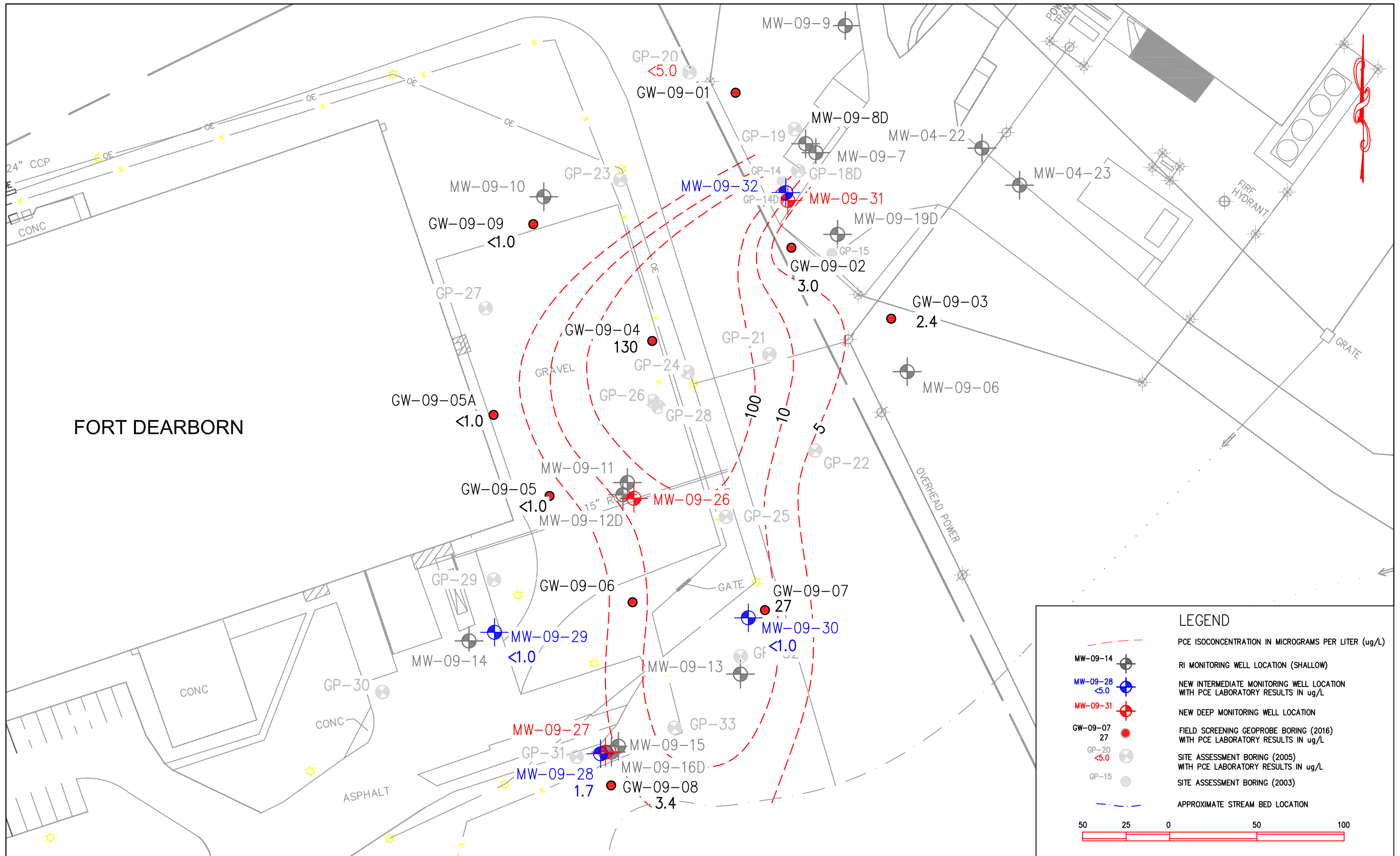
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SHALLOW ZONE PCE ISOCONCENTRATION CONTOUR
FORMER VERMONT BOSCH SITE/FORT DEARBORN PROPERTY
FOUNTAIN INN, SOUTH CAROLINA

FIGURE
4



DRAWN BY:	PSJ	DATE:	03/28/17
CHECKED BY:	CHB	DATE:	6/23/17
PROJECT NO:	6251161022.02.03		

REVISIONS		
No.	DESCRIPTION	BY

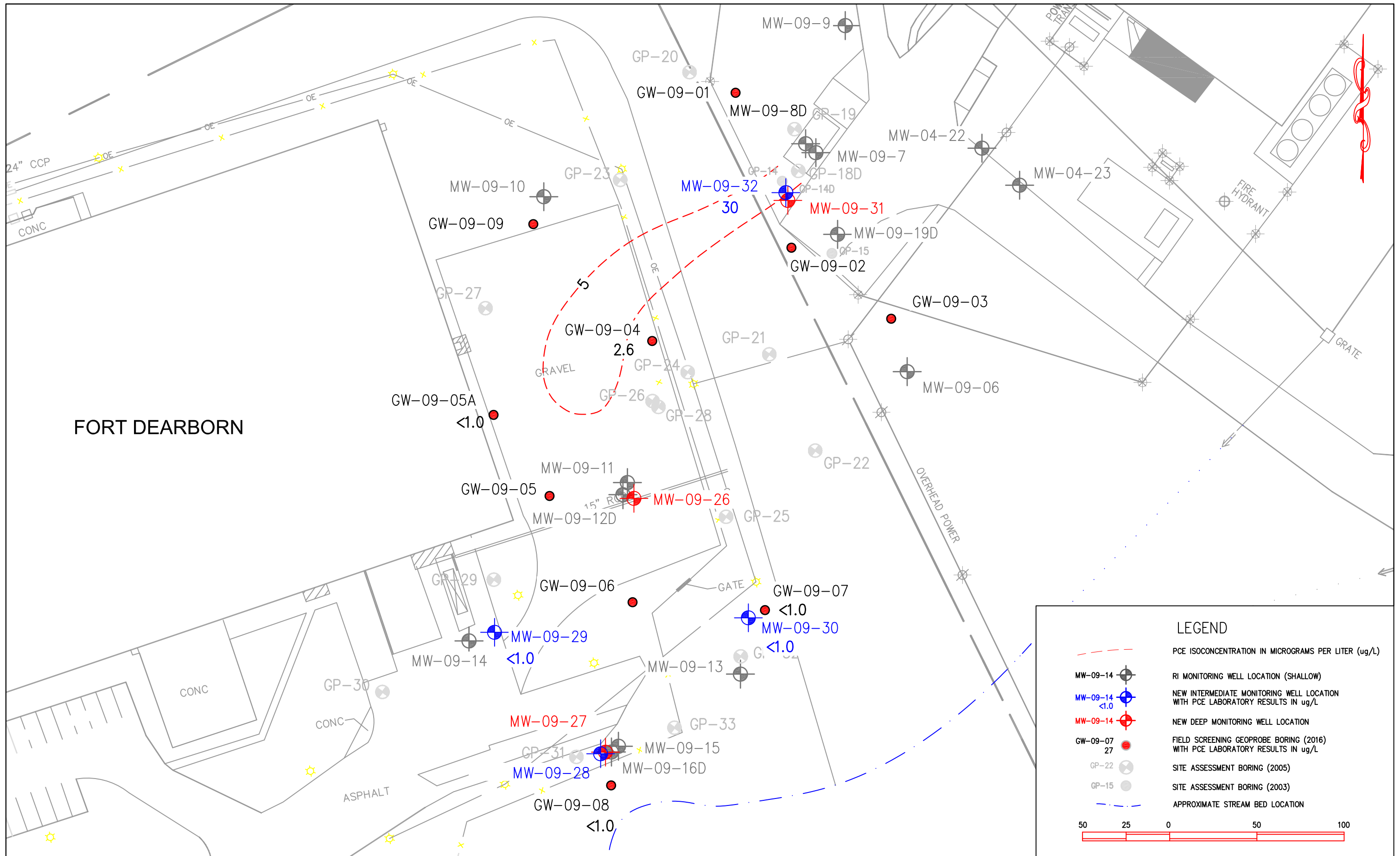
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INTERMEDIATE ZONE A PCE ISOCONCENTRATION CONTOUR
 FORMER VERMONT BOSCH SITE/FORT DEARBORN PROPERTY
 FOUNTAIN INN, SOUTH CAROLINA

FIGURE
 5



DRAWN BY:	PSJ	DATE:	03/28/17
CHECKED BY:	CHB	DATE:	6/23/17
PROJECT NO:	6251161022.02.03		

REVISIONS		
No.	DESCRIPTION	BY

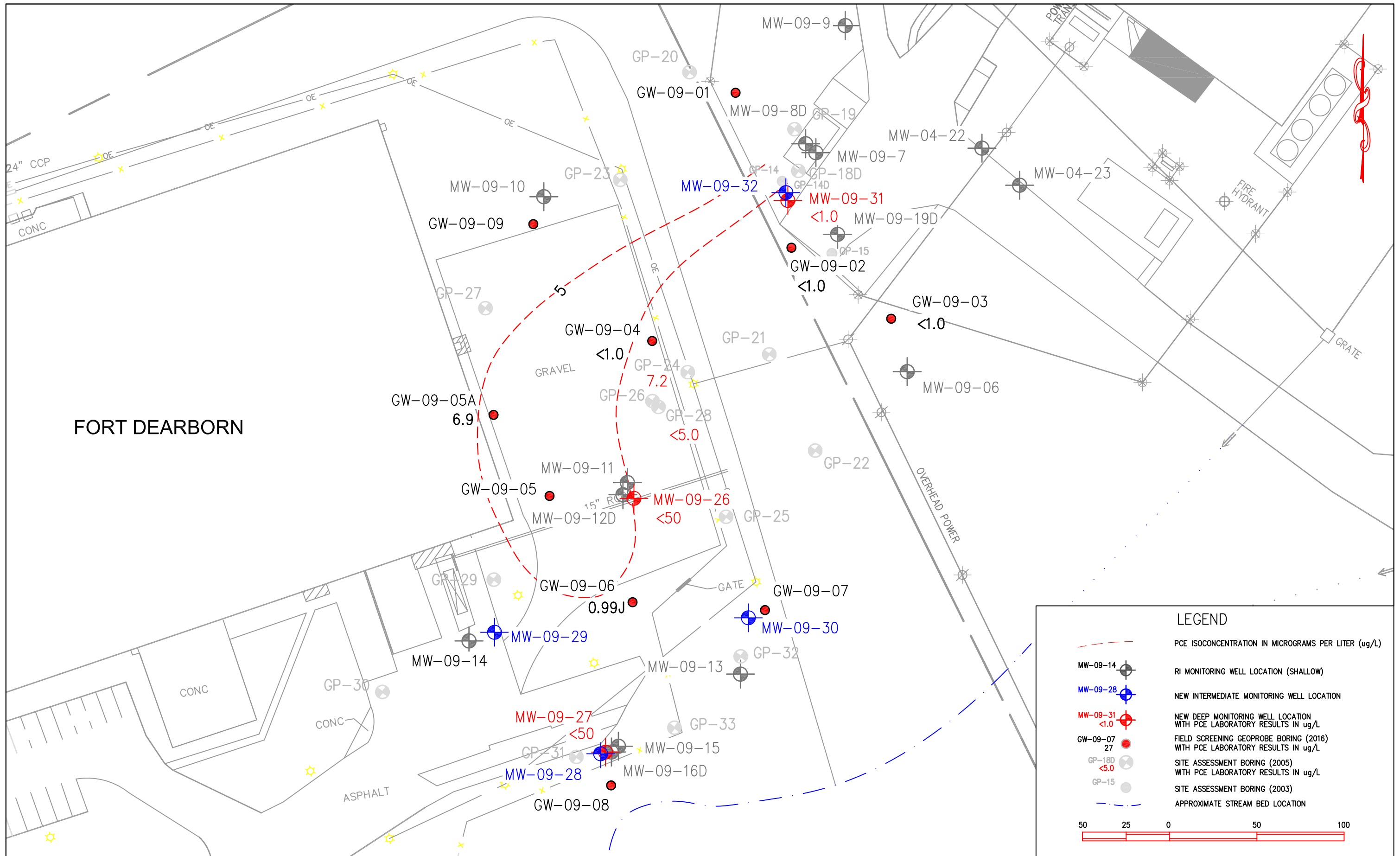
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INTERMEDIATE ZONE B PCE ISOCONCENTRATION CONTOUR MAP
FORMER VERMONT BOSCH SITE/FORT DEARBORN PROPERTY
FOUNTAIN INN, SOUTH CAROLINA

FIGURE
6



DRAWN BY: PSJ	DATE: 03/29/17
CHECKED BY: CHB	DATE: 6/23/17
PROJECT NO: 6251161022.02.03	

REVISIONS		
No.	DESCRIPTION	BY

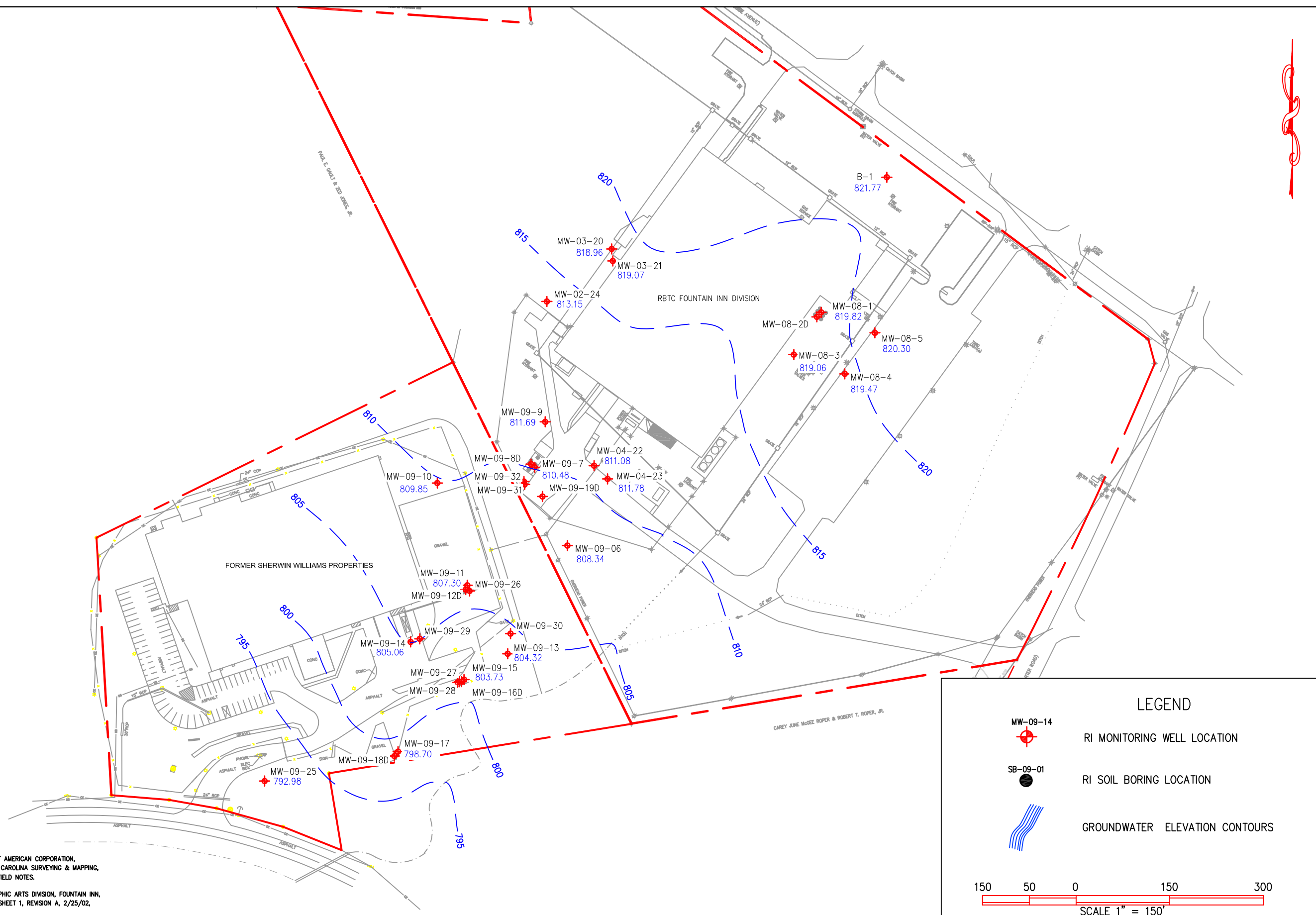
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400 EXECUTIVE CENTER DRIVE
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Fax: (864) 458-3700

DEEP PCE ISOCONCENTRATION CONTOUR MAP
FORMER VERMONT BOSCH SITE/FORT DEARBORN PROPERTY
FOUNTAIN INN, SOUTH CAROLINA

FIGURE
7



- REFERENCES:
- BOUNDARY AND AS-BUILT SURVEY FOR VERMONT AMERICAN CORPORATION, FOUNTAIN INN DIVISION, 8/24/01, PREPARED BY CAROLINA SURVEYING & MAPPING, AND MACTEC ENGINEERING & CONSULTING, INC. FIELD NOTES.
 - SAMPLE LOCATION MAP, SHERMAN WILLIAMS GRAPHIC ARTS DIVISION, FOUNTAIN INN, SOUTH CAROLINA, DRAWING NUMBER 63102-F2, SHEET 1, REVISION A, 2/25/02, PREPARED BY THE FLETCHER GROUP.

LEGEND

MW-09-14 RI MONITORING WELL LOCATION

SB-09-01 RI SOIL BORING LOCATION

GROUNDWATER ELEVATION CONTOURS

150 50 0 150 300
SCALE 1" = 150'

DRAWN BY: PSJ	DATE: 03/28/17
CHECKED BY: CHB	DATE: 6/23/17
PROJECT NO: 6251161022.02.03	

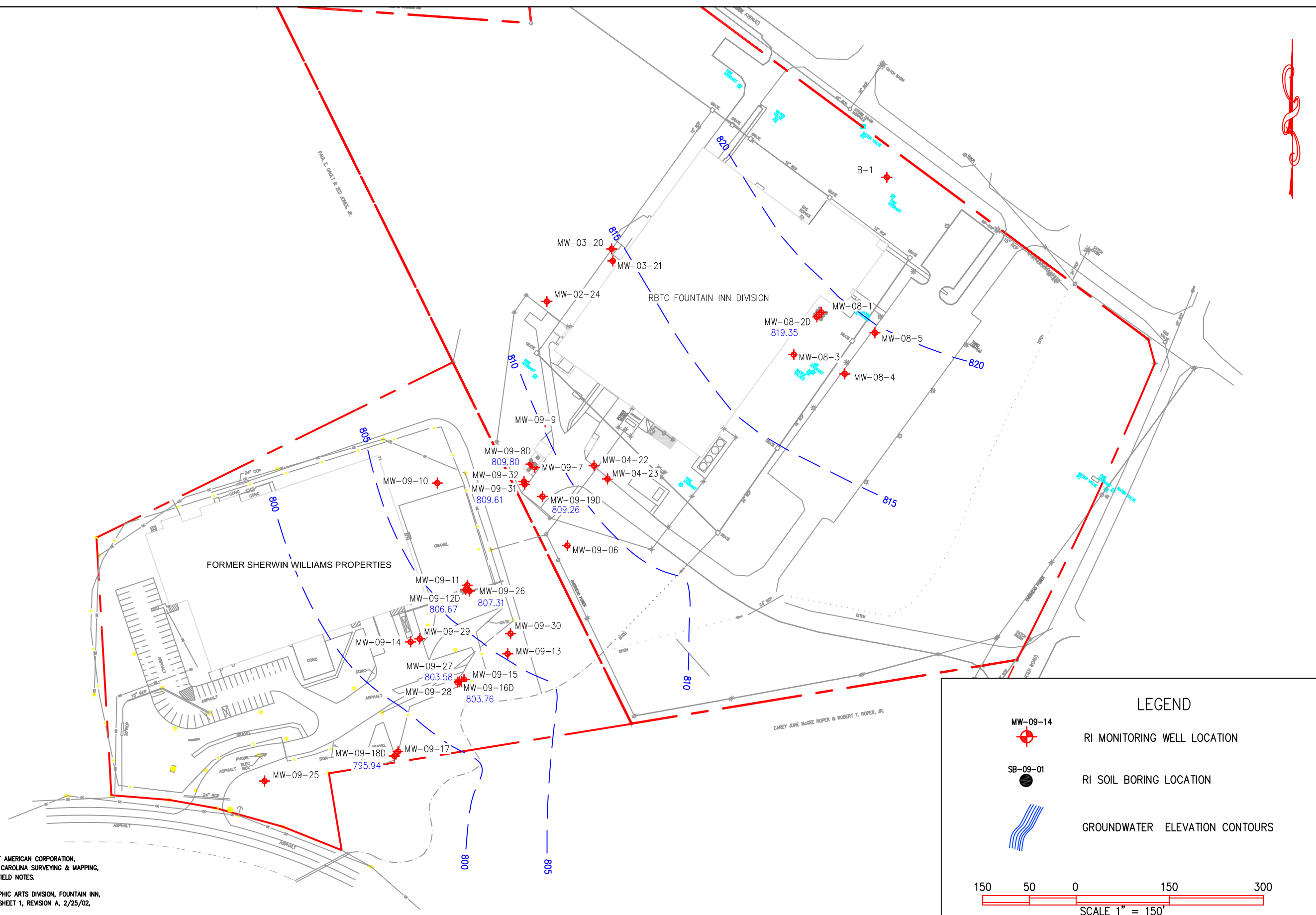
REVISIONS		
No.	DESCRIPTION	BY

amec foster wheeler

400 EXECUTIVE CENTER DRIVE
SUITE 200
GREENVILLE, S.C. 29615
Phone: (864) 458-3600
Fax: (864) 458-3700

WATER TABLE ELEVATION CONTOUR MAP
FEBRUARY 14, 2017
FORMER VERMONT BOSCH SITE/FORT DEARBORN PROPERTY
FOUNTAIN INN, SOUTH CAROLINA

FIGURE
8



- REFERENCES:
- BOUNDARY AND AS-BUILT SURVEY FOR VERMONT AMERICAN CORPORATION, FOUNTAIN INN DIVISION, 8/24/01, PREPARED BY CAROLINA SURVEYING & MAPPING, AND MACTEC ENGINEERING & CONSULTING, INC. FIELD NOTES.
 - SAMPLE LOCATION MAP, SHERMAN WILLIAMS GRAPHIC ARTS DIVISION, FOUNTAIN INN, SOUTH CAROLINA, DRAWING NUMBER 63102-F2, SHEET 1, REVISION A, 2/25/02, PREPARED BY THE FLETCHER GROUP.

LEGEND

MW-09-14 RI MONITORING WELL LOCATION

SB-09-01 RI SOIL BORING LOCATION

GROUNDWATER ELEVATION CONTOURS

150 50 0 150 300
SCALE 1" = 150'

DRAWN BY: PSJ	DATE: 03/28/17
CHECKED BY: CHB	DATE: 6/23/17
PROJECT NO: 6251161022.02.03	

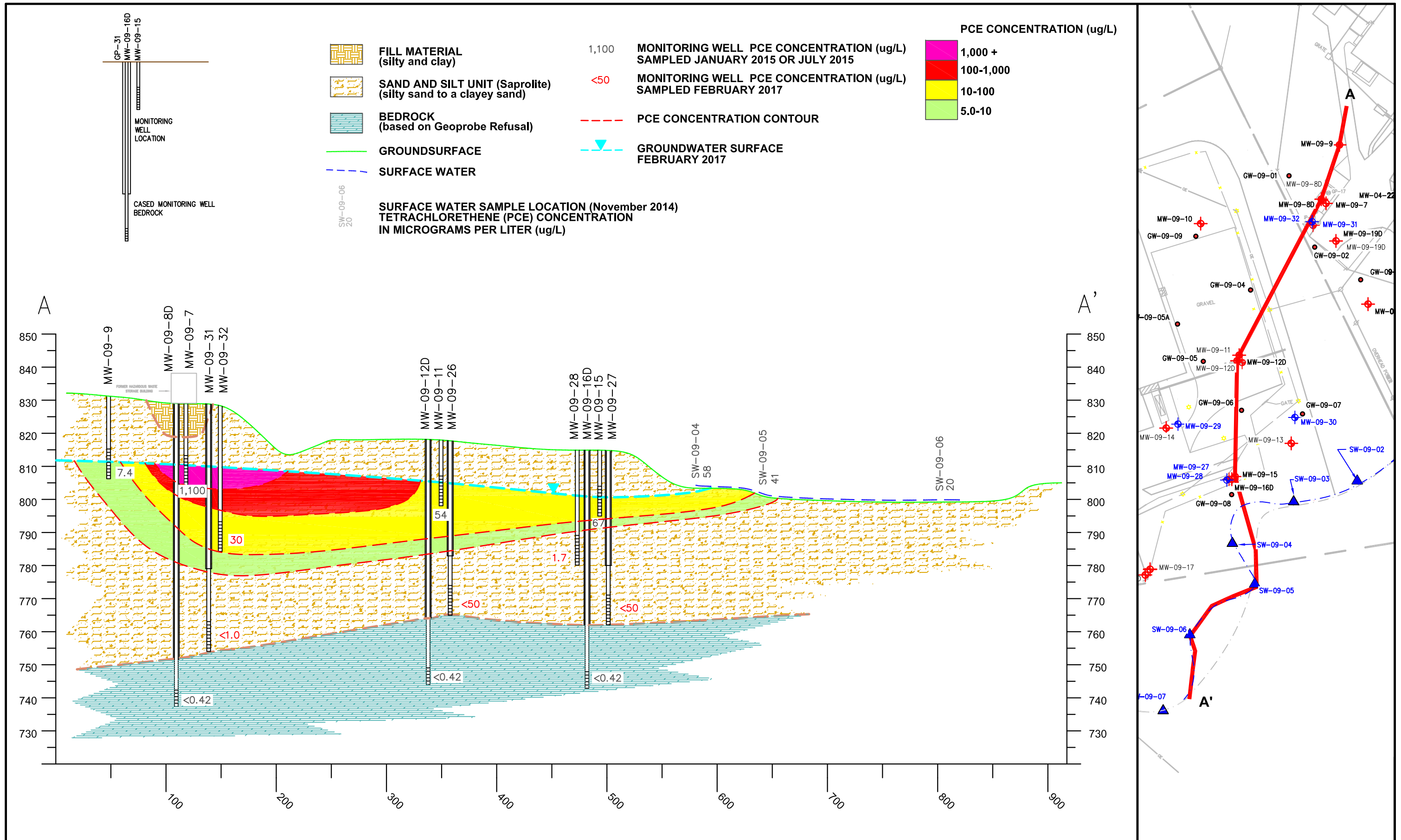
REVISIONS		
No.	DESCRIPTION	BY

amec foster wheeler

400 EXECUTIVE CENTER DRIVE
SUITE 200
GREENVILLE, S.C. 29615
Phone: (864) 458-3600
Fax: (864) 458-3700

TOP OF ROCK/BEDROCK GROUNDWATER ELEVATION CONTOUR MAP
FEBRUARY 14, 2017
FORMER VERMONT BOSCH SITE/FORT DEARBORN PROPERTY
FOUNTAIN INN, SOUTH CAROLINA

FIGURE
9



DRAWN BY: CHB
 CHECKED BY: TSR
 PROJECT NO: 6251161022.02.03

DATE: 06/22/17
 DATE: 06/22/17

REVISIONS		
No.	DESCRIPTION	BY

amec foster wheeler

400 EXECUTIVE CENTER DRIVE
 SUITE 200
 GREENVILLE, S.C. 29615
 Phone: (864) 458-3600
 Fax: (864) 458-3700

LITHOLOGIC CROSS-SECTION A-A'
 FORMER VERMONT BOSCH SITE/FORT DEARBORN PROPERTY
 FOUNTAIN INN, SOUTH CAROLINA

FIGURE
 10

APPENDICES

APPENDIX A
SCDHEC CORRESPONDENCE



Catherine E. Heigel, Director

Promoting and protecting the health of the public and the environment

April 20, 2016

Aromake Afiegbe
Robert Bosch Tool Corporation
1800 West Central Road
Mount Prospect, IL 60056

Re: Remedial Investigation Report
Former Vermont Bosch Site
Fountain Inn, South Carolina
VCC # 05-5613-RP

Dear Mr. Afiegbe,

The South Carolina Department of Health and Environmental Control (the Department) has reviewed the above referenced Remedial Investigation (RI) Report. Before proceeding to the Feasibility Study (FS), the Department requests that additional groundwater sampling be completed at the intermediate depth in the area of the defined plume. Specifically, intermediate depth groundwater sampling should be completed down gradient from MW-09-7 and MW-09-11 in order to further delineate the vertical presence of the plume.

A Work Plan for the above requested sampling should be submitted to the Department by June 6, 2016. Please contact me at 803.898.0759 or at ramaglej@dhec.sc.gov if you have any questions.

Sincerely,

Christopher J. Ramaglia
Environmental Engineer Associate
Bureau of Land & Waste Management
State Remediation Section
803.898.0759

CC: R. Gary Stewart, BLWM
Natalie Kirkpatrick, Area Director, Greenville EQC office, Upstate
Paul S. Johnstone, P.G., AMEC Foster Wheeler plc
File # 52309



Catherine E. Heigel, Director

Promoting and protecting the health of the public and the environment

June 15, 2016

Aromake Afiegbe
Robert Bosch Tool Corporation
1800 West Central Road
Mount Prospect, IL 60056

RE: Field Sampling and Analysis Plan for Additional Groundwater Investigation
Former Vermont Bosch Site
Fountain Inn, South Carolina
VCC # 05-5613-RP

Dear Mr. Afiegbe:

The South Carolina Department of Health and Environmental Control (Department) has reviewed the above referenced Field Sampling and Analysis Plan for Additional Groundwater Investigation. The Department approves the report based on the information provided in the June 3, 2016 submittal. Please notify the Department five days before beginning work on site.

After June 15, 2016, I will no longer be the Department contact for this project. Future correspondence should be directed to my supervisor, R. Gary Stewart, P.E.

If you have any questions or comments, Mr. Stewart can be reached at (803) 898-0778 or stewarrg@dhec.sc.gov.

Sincerely,

Christopher J. Ramaglia, Project Manager
State Remediation Section
Bureau of Land & Waste Management

CC: R. Gary Stewart, BLWM
Natalie Kirkpatrick, Area Director, Greenville EQC office, Upstate
Paul S. Johnstone, P.G., AMEC Foster Wheeler plc
File # 52309



January 11, 2017

Aromake Afiegbe
Robert Bosch Tool Corporation
1800 West Central Road
Mount Prospect, IL 60056

Re: Report of Groundwater Field Screening
Former Vermont Bosch Site
Fountain Inn, South Carolina
VCC # 05-5613-RP

Dear Mr. Afiegbe,

The South Carolina Department of Health and Environmental Control (the Department) has reviewed and approves the Report of Groundwater Field Screening, dated November 11, 2016. The Department approves the installation of the additional monitoring wells as outlined in the Report and has attached a Monitoring Well Installation Permit.

Please contact the Department at least 5 days prior to the start of field activities. If you have any questions or comments please contact me at (803)898-0747 or at berresjl@dhec.sc.gov.

Sincerely,

A handwritten signature in black ink, appearing to read "Lucas Berresford", is written over a white background.

Lucas Berresford
Project Manager
Bureau of Land & Waste Management
State Remediation Section

CC: R. Gary Stewart, BLWM
Natalie Kirkpatrick, Area Director, Greenville EQC office, Upstate
File # 52309



Monitoring Well Approval

Date of Issuance: January 11, 2017 **Approval #:** MW- 10963

Approval is hereby granted to: Paul Johnstone P.G.
AMEC
37 Villa Road Suite 201
Greenville, SC 29615

Facility: Former Vermont Bosch Site
Fountain Inn, South Carolina
File # 52309

This approval is for the installation of 7 groundwater monitoring wells. The monitoring wells are to be installed in the locations as illustrated in the November 11, 2016 Report of Groundwater Field Screening. And consistent with the well construction details in the Sampling and Analysis Plan. Monitoring wells are to be installed following all of the applicable requirements of R.61-71.

Please note that R.61-71 requires the following:

1. All wells shall be drilled, constructed, and abandoned by a South Carolina certified well driller per R.61-71.D.1.
2. All wells shall be properly developed per R.61-71.H.2.d. A Water Well Record Form or other form provided or approved by the Department shall be completed and submitted within 30 days after well completion or abandonment unless another schedule has been approved by the Department. The form should contain the "as-built" construction details and all other information required by R.61-71.H.1.f
3. All analytical data and water levels obtained from each monitoring well shall be submitted to the author of this approval within 30 days of receipt of laboratory results unless another schedule has been approved by the Department as required by R.61-71.H.1.d.
4. All monitoring wells shall be labeled as required by R.61-71.H.2.c.
5. If any of the information provided to the Department changes, including the proposed

drilling date, the Author (PM Phone Number) shall be notified at least twenty-four (24) hours prior to well construction as required by R.61-71.H.1.a.

This approval is pursuant to the provisions of Section 44-55-40 of the 1976 South Carolina Code of Laws and R.61-71 of the South Carolina Well Standards, dated April 26, 2002.

A handwritten signature in black ink, appearing to read "Lucas Berresford". The signature is written in a cursive style with a large initial "L" and a long, sweeping underline.

Lucas Berresford
State Remediation Section
Bureau of Land and Waste Management

APPENDIX B
MONITORING WELL CONSTRUCTION DIAGRAMS
AND
SCDHEC FORM 1903

Monitoring Well Log (Flush Mount Type)

Well No.: MW-09-26

Project No.: 625161022.01.03

Project Name: RBTC - FOUNTAIN INN

Project Area: AOC-09

Contractor: A.E. DRILLING

Driller: T.J. Creasman

Driller Certification No.: 2116

Logged By: LORI MAULDIN

Method: HOLLOW STEM AUGER/MUD ROTARY

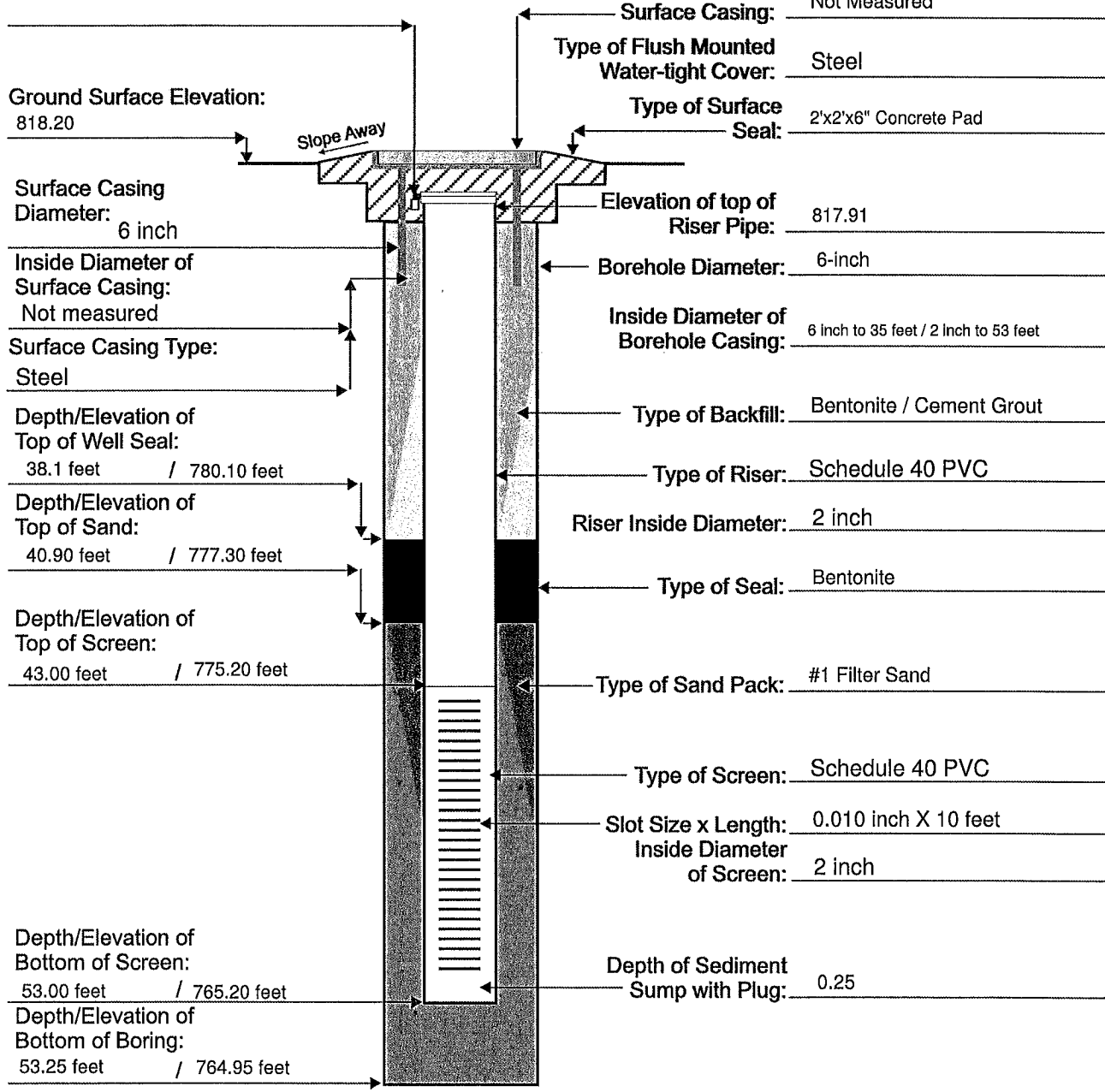
Checked By: ZACH DOWNES

Date: 3-29-17

Date Started: 2/6/17

Completed: 2/8/17

Lock Identification:



Ground Surface Elevation:
818.20

Surface Casing Diameter:
6 inch

Inside Diameter of Surface Casing:
Not measured

Surface Casing Type:
Steel

Depth/Elevation of Top of Well Seal:
38.1 feet / 780.10 feet

Depth/Elevation of Top of Sand:
40.90 feet / 777.30 feet

Depth/Elevation of Top of Screen:
43.00 feet / 775.20 feet

Depth/Elevation of Bottom of Screen:
53.00 feet / 765.20 feet

Depth/Elevation of Bottom of Boring:
53.25 feet / 764.95 feet

Elevation of top of Surface Casing: Not Measured

Type of Flush Mounted Water-tight Cover: Steel

Type of Surface Seal: 2'x2'x6" Concrete Pad

Elevation of top of Riser Pipe: 817.91

Borehole Diameter: 6-inch

Inside Diameter of Borehole Casing: 6 inch to 35 feet / 2 inch to 53 feet

Type of Backfill: Bentonite / Cement Grout

Type of Riser: Schedule 40 PVC

Riser Inside Diameter: 2 inch

Type of Seal: Bentonite

Type of Sand Pack: #1 Filter Sand

Type of Screen: Schedule 40 PVC

Slot Size x Length: 0.010 inch X 10 feet
Inside Diameter of Screen: 2 inch

Depth of Sediment Sump with Plug: 0.25

Not To Scale

AMEC FW E&I, INC.

Monitoring Well Log (Flush Mount Type)

Well No.: MW-09-27

Project No.: 625161022.01.03

Project Name: RBTC - FOUNTAIN INN

Project Area: AOC-09

Contractor: A.E. DRILLING

Driller: T.J. Creasman

Driller Certification No.: 2116

Logged By: LORI MAULDIN

Method: HOLLOW STEM AUGER/MUD ROTARY

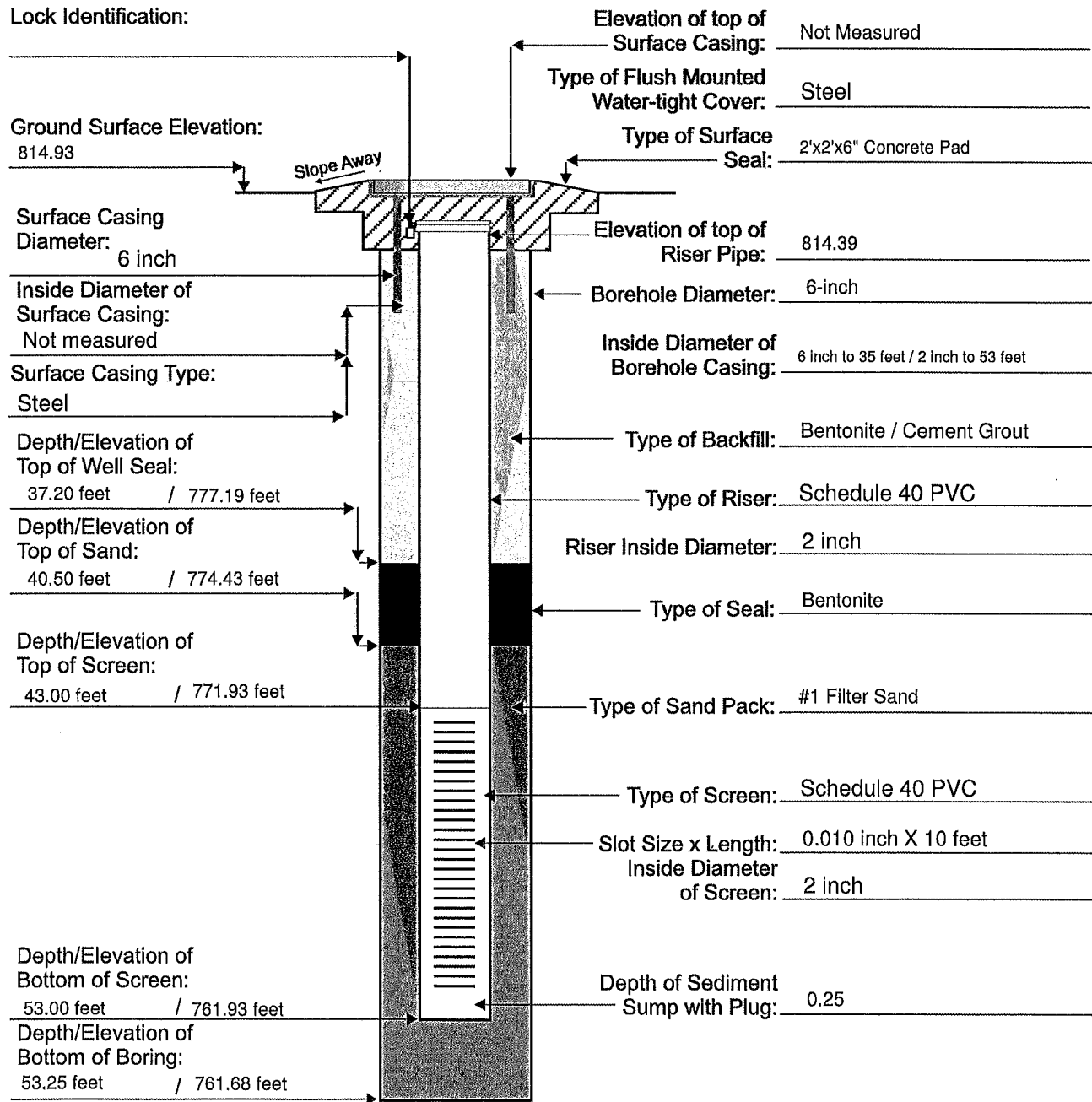
Checked By: ZACH DOWNES

Date: 3-29-17

Date Started: 2/6/17

Completed: 2/8/17

Lock Identification:



Not To Scale

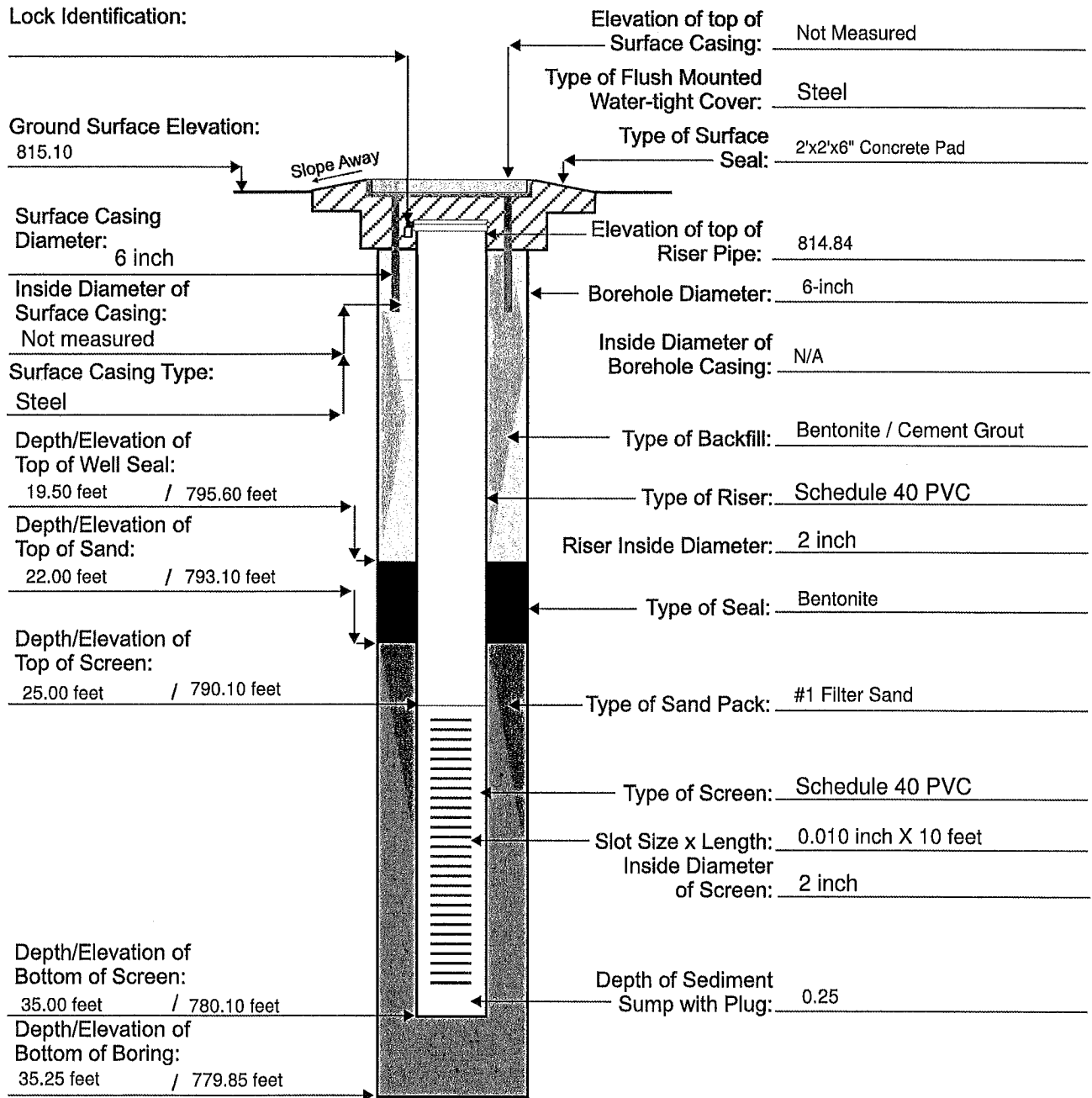
AMEC FW E&I, INC.

Monitoring Well Log (Flush Mount Type)

Well No.: MW-09-28

Project No.: 625161022.01.03		Project Name: RBTC - FOUNTAIN INN	
		Project Area: AOC-09	
Contractor: A.E. DRILLING	Driller: T.J. Creasman	Driller Certification No.: 2116	
Logged By: LORI MAULDIN		Method: HOLLOW STEM AUGER	
Checked By: ZACH DOWNES	Date: 3/29/17	Date Started: 2/7/17	Completed: 2/7/17

Lock Identification:



Not To Scale

AMEC FW E&I, INC.

Monitoring Well Log (Flush Mount Type)

Well No.: MW-09-29

Project No.: 625161022.01.03

Project Name: RBTC - FOUNTAIN INN

Project Area: AOC-09

Contractor: A.E. DRILLING

Driller: T.J. Creasman

Driller Certification No.: 2116

Logged By: LORI MAULDIN

Method: HOLLOW STEM AUGER

Checked By: ZACH DOWNES

Date: 3-29-17

Date Started: 2/7/17

Completed: 2/7/17

Lock Identification:

Ground Surface Elevation:
815.45 feet

Surface Casing Diameter:
6 inch

Inside Diameter of Surface Casing:
Not measured

Surface Casing Type:
Steel

Depth/Elevation of Top of Well Seal:
20.25 feet / 795.20 feet

Depth/Elevation of Top of Sand:
22.75 feet / 792.7 feet

Depth/Elevation of Top of Screen:
25.00 feet / 790.45 feet

Depth/Elevation of Bottom of Screen:
40.00 feet / 775.45 feet

Depth/Elevation of Bottom of Boring:
40.25 feet / 775.20 feet

Elevation of top of Surface Casing: Not Measured

Type of Flush Mounted Water-tight Cover: Steel

Type of Surface Seal: 2'x2'x6" Concrete Pad

Elevation of top of Riser Pipe: 815.29 feet

Borehole Diameter: 6-inch

Inside Diameter of Borehole Casing: N/A

Type of Backfill: Bentonite / Cement Grout

Type of Riser: Schedule 40 PVC

Riser Inside Diameter: 2 inch

Type of Seal: Bentonite

Type of Sand Pack: #1 Filter Sand

Type of Screen: Schedule 40 PVC

Slot Size x Length: 0.010 inch X 15 feet
Inside Diameter of Screen: 2 inch

Depth of Sediment Sump with Plug: 0.25

Not To Scale

AMEC FW E&I, INC.

Monitoring Well Log (Flush Mount Type)

Well No.: MW-09-30

Project No.: 625161022.01.03

Project Name: RBTC - FOUNTAIN INN

Project Area: AOC-09

Contractor: A.E. DRILLING

Driller: T.J. Creasman

Driller Certification No.: 2116

Logged By: LORI MAULDIN

Method: HOLLOW STEM AUGER

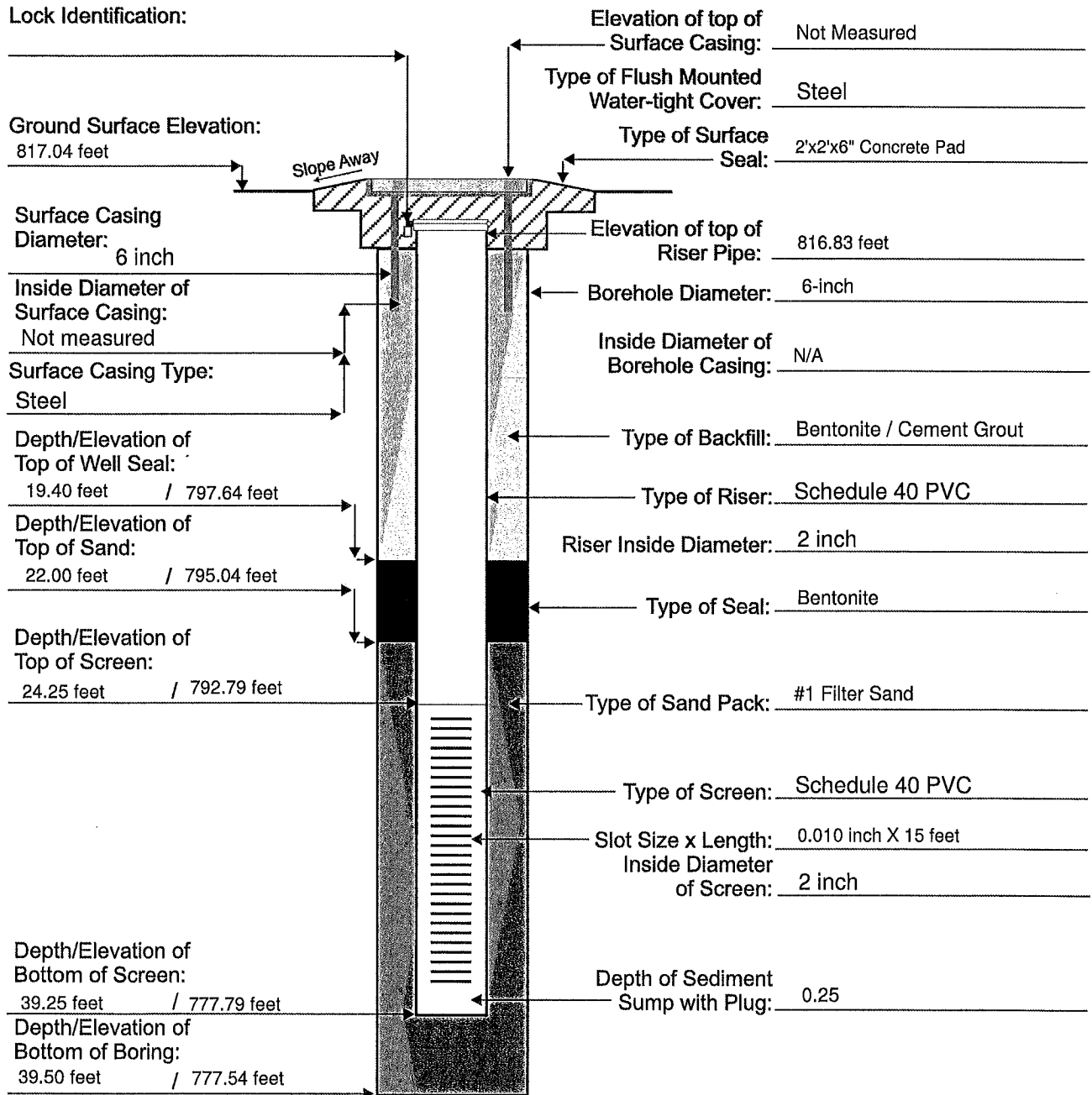
Checked By: ZACH DOWNES

Date: 3-29-17

Date Started: 2/7/17

Completed: 2/7/17

Lock Identification:



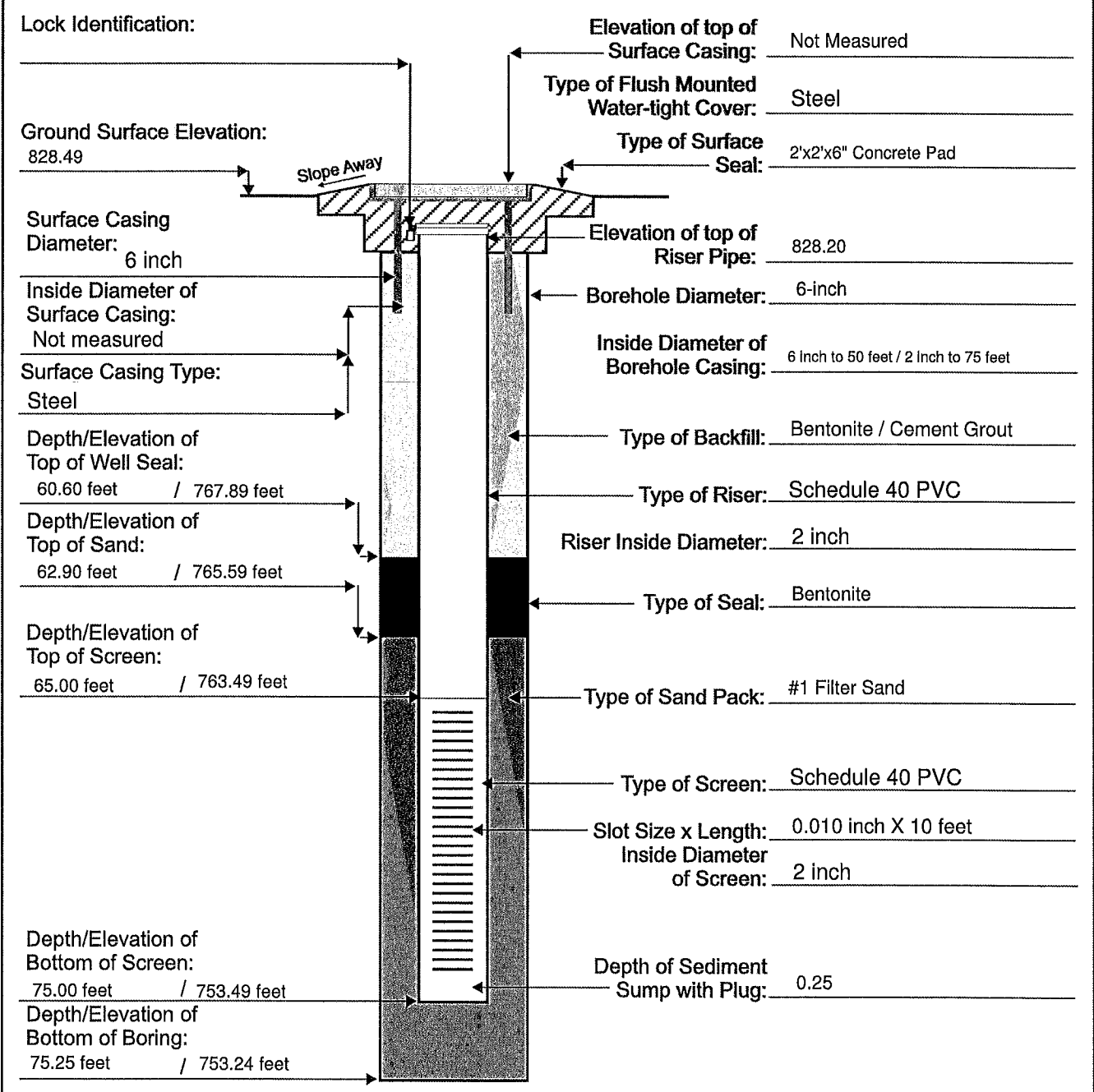
Not To Scale

AMEC FW E&I, INC.

Monitoring Well Log (Flush Mount Type)

Well No.: MW-09-31

Project No.: 625161022.01.03		Project Name: RBTC - FOUNTAIN INN	
		Project Area: AOC-09	
Contractor: A.E. DRILLING	Driller: T.J. Creasman	Driller Certification No.: 2116	
Logged By: LORI MAULDIN		Method: HOLLOW STEM AUGER/MUD ROTARY	
Checked By: ZACH DOWNES	Date: 3-29-17	Date Started: 2/9/17	Completed: 2/10/17



Not To Scale

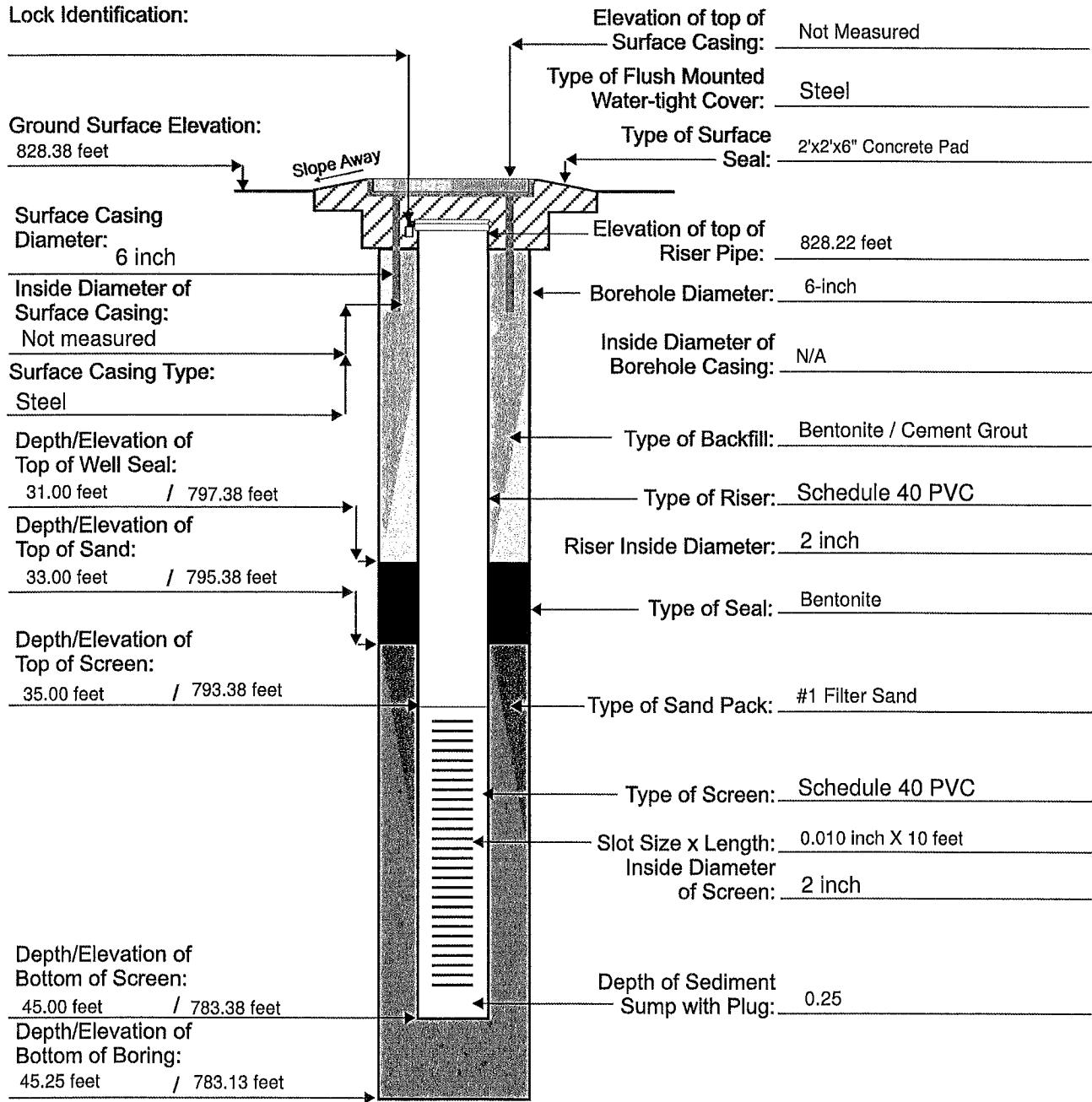
AMEC FW E&I, INC.

Monitoring Well Log (Flush Mount Type)

Well No.: MW-09-32

Project No.: 625161022.01.03		Project Name: RBTC - FOUNTAIN INN	
		Project Area: AOC-09	
Contractor: A.E. DRILLING	Driller: T.J. Creasman	Driller Certification No.: 2116	
Logged By: LORI MAULDIN		Method: HOLLOW STEM AUGER	
Checked By: ZACH DOWNES	Date: 3-29-17	Date Started: 2/10/17	Completed: 2/10/17

Lock Identification:



Not To Scale

AMEC FW E&I, INC.

APPENDIX C
FIELD DATA RECORDS

Well Development Record

Well No.:

MW-09-26D

Project No.: 62516 1022

Logged By: Lori Maudin

Client Name: RBTC

Project Name: Fountain Inn

Checked By: L

Well Installation Date:

Start Date:

Finish Date:

Well Development Date: 2-9 + 2-10-17

Start Time: 1225

Finish Time:

Initial Water Level (ft.): 10.4

Water Level during Initial Pumping/Purging (ft.):

Water Level at Termination of Pumping/Purging (ft.):

Weather:

Height of Water Column: _____ 0.16 gal./ft. (2 in.)
 _____ (ft.) x _____ 0.65 gal./ft. (4 in.)
 _____ 1.5 gal./ft. (6 in.)
 _____ gal./ft. (_____ in.) = _____ Well Volume (gal./ft.)

Borehole volume as described in Notes will be used in place of Well Volume

Gallons Number of Well Volumes:	Time:	Temperature:	pH:	Conductivity:	Approximate Pumping Rate (gal./min.):	Turbidity (NTU's):
40 gallons - Surge + Purged (Surged 4 times)						
50	1235	18.7	11.52	567.2		28.3
60	1245	18.6	11.02	333.1		28.1
70	1300	18.7	10.39	254.2		13.9
75	1305	18.6	10.25	242.1		8.32
80	1310	18.6	10.19	240.4		7.65

Notes: One borehole volume = ((gallons per foot of borehole x 0.3) + (gallons per foot of well x 0.7)) x HWC
 Gallons per foot of borehole = Pi x (radius of borehole^2) x 7.48 gallons per foot
 Gallons per foot of well = Pi x (radius of well^2) x 7.48 gallons per foot
 HWC = height of water column

Well Developers Signature: Lori Maudin

Well Development Record

Well No.:

MW-09-27D

Project No.: 6251161022

Logged By: Lori Mauldin

Client Name: RBIC

Project Name: Fountain Inn

Checked By:

Well Installation Date:

Start Date:

Finish Date:

Well Development Date: 2-10-17

Start Time: 9:40 1035

Finish Time:

Initial Water Level (ft.): 9.40 TOC

Water Level during Initial Pumping/Purging (ft.):

Water Level at Termination of Pumping/Purging (ft.):

Weather: Cold, clear

Height of Water Column: _____ 0.16 gal./ft. (2 in.)
 _____ (ft.) x _____ 0.65 gal./ft. (4 in.)
 _____ 1.5 gal./ft. (6 in.)
 _____ gal./ft. (_____ in.) = _____ Well Volume (gal./ft.)

Borehole volume as described in Notes will be used in place of Well Volume

Gallons Number of Well Volumes:	Time:	Temperature:	pH:	Conductivity: us/cm	Approximate Pumping Rate (gal./min.):	Turbidity (NTU's):
0	Surge + pump for		30 minutes		1.0	
40	1105	16.7	10.64	485.518		23.1
45	1110	17.5	10.64	518.0		21.9
50	1115	17.4	10.72	490.1		20.7
55	1120	17.4	10.70	494.3		21.4

Notes: One borehole volume = ((gallons per foot of borehole x 0.3) + (gallons per foot of well x 0.7)) x HWC
 Gallons per foot of borehole = Pi x (radius of borehole^2) x 7.48 gallons per foot
 Gallons per foot of well = Pi x (radius of well^2) x 7.48 gallons per foot
 HWC = height of water column

Well Developers Signature: Lori Mauldin

Well Development Record

Well No.:

MW-09-28

Project No.: 6251161022

Logged By: Lori Mauldin

Client Name: RBTC

Project Name: Fountain Inn

Checked By:

Well Installation Date:

Start Date:

Finish Date:

Well Development Date: 2-10-17

Start Time:

Finish Time:

Initial Water Level (ft.): 11.60 TOC

Water Level during Initial Pumping/Purging (ft.):

Water Level at Termination of Pumping/Purging (ft.):

Weather: Cold, clear

Height of Water Column: 374 0.16 gal./ft. (2 in.)
 _____ (ft.) x _____ 0.65 gal./ft. (4 in.)
 _____ 1.5 gal./ft. (6 in.)
 _____ gal./ft. (_____ in.) = _____ Well Volume (gal./ft.)

Borehole volume as described in Notes will be used in place of Well Volume

Gallons Number of Well Volumes:	Time:	Temperature:	pH:	Conductivity:	Approximate Pumping Rate (gal./min.):	Turbidity (NTU's):
20		Surged + Purged for 40 minutes			0.5	
20	1020	16.9	6.19	117.5	0.5	19.2
22.5	1025	17.5	6.31	116.8	0.5	10.8
25	1030	17.9	6.34	116.8	0.5	8.9

Notes: One borehole volume = ((gallons per foot of borehole x 0.3) + (gallons per foot of well x 0.7)) x HWC
 Gallons per foot of borehole = Pi x (radius of borehole^2) x 7.48 gallons per foot
 Gallons per foot of well = Pi x (radius of well^2) x 7.48 gallons per foot
 HWC = height of water column

Well Developers Signature: Lori Mauldin

Well Development Record

Well No.:

MW-09-32

Project No.: 6251161022

Logged By: Lori Maudin

Client Name: RBTC

Project Name:

Checked By:

Well Installation Date:

Start Date: 9/18

Finish Date:

Well Development Date: 2-13-17

Start Time: 900

Finish Time:

Initial Water Level (ft.): 18.05

Water Level during Initial Pumping/Purging (ft.):

Water Level at Termination of Pumping/Purging (ft.):

Weather: Clear, Cool

Height of Water Column: _____ 0.16 gal./ft. (2 in.)

_____ (ft.) x _____ 0.65 gal./ft. (4 in.)

_____ 1.5 gal./ft. (6 in.)

_____ gal./ft. (_____ in.) = 4.32 Well Volume (gal./ft.)

Borehole volume as described in Notes will be used in place of Well Volume

x 5 = 22 gal

Number of Well Volumes: Gallons	Time:	Temperature:	pH:	Conductivity:	Approximate Pumping Rate (gal./min.):	Turbidity (NTU's):
	900	Surge + purge for 30 minutes				
30	930	19.7	7.79	103.4	≈ 1.0	13.8
40	940	19.8	7.50	71.4		41.6
50	950	19.7	6.97	68.9		28.3
55	955	19.8	6.93	66.7		14.2
60	1000	19.7	6.92	65.9		9.2

Notes: One borehole volume = ((gallons per foot of borehole x 0.3) + (gallons per foot of well x 0.7)) x HWC
 Gallons per foot of borehole = Pi x (radius of borehole^2) x 7.48 gallons per foot
 Gallons per foot of well = Pi x (radius of well^2) x 7.48 gallons per foot
 HWC = height of water column

Well Developers Signature: Lori Maudin

FIELD DATA RECORD - LOW FLOW GROUNDWATER SAMPLING

PROJECT RBTC- Fountain Inn, SC SAMPLE I.D. NUMBER MW-09-26 EVENT Q1 2017
 TIME START 1005 END 1105 JOB NUMBER 6251161022.01.02 DATE 2-14-17

WATER LEVEL /WELL INFORMATION

MEASUREMENT POINT
 TOP OF WELL RISER
 TOP OF PROTECTIVE CASING
 OTHER _____

FLUSH MOUNT
 STICK UP CASING

INITIAL DEPTH TO WATER 10.60 FT
 FINAL DEPTH TO WATER 10.70 FT
 DRAWDOWN DEPTH 0.10 GAL
(initial - final x 0.16 (2-inch) or x 0.65 (4-inch))
 TOTAL VOL. PURGED 2 GAL

WELL DEPTH (TOR) 53.00 FT
 SCREEN LENGTH 10 FT
 WELL DIAMETER 2 IN

WELL INTEGRITY:

	YES	NO	N/A
CAP	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
CASING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
LOCKED	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
COLLAR	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

PURGE DATA

TIME	DEPTH TO WATER (ft)	PURGE RATE (ml/m)	TEMP. (deg. c)	SPECIFIC CONDUCTANCE (ms/cm)	pH (units)	DISS. O2 (mg/L)	TURBIDITY (ntu)	REDOX (mv)	PUMP INTAKE DEPTH (ft)	COMMENTS
1005	10.60	120	13.6	1250	10.88	7.01	145	511.2	47	
1015	10.71		16.2	1176	11.17	6.07	146	527.0		
1025	10.68		16.3	1163	11.18	5.86	158	533.0		
1035	10.70		16.1	1150	11.18	5.63	166	536.9		
1045	10.70		16.6	1127	11.17	5.81	185	543.4		
1055	10.70		16.6	1119	11.17	5.44	213	548.5		
1105	10.70	✓	16.8	1110	11.16	5.25	221	550.7	↓	Sampled

EQUIPMENT DOCUMENTATION

TYPE OF PUMP	TYPE OF TUBING	TYPE OF PUMP MATERIAL	TYPE OF BLADDER MATERIAL
<input type="checkbox"/> GEOTECH BLADDER	<input checked="" type="checkbox"/> TEFLON OR TEFLON LINED	<input type="checkbox"/> POLYVINYL CHLORIDE	<input type="checkbox"/> HIGH DENSITY POLYETHYLENE
<input checked="" type="checkbox"/> PERISTALTIC	<input checked="" type="checkbox"/> HIGH DENSITY POLYETHYLENE	<input type="checkbox"/> STAINLESS STEEL	<input type="checkbox"/> TEFLON
<input type="checkbox"/> OTHER	<input type="checkbox"/> OTHER _____	<input checked="" type="checkbox"/> OTHER <u>NA</u>	<input checked="" type="checkbox"/> OTHER <u>NA</u>


ANALYTICAL PARAMETERS

To Be Collected	METHOD NUMBER	PRESERVATION METHOD	VOLUME REQUIRED	SAMPLE COLLECTED
<input checked="" type="checkbox"/> 8260	8260	HCL / 4 DEG. C	3 X 40 mL	<input checked="" type="checkbox"/> 8260
<input type="checkbox"/> 8270	8270	4 DEG. C	3 X 20 mL	<input type="checkbox"/> 8270
<input type="checkbox"/> 6010 Metals	6010c	4 DEG. C	1 X 250 mL P	<input type="checkbox"/> 6010 METALS
<input type="checkbox"/> TPH-DRO	8015C	H2SO4	1 X 250 mL AG	<input type="checkbox"/> TPH-DRO
<input type="checkbox"/> Other _____	_____	_____	_____	<input type="checkbox"/> Other _____
<input type="checkbox"/> Other _____	_____	_____	_____	<input type="checkbox"/> Other _____
<input type="checkbox"/> Other _____	_____	_____	_____	<input type="checkbox"/> Other _____
<input type="checkbox"/> Other _____	_____	_____	_____	<input type="checkbox"/> Other _____
<input type="checkbox"/> Other _____	_____	_____	_____	<input type="checkbox"/> Other _____
<input type="checkbox"/> Other _____	_____	_____	_____	<input type="checkbox"/> Other _____
<input type="checkbox"/> Other _____	_____	_____	_____	<input type="checkbox"/> Other _____

PURGE OBSERVATIONS

PURGE WATER CONTAINERIZED YES NO NUMBER OF GALLONS GENERATED 2

NOTES

SIGNATURE: 

Comments:

1105

XD

FIELD DATA RECORD - LOW FLOW GROUNDWATER SAMPLING

PROJECT RBTC- Fountain Inn, SC SAMPLE I.D. NUMBER MW-09-27 EVENT Q1 2017
 TIME START 1145 END _____ JOB NUMBER 6251161022.01.02 DATE 2-14-17

WATER LEVEL /WELL INFORMATION

MEASUREMENT POINT
 TOP OF WELL RISER
 TOP OF PROTECTIVE CASING
 OTHER _____

FLUSH MOUNT STICK UP CASING

INITIAL DEPTH TO WATER 10.81 FT
 FINAL DEPTH TO WATER _____ FT
 DRAWDOWN DEPTH _____ GAL
 (initial - final x 0.16 (2-inch) or x 0.65 (4-inch))
 TOTAL VOL. PURGED _____ GAL

WELL DEPTH (TOR) 52.96 FT
 SCREEN LENGTH 10 FT
 WELL DIAMETER 2 IN

WELL INTEGRITY: YES NO N/A
 CAP
 CASING
 LOCKED
 COLLAR

PURGE DATA

TIME	DEPTH TO WATER (ft)	PURGE RATE (ml/m)	TEMP. (deg. c)	SPECIFIC CONDUCTANCE (ms/cm)	pH (units)	DISS. O2 (mg/L)	TURBIDITY (ntu)	REDOX (mv)	PUMP INTAKE DEPTH (ft)	COMMENTS
1155	11.40	200	17.8	3499	12.20	1.27	122	580.1	40	
1205	11.40	200	18.1	3396	12.27	1.25	140	579.2		
1215	11.40	200	18.1	3321	12.26	1.25	127	588.9		
1230	11.40	200	18.2	3211	12.23	1.27	131	587.0		
1245	11.40	200	18.4	3069	12.21	1.27	128	584.3		
1250	11.40	200	18.5	3001	12.20	1.28	126	586.7		
1255	11.40	200	18.4	2995	12.19	1.27	119	584.3		
1300	11.40	200	18.4	2993	12.19	1.28	122	584.1		

EQUIPMENT DOCUMENTATION

TYPE OF PUMP: GEOTECH BLADDER PERISTALTIC OTHER _____

TYPE OF TUBING: TEFLON OR TEFLON LINED HIGH DENSITY POLYETHYLENE OTHER _____

TYPE OF PUMP MATERIAL: POLYVINYL CHLORIDE STAINLESS STEEL OTHER NA

TYPE OF BLADDER MATERIAL: HIGH DENSITY POLYETHYLENE TEFLON OTHER NA

ANALYTICAL PARAMETERS

To Be Collected	METHOD NUMBER	PRESERVATION METHOD	VOLUME REQUIRED	SAMPLE COLLECTED
<input checked="" type="checkbox"/> 8260	8260	HCL / 4 DEG. C	3 X 40 mL	<input checked="" type="checkbox"/> 8260
<input type="checkbox"/> 8270	8270	4 DEG. C	3 X 20 mL	<input type="checkbox"/> 8270
<input type="checkbox"/> 6010 Metals	6010c	4 DEG. C	1 X 250 mL P	<input type="checkbox"/> 6010 METALS
<input type="checkbox"/> TPH-DRO	8015C	H2SO4	1 X 250 mL AG	<input type="checkbox"/> TPH-DRO
<input type="checkbox"/> Other _____	_____	_____	_____	<input type="checkbox"/> Other _____
<input type="checkbox"/> Other _____	_____	_____	_____	<input type="checkbox"/> Other _____
<input type="checkbox"/> Other _____	_____	_____	_____	<input type="checkbox"/> Other _____
<input type="checkbox"/> Other _____	_____	_____	_____	<input type="checkbox"/> Other _____
<input type="checkbox"/> Other _____	_____	_____	_____	<input type="checkbox"/> Other _____
<input type="checkbox"/> Other _____	_____	_____	_____	<input type="checkbox"/> Other _____
<input type="checkbox"/> Other _____	_____	_____	_____	<input type="checkbox"/> Other _____
<input type="checkbox"/> Other _____	_____	_____	_____	<input type="checkbox"/> Other _____

PURGE OBSERVATIONS

PURGE WATER CONTAINERIZED YES NO NUMBER OF GALLONS GENERATED _____

NOTES

SIGNATURE: Lauri Maulk

Comments: Mud rotary well = high turbidity & high pH

1300

FIELD DATA RECORD - LOW FLOW GROUNDWATER SAMPLING

PROJECT: RBTC- Fountain Inn, SC SAMPLE I.D. NUMBER: MW-09-20 EVENT: Q1 2017
 TIME: START 1300 END JOB NUMBER: 6251181022.01.02 DATE: 2.14.17

WATER LEVEL /WELL INFORMATION

MEASUREMENT POINT:
 TOP OF WELL RISER
 TOP OF PROTECTIVE CASING
 OTHER _____

FLUSH MOUNT STICK UP CASING:

INITIAL DEPTH TO WATER: 11.20 FT
 FINAL DEPTH TO WATER: _____ FT
 DRAWDOWN DEPTH (Initial - final x 0.16 (2-inch) or x 0.65 (4-inch)): _____ GAL
 TOTAL VOL. PURGED: _____ GAL

WELL DEPTH (TOR): 34.25 FT
 SCREEN LENGTH: 10 FT
 WELL DIAMETER: 2 IN

WELL INTEGRITY:

	YES	NO	N/A
CAP	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
CASING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
LOCKED	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
COLLAR	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

PURGE DATA

TIME	DEPTH TO WATER (ft)	PURGE RATE (ml/m)	TEMP. (deg. c)	SPECIFIC CONDUCTANCE (ms/cm)	pH (units)	DISS. O2 (mg/L)	TURBIDITY (ntu)	REDOX (mv)	PUMP INTAKE DEPTH (ft)	COMMENTS
1310	12.25	200	18.9	169.1	8.95	0.97	82.0	443.6	30	
1325	12.27	200	18.7	167.3	8.31	0.97	94.8	396.1	30	
1335	12.27	200	18.9	166.2	8.04	0.95	96.2	-155.1		
1345	12.28	200	18.9	166.5	7.98	0.93	102.0	-245.3		
1350	12.28	200	18.8	166.9	7.92	0.92	87.8	-267.7		
1355	12.27	200	18.6	166.2	7.89	0.92	83.5	-265.2		
1400	12.27	200	18.6	166.5	7.89	0.92	85.2	-265.4		

EQUIPMENT DOCUMENTATION

TYPE OF PUMP <input type="checkbox"/> GEOTECH BLADDER <input checked="" type="checkbox"/> PERISTALTIC <input type="checkbox"/> OTHER _____	TYPE OF TUBING <input type="checkbox"/> TEFLON OR TEFLON LINED <input checked="" type="checkbox"/> HIGH DENSITY POLYETHYLENE <input type="checkbox"/> OTHER _____	TYPE OF PUMP MATERIAL <input type="checkbox"/> POLYVINYL CHLORIDE <input checked="" type="checkbox"/> STAINLESS STEEL <input type="checkbox"/> OTHER: <u>NA</u>	TYPE OF BLADDER MATERIAL <input type="checkbox"/> HIGH DENSITY POLYETHYLENE <input type="checkbox"/> TEFLON <input type="checkbox"/> OTHER: <u>NA</u>
--	---	---	---

ANALYTICAL PARAMETERS

To Be Collected <input checked="" type="checkbox"/> 8260 <input type="checkbox"/> 8270 <input type="checkbox"/> 6010 Metals <input type="checkbox"/> TPH-DRO <input type="checkbox"/> Other _____ <input type="checkbox"/> Other _____ <input type="checkbox"/> Other _____ <input type="checkbox"/> Other _____ <input type="checkbox"/> Other _____ <input type="checkbox"/> Other _____ <input type="checkbox"/> Other _____	METHOD NUMBER 8260 8270 6010c 8015C	PRESERVATION METHOD HCL / 4 DEG. C 4 DEG. C 4 DEG. C H2SO4	VOLUME REQUIRED 3 X 40 mL 3 X 20 mL 1 X 250 mL P 1 X 250 mL AG	SAMPLE COLLECTED <input checked="" type="checkbox"/> 8260 <input type="checkbox"/> 8270 <input type="checkbox"/> 6010 METALS <input type="checkbox"/> TPH-DRO <input type="checkbox"/> Other _____ <input type="checkbox"/> Other _____ <input type="checkbox"/> Other _____ <input type="checkbox"/> Other _____ <input type="checkbox"/> Other _____ <input type="checkbox"/> Other _____
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PURGE OBSERVATIONS

PURGE WATER CONTAINERIZED: YES NO NUMBER OF GALLONS GENERATED: 20

NOTES

SIGNATURE: Law Mauler

Comments:

1400

FIELD DATA RECORD - LOW FLOW GROUNDWATER SAMPLING

PROJECT: RBTC- Fountain Inn, SC SAMPLE I.D. NUMBER: MW-09-29 EVENT: Q1 2017
 TIME: START 1155 END 1255 JOB NUMBER: 6251161022.01.02 DATE: 2-14-17

WATER LEVEL /WELL INFORMATION

MEASUREMENT POINT
 TOP OF WELL RISER
 TOP OF PROTECTIVE CASING
 OTHER

FLUSH MOUNT STICK UP CASING

INITIAL DEPTH TO WATER: 10.40 FT
 FINAL DEPTH TO WATER: 10.61 FT
 DRAWDOWN DEPTH: 0.21 GAL
 (initial - final x 0.18 (2-inch) or x 0.85 (4-inch))
 TOTAL VOL. PURGED: 2 GAL

WELL DEPTH (TOR): 39.73 FT
 SCREEN LENGTH: 15 FT
 WELL DIAMETER: 2 IN

WELL INTEGRITY: YES NO N/A
 CAP:
 CASING:
 LOCKED:
 COLLAR:

PURGE DATA

TIME	DEPTH TO WATER (ft)	PURGE RATE (ml/m)	TEMP. (deg. c)	SPECIFIC CONDUCTANCE (ms/cm)	pH (units)	DISS. O2 (mg/L)	TURBIDITY (ntu)	REDOX (mv)	PUMP INTAKE DEPTH (ft)	COMMENTS
1155	10.40	110	19.6	92.0	9.09	6.33	41.9	684.9	30	
1205	10.59		19.8	82.3	6.18	2.73	17.1	538.8		
1215	10.61		19.9	82.7	6.01	2.69	12.4	493.8		
1225	10.59		20.8	84.0	5.94	2.62	26.8	453.2		
1235	10.60		20.8	81.3	5.87	2.55	32.8	325.3		
1245	10.60		20.9	80.3	5.80	2.85	19.1	225.0		
1255	10.61	↓	21.1	79.1	5.81	2.67	19.9	203.5	↓	Sampled

EQUIPMENT DOCUMENTATION

TYPE OF PUMP: GEOTECH BLADDER PERISTALTIC OTHER

TYPE OF TUBING: TEFLON OR TEFLON LINED HIGH DENSITY POLYETHYLENE OTHER

TYPE OF PUMP MATERIAL: POLYVINYL CHLORIDE STAINLESS STEEL OTHER NA

TYPE OF BLADDER MATERIAL: HIGH DENSITY POLYETHYLENE TEFLON OTHER NA

ANALYTICAL PARAMETERS

To Be Collected

METHOD NUMBER	PRESERVATION METHOD	VOLUME REQUIRED	SAMPLE COLLECTED
<input checked="" type="checkbox"/> 8260	HCL / 4 DEG. C	3 X 40 mL	<input checked="" type="checkbox"/> 8260
<input type="checkbox"/> 8270	4 DEG. C	3 X 20 mL	<input type="checkbox"/> 8270
<input type="checkbox"/> 6010 Metals	4 DEG. C	1 X 250 mL P	<input type="checkbox"/> 6010 METALS
<input type="checkbox"/> TPH-DRO	H2SO4	1 X 250 mL AG	<input type="checkbox"/> TPH-DRO
<input type="checkbox"/> Other			<input type="checkbox"/> Other
<input type="checkbox"/> Other			<input type="checkbox"/> Other
<input type="checkbox"/> Other			<input type="checkbox"/> Other
<input type="checkbox"/> Other			<input type="checkbox"/> Other
<input type="checkbox"/> Other			<input type="checkbox"/> Other
<input type="checkbox"/> Other			<input type="checkbox"/> Other
<input type="checkbox"/> Other			<input type="checkbox"/> Other

PURGE OBSERVATIONS

PURGE WATER CONTAINERIZED: YES NO NUMBER OF GALLONS GENERATED: 2

NOTES

SIGNATURE: [Signature]

Comments: 1255
MS MSD

FIELD DATA RECORD - LOW FLOW GROUNDWATER SAMPLING

PROJECT: RBTC- Fountain Inn, SC SAMPLE I.D. NUMBER: MW-09-31 EVENT: Q1 2017
 TIME: START 1030 END JOB NUMBER: 6251161022.01.02 DATE: 2-15-17

WATER LEVEL / WELL INFORMATION

MEASUREMENT POINT:
 TOP OF WELL RISER
 TOP OF PROTECTIVE CASING
 OTHER

FLUSH MOUNT STICK UP CASING:

INITIAL DEPTH TO WATER: 18.45 FT
 FINAL DEPTH TO WATER: FT
 DRAWDOWN DEPTH (initial - final x 0.16 (2-inch) or x 0.85 (4-inch)): GAL
 TOTAL VOL. PURGED: GAL

WELL DEPTH (TOR): 74.90 FT
 SCREEN LENGTH: 10 FT
 WELL DIAMETER: 2 IN

WELL INTEGRITY:

	YES	NO	N/A
CAP	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
CASING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
LOCKED	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
COLLAR	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

PURGE DATA

TIME	DEPTH TO WATER (ft)	PURGE RATE (ml/m)	TEMP. (deg. c)	SPECIFIC CONDUCTANCE (µs/cm)	pH (units)	DISS. O2 (mg/L)	TURBIDITY (ntu)	REDOX (mv)	PUMP INTAKE DEPTH (ft)	COMMENTS
1040	19.26	200	17.9	363.0	10.39	6.51	15.2	120.7	70	
1050	19.26	200	18.0	367.8	10.62	6.36	9.06	103.4		
1100	19.27	200	18.5	369.7	10.78	6.28	7.89	94.0		
1105	19.27	200	18.0	369.3	10.87	6.22	7.68	89.8		
1110	19.27	200	18.1	369.1	10.88	6.24	8.03	89.7		
1115	19.27	200	18.1	368.7	10.89	6.20	7.00	88.5		

EQUIPMENT DOCUMENTATION

TYPE OF PUMP	TYPE OF TUBING	TYPE OF PUMP MATERIAL	TYPE OF BLADDER MATERIAL
<input type="checkbox"/> GEOTECH BLADDER	<input type="checkbox"/> TEFLON OR TEFLON LINED	<input type="checkbox"/> POLYVINYL CHLORIDE	<input type="checkbox"/> HIGH DENSITY POLYETHYLENE
<input checked="" type="checkbox"/> PERISTALTIC	<input checked="" type="checkbox"/> HIGH DENSITY POLYETHYLENE	<input type="checkbox"/> STAINLESS STEEL	<input type="checkbox"/> TEFLON
<input type="checkbox"/> OTHER	<input type="checkbox"/> OTHER	<input type="checkbox"/> OTHER NA	<input type="checkbox"/> OTHER NA

ANALYTICAL PARAMETERS

To Be Collected	METHOD NUMBER	PRESERVATION METHOD	VOLUME REQUIRED	SAMPLE COLLECTED
<input checked="" type="checkbox"/> 8260	8260	HCL / 4 DEG. C	3 X 40 mL	<input checked="" type="checkbox"/> 8260
<input type="checkbox"/> 8270	8270	4 DEG. C	3 X 20 mL	<input type="checkbox"/> 8270
<input type="checkbox"/> 6010 Metals	6010c	4 DEG. C	1 X 250 mL P	<input type="checkbox"/> 6010 METALS
<input type="checkbox"/> TPH-DRO	8015C	H2SO4	1 X 250 mL AG	<input type="checkbox"/> TPH-DRO
<input type="checkbox"/> Other				<input type="checkbox"/> Other
<input type="checkbox"/> Other				<input type="checkbox"/> Other
<input type="checkbox"/> Other				<input type="checkbox"/> Other
<input type="checkbox"/> Other				<input type="checkbox"/> Other
<input type="checkbox"/> Other				<input type="checkbox"/> Other
<input type="checkbox"/> Other				<input type="checkbox"/> Other
<input type="checkbox"/> Other				<input type="checkbox"/> Other

PURGE OBSERVATIONS

PURGE WATER CONTAINERIZED: YES NO NUMBER OF GALLONS GENERATED: 20

NOTES

SIGNATURE: *Lon Mauler*

Comments:

Mud drilled well = high pH

1115

FIELD DATA RECORD - LOW FLOW GROUNDWATER SAMPLING

PROJECT: RBTC- Fountain Inn, SC SAMPLE I.D. NUMBER: MW-09-32 EVENT: Q1 2017
 TIME: START 1120 END JOB NUMBER: 6251161022.01.02 DATE: 2.15.17

WATER LEVEL /WELL INFORMATION

MEASUREMENT POINT
 TOP OF WELL RISER
 TOP OF PROTECTIVE CASING
 OTHER

FLUSH MOUNT STICK UP CASING

INITIAL DEPTH TO WATER: 18.00 FT
 FINAL DEPTH TO WATER: FT
 DRAWDOWN DEPTH: GAL
 (initial - final x 0.16 (2-inch) or x 0.65 (4-inch))

TOTAL VOL. PURGED: GAL

WELL DEPTH (TOR): 44.62 FT
 SCREEN LENGTH: FT
 WELL DIAMETER: IN

WELL INTEGRITY: YES NO N/A
 CAP:
 CASING:
 LOCKED:
 COLLAR:

PURGE DATA

TIME	DEPTH TO WATER (ft)	PURGE RATE (ml/m)	TEMP. (deg. c)	SPECIFIC CONDUCTANCE (ms/cm)	pH (units)	DISS. O2 (mg/L)	TURBIDITY (ntu)	REDOX (mv)	PUMP INTAKE DEPTH (ft)	COMMENTS
1120	18.90	200	18.0	164.4	10.32	6.80	22.5	97.4	40	
1140	19.04	200	16.5	142.6	8.51	6.05	29.7	117.9	40	
1200	19.03	200	17.2	124.3	7.47	6.67	11.7	221.4	40	
1205	19.04	200	17.0	114.9	7.13	6.32	12.1	223.4	40	
1210	19.04	200	17.2	112.5	7.02	6.27	12.0	234.3	40	
1215	19.04	200	17.2	110.5	6.96	6.25	12.0	235.7	40	
1220	19.04	200	17.2	110.9	6.95	6.20	8.53	236.8	40	

EQUIPMENT DOCUMENTATION

TYPE OF PUMP: GEOTECH BLADDER PERISTALTIC OTHER

TYPE OF TUBING: TEFLON OR TEFLON LINED HIGH DENSITY POLYETHYLENE OTHER

TYPE OF PUMP MATERIAL: POLYVINYL CHLORIDE STAINLESS STEEL OTHER

TYPE OF BLADDER MATERIAL: HIGH DENSITY POLYETHYLENE TEFLON OTHER

ANALYTICAL PARAMETERS

To Be Collected	METHOD NUMBER	PRESERVATION METHOD	VOLUME REQUIRED	SAMPLE COLLECTED
<input checked="" type="checkbox"/> 8260	8260	HCL / 4 DEG. C	3 X 40 mL	<input checked="" type="checkbox"/> 8260
<input type="checkbox"/> 8270	8270	4 DEG. C	3 X 20 mL	<input type="checkbox"/> 8270
<input type="checkbox"/> 6010 Metals	6010c	4 DEG. C	1 X 250 mL P	<input type="checkbox"/> 6010 METALS
<input type="checkbox"/> TPH-DRO	8015C	H2SO4	1 X 250 mL AG	<input type="checkbox"/> TPH-DRO
<input type="checkbox"/> Other				<input type="checkbox"/> Other
<input type="checkbox"/> Other				<input type="checkbox"/> Other
<input type="checkbox"/> Other				<input type="checkbox"/> Other
<input type="checkbox"/> Other				<input type="checkbox"/> Other
<input type="checkbox"/> Other				<input type="checkbox"/> Other
<input type="checkbox"/> Other				<input type="checkbox"/> Other
<input type="checkbox"/> Other				<input type="checkbox"/> Other
<input type="checkbox"/> Other				<input type="checkbox"/> Other

PURGE OBSERVATIONS

PURGE WATER CONTAINERIZED: YES NO NUMBER OF GALLONS GENERATED: 20

NOTES:

 SIGNATURE: *Low Mark*

Comments:

 1220

APPENDIX D
EQUIPMENT CALIBRATION RECORDS

FIELD INSTRUMENTATION CALIBRATION RECORD

AMEC Foster Wheeler

PROJECT Bosch - Ft Inn, SC

DATE 2-10-17

CREW ID OR TASK ID Q1 2017 sampling / Development

JOB NUMBER 6251161022

SAMPLER SIGNATURE Luis Maula

EQUIPMENT CALIBRATION

CALIBRATION INFORMATION

ACCEPTANCE

WATER QUALITY METER	STANDARD VALUE	METER VALUE	ACCEPTANCE CRITERIA **
MANUFAC. <u>YSI</u>	pH <u>4.51 7.0</u> units	pH <u>3.97 7.02</u> units	+/- 10% of standard
MODEL NO. <u>Pro Plus</u>	Sp. Conductivity <u>1413</u> mS/cm	Sp. Conductivity <u>1424</u> mS/cm	+/- 10% of standard
UNIT ID NO. <u>1298</u>	Redox <u>200</u> mV	Redox <u>197</u> mV	see note 1
	DO <u>-</u> mg/L *	DO <u>-</u> mg/L	+/- 10% of standard
Thermometer Temperature <u>-</u> deg. C		Temperature <u>6.7</u> deg. C	+/- 2.0 deg. C
TURBIDITY METER TYPE <u>Hach</u>	<u>10</u> NTU (low)	<u>11.4</u> NTU	within 0.3 NTU of
MODEL NO. <u>2100Q</u>	<u>20</u> NTU (low/med.)	<u>21.2</u> NTU	the standard
UNIT ID NO. <u>1395</u>	<u>100</u> NTU (med./high)	<u>105</u> NTU	+/- 10% of standard
	<u>800</u> NTU (high)	<u>813</u> NTU	

PHOTOIONIZATION

METER TYPE _____	Background _____ ppmv	Zero Air _____ ppmv	Meter _____ ppmv	within 5 ppmv of Zero
MODEL NO. _____	Span Gas _____ ppmv		Meter _____ ppmv	+/- 10% of standard
UNIT ID NO. _____				

OTHER METER TYPE _____	_____	_____	see note 2
MODEL NO. _____	_____	_____	see note 2
UNIT ID NO. _____	_____	_____	see note 2
OTHER METER TYPE _____	_____	_____	see note 2
MODEL NO. _____	_____	_____	see note 2
UNIT ID NO. _____	_____	_____	see note 2

MATERIALS RECORD

Lot Number

Calibration Fluids/

Deionized Water Source: _____	_____	Standard Source: _____
Trip Blank Water Source: _____	_____	Lot Numbers pH _____
Sample Preservatives Source: _____	_____	mV _____
Disposable Filter Type: _____	_____	Sp. Cond. _____
Other _____	_____	Turb. _____

NOTES:

* = Indicate in notes section what was used as the DO standard (i.e., based on saturation at room temperature)

** = If the meter reading is not within acceptance criteria, clean or replace probe and re-calibrate, or use a different meter if available. If project requirements

necessitate use of the Instrument, clearly document on all data sheets and log book entries that the specified parameter was not calibrated to the acceptance criteria.

1 = meter must read within specified range of the Zobell solution (usually 231 +/- 10 mv @ 25 deg C).

2 = specify acceptance criteria in the Notes section

FIELD INSTRUMENTATION CALIBRATION RECORD

AMEC Foster Wheeler

PROJECT Bosch - Ft Inn, SC

DATE 2-13-17

CREW ID OR TASK ID Q1 2017 sampling

JOB NUMBER 6251161022

SAMPLER SIGNATURE Lv Mark

EQUIPMENT CALIBRATION

CALIBRATION INFORMATION

ACCEPTANCE

WATER QUALITY METER		STANDARD VALUE		METER VALUE		CRITERIA **
MANUFAC. <u>YSI</u>		pH <u>4.170</u>	units	pH <u>4.02</u> <u>7.02</u>	units	+/- 10% of standard
MODEL NO. <u>Pro Plus</u>	Sp. Conductivity <u>1413</u>	mS/cm		Sp. Conductivity <u>1427</u>	mS/cm	+/- 10% of standard
UNIT ID NO. <u>1298</u>	Redox <u>200</u>	mV		Redox <u>197.4</u>	mV	see note 1
	DO <u>—</u>	mg/L *		DO <u>—</u>	mg/L	+/- 10% of standard
	Thermometer Temperature <u>—</u>	deg. C		Temperature <u>10.9</u>	deg. C	+/- 2.0 deg. C
TURBIDITY METER TYPE <u>Hach</u>		<u>10</u>	NTU (low)	<u>9.62</u>	NTU	within 0.3 NTU of
MODEL NO. <u>2100 Q</u>		<u>20</u>	NTU (low/med.)	<u>22.0</u>	NTU	the standard
UNIT ID NO. <u>1395</u>		<u>100</u>	NTU (med./high)	<u>99.2</u>	NTU	+/- 10% of standard
		<u>800</u>	NTU (high)	<u>790</u>	NTU	

PHOTOIONIZATION

METER TYPE _____ Background _____ ppmv Zero Air _____ ppmv Meter _____ ppmv within 5 ppmv of Zero
 MODEL NO. _____ Span Gas _____ ppmv Meter _____ ppmv +/- 10% of standard
 UNIT ID NO. _____

OTHER METER TYPE _____ see note 2
 MODEL NO. _____ see note 2
 UNIT ID NO. _____ see note 2

OTHER METER TYPE _____ see note 2
 MODEL NO. _____ see note 2
 UNIT ID NO. _____ see note 2

MATERIALS RECORD

Lot Number

Calibration Fluids/

Deionized Water Source: _____
 Trip Blank Water Source: _____
 Sample Preservatives Source: _____
 Disposable Filter Type: _____
 Other _____

Standard Source: _____
 Lot Numbers pH _____
 mV _____
 Sp. Cond. _____
 Turb. _____

NOTES:

* = Indicate in notes section what was used as the DO standard (i.e., based on saturation at room temperature)

** = If the meter reading is not within acceptance criteria, clean or replace probe and re-calibrate, or use a different meter if available. If project requirements

necessitate use of the instrument, clearly document on all data sheets and log book entries that the specified parameter was not calibrated to the acceptance criteria.

1 = meter must read within specified range of the Zobell solution (usually 231 +/- 10 mv @ 25 deg C).

2 = specify acceptance criteria in the Notes section

FIELD INSTRUMENTATION CALIBRATION RECORD

AMEC Foster Wheeler

PROJECT Bosch - Ft Inn, SC

DATE 2.14.17

CREW ID OR TASK ID Q1 2017 sampling

JOB NUMBER 6251161022

SAMPLER SIGNATURE Lou Malin

EQUIPMENT CALIBRATION

CALIBRATION INFORMATION

ACCEPTANCE

WATER QUALITY METER	STANDARD VALUE	METER VALUE	CRITERIA **
MANUFAC. <u>YSI</u>	pH <u>4.0/7.0</u> units	pH <u>9.53/7.02</u> units	+/- 10% of standard
MODEL NO. <u>Pro Plus</u>	Sp. Conductivity <u>1413</u> mS/cm	Sp. Conductivity <u>1382</u> mS/cm	+/- 10% of standard
UNIT ID NO. <u>1298</u>	Redox <u>200</u> mV	Redox <u>199.9</u> mV	see note 1
	DO <u>—</u> mg/L *	DO <u>—</u> mg/L	+/- 10% of standard
	Thermometer Temperature <u>—</u> deg. C	Temperature <u>11.4</u> deg. C	+/- 2.0 deg. C

TURBIDITY METER TYPE <u>Hach</u>	<u>10</u> NTU (low)	<u>9.64</u> NTU	within 0.3 NTU of
MODEL NO. <u>21004</u>	<u>20</u> NTU (low/med.)	<u>214</u> NTU	the standard
UNIT ID NO. <u>1395</u>	<u>100</u> NTU (med./high)	<u>99.1</u> NTU	+/- 10% of standard
	<u>800</u> NTU (high)	<u>798</u> NTU	

PHOTOIONIZATION

METER TYPE _____	Background _____ ppmv	Zero Air _____ ppmv	Meter _____ ppmv	within 5 ppmv of Zero
MODEL NO. _____	Span Gas _____ ppmv		Meter _____ ppmv	+/- 10% of standard
UNIT ID NO. _____				

OTHER METER TYPE _____	_____	_____	see note 2
MODEL NO. _____	_____	_____	see note 2
UNIT ID NO. _____	_____	_____	see note 2

OTHER METER TYPE _____	_____	_____	see note 2
MODEL NO. _____	_____	_____	see note 2
UNIT ID NO. _____	_____	_____	see note 2

MATERIALS RECORD

Lot Number

Calibration Fluids/

Deionized Water Source: _____	_____	Standard Source: _____
Trip Blank Water Source: _____	_____	Lot Numbers pH _____
Sample Preservatives Source: _____	_____	mV _____
Disposable Filter Type: _____	_____	Sp. Cond. _____
Other _____	_____	Turb. _____

NOTES:

* = Indicate in notes section what was used as the DO standard (i.e., based on saturation at room temperature)

** = If the meter reading is not within acceptance criteria, clean or replace probe and re-calibrate, or use a different meter if available. If project requirements

necessitate use of the instrument, clearly document on all data sheets and log book entries that the specified parameter was not calibrated to the acceptance criteria.

1 = meter must read within specified range of the Zobell solution (usually 231 +/- 10 mv @ 25 deg C).

2 = specify acceptance criteria in the Notes section

FIELD INSTRUMENTATION CALIBRATION RECORD

AMEC Foster Wheeler

PROJECT Bosch - Ft Inn, SC

DATE 2-14-17

CREW ID OR TASK ID Q1 2017 sampling

JOB NUMBER 6251161022

SAMPLER SIGNATURE *Zach R*

EQUIPMENT CALIBRATION

CALIBRATION INFORMATION

ACCEPTANCE

WATER QUALITY METER		STANDARD VALUE		METER VALUE		CRITERIA **
MANUFAC.	<u>YST</u>	pH	<u>4.17</u> units	pH	<u>4.09/7.04</u> units	+/- 10% of standard
MODEL NO.	<u>Pro Plus</u>	Sp. Conductivity	<u>1413</u> mS/cm	Sp. Conductivity	<u>1399</u> mS/cm	+/- 10% of standard
UNIT ID NO.	<u>1582</u>	Redox	<u>200</u> mV	Redox	<u>200.1</u> mV	see note 1
		DO	<u>-</u> mg/L *	DO	<u>85.1</u> mg/L	+/- 10% of standard
		Thermometer Temperature	<u>-</u> deg. C	Temperature	<u>10.9</u> deg. C	+/- 2.0 deg. C
TURBIDITY METER TYPE	<u>Hach 2100</u>	<u>10</u>	NTU (low)	<u>9.8</u>	NTU	within 0.3 NTU of
MODEL NO.	<u>2100 Q</u>	<u>20</u>	NTU (low/med.)	<u>18.9</u>	NTU	the standard
UNIT ID NO.	<u>1479</u>	<u>100</u>	NTU (med./high)	<u>99.6</u>	NTU	+/- 10% of standard
		<u>800</u>	NTU (high)	<u>778</u>	NTU	

PHOTOIONIZATION

METER TYPE _____ Background _____ ppmv Zero Air _____ ppmv Meter _____ ppmv within 5 ppmv of Zero
 MODEL NO. _____ Span Gas _____ ppmv Meter _____ ppmv +/- 10% of standard
 UNIT ID NO. _____

OTHER METER TYPE _____ see note 2
 MODEL NO. _____ see note 2
 UNIT ID NO. _____ see note 2

OTHER METER TYPE _____ see note 2
 MODEL NO. _____ see note 2
 UNIT ID NO. _____ see note 2

MATERIALS RECORD

Lot Number

Calibration Fluids/

Deionized Water Source: _____
 Trip Blank Water Source: _____
 Sample Preservatives Source: _____
 Disposable Filter Type: _____
 Other _____

Standard Source: _____
 Lot Numbers pH _____
 mV _____
 Sp. Cond. _____
 Turb. _____

NOTES:

* = Indicate in notes section what was used as the DO standard (i.e., based on saturation at room temperature)

** = If the meter reading is not within acceptance criteria, clean or replace probe and re-calibrate, or use a different meter if available. If project requirements

necessitate use of the instrument, clearly document on all data sheets and log book entries that the specified parameter was not calibrated to the acceptance criteria.

1 = meter must read within specified range of the Zobell solution (usually 231 +/- 10 mv @ 25 deg C).

2 = specify acceptance criteria in the Notes section

FIELD INSTRUMENTATION CALIBRATION RECORD

AMEC Foster Wheeler

PROJECT Bosch - Ft Inn, SC

DATE 2-15-17

CREW ID OR TASK ID Q1 2017 sampling

JOB NUMBER 6251161022

SAMPLER SIGNATURE Low Maula

EQUIPMENT CALIBRATION

CALIBRATION INFORMATION

ACCEPTANCE

WATER QUALITY METER

STANDARD VALUE

METER VALUE

CRITERIA **

MANUFAC. <u>YSI</u>	pH <u>4.0/7.0</u> units	pH <u>4.06/6.99</u> units	+/- 10% of standard
MODEL NO. <u>Pro Plus</u>	Sp. Conductivity <u>1413</u> mS/cm	Sp. Conductivity <u>1412</u> mS/cm	+/- 10% of standard
UNIT ID NO. <u>1298</u>	Redox <u>200</u> mV	Redox <u>192.2</u> mV	see note 1
	DO <u>—</u> mg/L *	DO <u>—</u> mg/L	+/- 10% of standard
Thermometer Temperature <u>—</u> deg. C	Temperature <u>14.7</u> deg. C		+/- 2.0 deg. C

TURBIDITY METER TYPE <u>Hach</u>	<u>10</u> NTU (low)	<u>9.81</u> NTU	within 0.3 NTU of
MODEL NO. <u>2100a</u>	<u>20</u> NTU (low/med.)	<u>22.0</u> NTU	the standard
UNIT ID NO. <u>1305</u>	<u>100</u> NTU (med./high)	<u>104</u> NTU	+/- 10% of standard
	<u>800</u> NTU (high)	<u>794</u> NTU	

PHOTOIONIZATION

METER TYPE _____	Background _____ ppmv	Zero Air _____ ppmv	Meter _____ ppmv	within 5 ppmv of Zero
MODEL NO. _____	Span Gas _____ ppmv		Meter _____ ppmv	+/- 10% of standard
UNIT ID NO. _____				

OTHER METER TYPE _____			see note 2
MODEL NO. _____			see note 2
UNIT ID NO. _____			see note 2

OTHER METER TYPE _____			see note 2
MODEL NO. _____			see note 2
UNIT ID NO. _____			see note 2

MATERIALS RECORD

Lot Number

Calibration Fluids/

Deionized Water Source: _____	_____	Standard Source: _____
Trip Blank Water Source: _____	_____	Lot Numbers pH _____
Sample Preservatives Source: _____	_____	mV _____
Disposable Filter Type: _____	_____	Sp. Cond. _____
Other _____	_____	Turb. _____

NOTES:

* = Indicate in notes section what was used as the DO standard (i.e., based on saturation at room temperature)

** = If the meter reading is not within acceptance criteria, clean or replace probe and re-calibrate, or use a different meter if available. If project requirements

necessitate use of the instrument, clearly document on all data sheets and log book entries that the specified parameter was not calibrated to the acceptance criteria.

1 = meter must read within specified range of the Zobell solution (usually 231 +/- 10 mv @ 25 deg C).

2 = specify acceptance criteria in the Notes section

EASTERN SOLUTIONS, LLC
(803) 746-5180
PACKING LIST
Hach 2100Q

ES #: 1395

Date: 2/9/17

Standard Items	Prepared	QC Check	Received By	Return
Hach 2100Q	✓	✓		
Manual	✓	✓		
Calibration Standards (.10, 20, 100, 800)	✓	✓		
Sample Vials (3)	✓	✓		
Silicone Oil	✓	✓		
Cleaning Cloth	✓	✓		
Spare Batteries	✓	✓		
Calibration Sticker	✓	✓		

Prepared By: DG

QC Check: LM9

Date: 2/9/17



CALIBRATION LOG
HACH 2100Q

PCS Number: 1309 SERIAL# A53080C1042700 Date: 02/09/2017
Physical Calibration

Battery Check 100%
Backlight OK
Date / Time OK

Usability Calibration

Calibration Standard	Lot #	Exp. Date	Calibration Reading
10.0 NTU (Verification)	A5313	Feb-17	9.47 NTU
20.0 NTU	A5323	Feb-17	20 NTU
100 NTU	A5323	Feb-17	98.6 NTU
800 NTU	A5323	Feb-17	797 NTU

Signature:DS

Date: 02/09/2017

EASTERN SOLUTIONS, LLC
(803) 746-5180
PACKING LIST
YSI 556/ YSI PRO

ES #: 1298

Date: 2/9/17

Standard Items	Prepared	QC Check	Received By	Return
YSI 556/ YSI PRO	✓	/	_____	_____
Manual	✓	/	_____	_____
Quick Reference Card	✓	/	_____	_____
Flow Cell	✓	/	_____	_____
Spare Batteries	✓	/	_____	_____
Calibration Solutions (4, 7, 10, ORP, 1413)	✓	/	_____	_____
O-Ring Kit	✓	/	_____	_____
Membrane Kit	✓	/	_____	_____
Shroud	✓	/	_____	_____
Calibration Sticker	✓	/	_____	_____

Prepared By: *DS*

QC Check: *LNS*

Date: 2/9/17



CALIBRATION LOG YSI PRO

4543 Charlotte Hwy Suite 8, Lake Wylie SC 29710

803-746-5180

Instrument: YSI PRO

Serial Number: 15F100019715C10043

FS: 1293

Physical Calibration

Battery Check 100% Condition Replace Date: 2/9/2017

DO Membrane OK Condition

pH Calibration

Calibration Standard	Lot #	Exp. Date	Initial Reading	Temp. °C	Calibration Reading
pH 4.00	7609323	10/31/2018	4.87	22.00	4.00
pH 7.00	7610126	10/31/2018	7.20	22.00	7.00
pH 10.00	7608464	8/30/2018	10.47	22.00	10.00

Conductivity Calibration

Calibration Standard	Lot #	Exp. Date	Initial Reading	Temp. °C	Calibration Reading
1413 µs/cm	2609c89	9/30/2018	1436	22.00	1413

Dissolved Oxygen Calibration

Calibration Standard	inHG	mmHg	Initial Reading	Temp. °C	Calibration Reading
Saturated DO 100%		741.3	108.1%	22.00	98%

Oxygen Reduction Potential

Calibration Standard	Lot #	Exp. Date	Initial Reading	Temp. °C	Calibration Reading
200mv	2609D38	6/30/2017	192.90	22.00	200

Tech: DS

Date: 02/09/2017

EASTERN SOLUTIONS, LLC
(803) 746-5180
PACKING LIST
Hach 2100Q

ES #: 1479

Date: 2/13/17

Standard Items	Prepared	QC Check	Received By	Return
Hach 2100Q	✓	✓	_____	_____
Manual	✓	✓	_____	_____
Calibration Standards (.10, 20, 100, 800)	✓	✓	_____	_____
Sample Vials (3)	✓	✓	_____	_____
Silicone Oil	✓	✓	_____	_____
Cleaning Cloth	✓	✓	_____	_____
Spare Batteries	✓	✓	_____	_____
Calibration Sticker	✓	✓	_____	_____

Prepared By: *Matthew Erby*

QC Check: *Lucy*

Date: 2/13/17



CALIBRATION LOG
HACH 2100Q

ES Number: 1479

SERIAL#15080C042885

Physical Calibration

Battery Check 100%
Backlight OK
Date / Time OK

Turbidity Calibration

Calibration Standard	Lot #	Exp. Date	Calibration Reading
10.0 NTU (Verification)	A6067	Jun-17	9.92 NTU
20.0 NTU	A6064	Jun-17	21.6 NTU
100 NTU	A6091	Jun-17	99.9 NTU
800 NTU	A6061	May-17	799.0 NTU

Signature:MAE

Date: 02.13.2017

EASTERN SOLUTIONS, LLC
(803) 746-5180
PACKING LIST
YSI 556/ YSI PRO

ES #: 1582

Date: 2/13/17

Standard Items	Prepared	QC Check	Received By	Return
YSI 556/ YSI PRO	✓	✓	_____	_____
Manual	✓	✓	_____	_____
Quick Reference Card	✓	✓	_____	_____
Flow Cell	✓	✓	_____	_____
Spare Batteries	✓	✓	_____	_____
Calibration Solutions (4, 7, 10, ORP, 1413)	✓	✓	_____	_____
O-Ring Kit	✓	✓	_____	_____
Membrane Kit	✓	✓	_____	_____
Shroud	✓	✓	_____	_____
Calibration Sticker	✓	✓	_____	_____

Prepared By: *M. Allan Sully*

QC Check: *LWS*

Date: 2/13/17



CALIBRATION LOG YSI PRO

4543 Charlotte Hwy Suite 8, Lake Wylie SC 29710

803-746-5180

Instrument: YSI PRO

Serial Number: 16J103902/16H100662

ES: 1582

Physical Calibration

Battery Check 80%

DO Membrane 10/20/2016

pH Calibration

Calibration Standard	Lot #	Exp. Date	Initial Reading	Temp. °C	Calibration Reading
pH 4.00	7609323	10/30/2018	3.89	22.00	4.00
pH 7.00	7610126	10/30/2018	7.12	22.00	7.00
pH 10.00	7606293	7/30/2018	10.18	22.00	10.00

Conductivity Calibration

Calibration Standard	Lot #	Exp. Date	Initial Reading	Temp. °C	Calibration Reading
1413 µs/cm	2609C89	9/30/2018	1283	22.00	1413

Dissolved Oxygen Calibration

Calibration Standard	inHG	mmHg	Initial Reading	Temp. °C	Calibration Reading
Saturated DO 100%	30.22	767.6	143.0%	22.00	101%

Oxygen Reduction Potential

Calibration Standard	Lot #	Exp. Date	Initial Reading	Temp. °C	Calibration Reading
200 mVolts	2609D38	6/30/2017	238.00	22.00	200

Tech:MAE

Date:2/13/2017



Run & Repair LOG

Alexis Peristaltic Pump

Instrument: Pegasus Alexis Peristaltic Pump Serial Number: 103144 ES 1389

BATTERY CHECK: 100%
 MASTER FLEX HEAD SECURE: OK
 CABLE CHECK: OK

PERFORMANCE RUN CHECK

	BATTERY LEVEL READING	Comments
Zero Run Time	100.00%	
10 Min Run Time	100.00%	

Signature: MAE

Date: 2/13/2017



Run & Repair LOG
Alexis Peristaltic Pump

Instrument: Pegasus Alexis Peristaltic Pump Serial Number: 103152 ES 1537

BATTERY CHECK: 100% CHARGING SYSTEM: OK
MASTER FLEX HEAD SECURE: OK CABLE CONNECTIONS: OK
CABLE CHECK: OK

PERFORMANCE RUN CHECK

	BATTERY LEVEL READING	Comments
Zero Run Time	100.00%	
10 Min Run Time	100.00%	

Signature:MAE

Date:2/13/2017

APPENDIX E
LABORATORY REPORTS OF ANALYSIS
AND
CHAIN-OF-CUSTODY RECORDS



ANALYTICAL ENVIRONMENTAL SERVICES, INC.

February 23, 2017

Paul Johnstone
AMEC E&I, Inc.
37 Villa Rd.
Greenville SC 29615

TEL: (864) 552-9624
FAX: (864) 552-9699

RE: RBTC Fountain Inn

Dear Paul Johnstone:

Order No: 1702E41

Analytical Environmental Services, Inc. received 12 samples on 2/16/2017 10:15:00 AM for the analyses presented in following report.

No problems were encountered during the analyses. Additionally, all results for the associated Quality Control samples were within EPA and/or AES established limits. Any discrepancies associated with the analyses contained herein will be noted and submitted in the form of a project Case Narrative. AES' certifications are as follows:

-South Carolina Certification number 98016003 for Clean Water Act and for Solid and Hazardous Waste, effective until 6/30/17.

These results relate only to the items tested. This report may only be reproduced in full.

If you have any questions regarding these test results, please feel free to call.

Sincerely,

Ioana Pacurar
Project Manager



COMPANY: AMEC FW		ADDRESS: 37 Villa Road, Ste 201 Greenville, SC 29615				ANALYSIS REQUESTED								Visit our website www.aesatlanta.com to check on the status of your results, place bottle orders, etc.		No # of Containers	
PHONE: 864-666-7002		FAX:				PRESERVATION (See codes)											
SAMPLED BY: Lori Mauldin		SIGNATURE: Lori Mauldin															
#	SAMPLE ID	SAMPLED		Grab	Composite	Matrix (See codes)	H+										
		DATE	TIME														
1	TB-01	2-14	1400	X		W	X										
2	FB-01	2-14	1100	X		W	X										
3	FB-02	2-15	1130	X		GW	X										
4	MW-09-26	2-14	1105	X		GW	X										
5	MW-09-27	2-14	1300	X		GW	X										
6	MW-09-28	2-14	1400	X		GW	X										
7	MW-09-29	2-14	1255	X		GW	X										
8	MW-09-30	2-14	1040	X		GW	X										
9	MW-09-31	2-15	1115	X		GW	X										
10	MW-09-32	2-15	1220	X		GW	X										
11	MW-09-26XD	2-14	1105	X		GW	X										
12	MW-09-29MS	2-14	1255	X		GW	X										
13	MW-09-29MSD	2-14	1255	X		GW	X										
14																	

RELINQUISHED BY: 1: Lori Mauldin	DATE/TIME: 2-15-17 1600	RECEIVED BY: 1: FedEx	DATE/TIME: 2-15-17 1600	PROJECT INFORMATION	RECEIPT
2:		2: [Signature]	2: [Signature]	PROJECT NAME: RBTC - Fountain Inn	Total # of Containers: 26
3:		3: [Signature]	3: [Signature]	PROJECT #: 6251161022	Turnaround Time Request
SPECIAL INSTRUCTIONS/COMMENTS:		SHIPMENT METHOD:		SITE ADDRESS: Fountain Inn, SC	<input checked="" type="checkbox"/> Standard 5 Business Days <input type="checkbox"/> 2 Business Day Rush <input type="checkbox"/> Next Business Day Rush <input type="checkbox"/> Same Day Rush (auth req.) <input type="checkbox"/> Other
		OUT / / VIA: IN / / VIA:		SEND REPORT TO: Paul Johnstone	STATE PROGRAM (if any): SC
		CLIENT FedEx UPS MAIL COURIER GREYHOUND OTHER		INVOICE TO: (IF DIFFERENT FROM ABOVE)	E-mail? Yes Fax? No
				QUOTE #: PO#:	DATA PACKAGE: I O II O III O IV O

SAMPLES RECEIVED AFTER 3PM OR SATURDAY ARE CONSIDERED AS RECEIVED ON THE NEXT BUSINESS DAY. IF NO TAT IS MARKED ON COC AES WILL PROCEED AS STANDARD TAT.
 SAMPLES ARE DISPOSED OF 30 DAYS AFTER COMPLETION OF REPORT UNLESS OTHER ARRANGEMENTS ARE MADE.

Client: AMEC E&I, Inc.
Project: RBTC Fountain Inn
Lab ID: 1702E41

Case Narrative

Volatile Organic Compounds Analysis by Method 8260B:

LCS-238383 recovery for Bromoform was outside control limits biased high. Target analyte was not detected in the analytical samples and data is reportable with high bias.

Samples 1702E41-004A, -005A, & -011A exhibited a positive result for the presence of residual chlorine or other oxidizing agent. The presence of free chlorine in aqueous samples can cause the formation of trihalomethanes and other possible chemical reactions.

Due to sample matrix, samples 1702E41-004A, -005A, & -011A required dilution during preparation and/or analysis resulting in elevated reporting limits.

Client: AMEC E&I, Inc.	Client Sample ID: TB-01
Project Name: RBTC Fountain Inn	Collection Date: 2/14/2017 2:00:00 PM
Lab ID: 1702E41-001	Matrix: Aqueous

Analyses	Result	Qual	MDL	Reporting Limit	Units	BatchID	DF	Date Analyzed	Analyst
TCL VOLATILE ORGANICS SW8260B					(SW5030B)				
1,1,1-Trichloroethane	BRL		0.30	1.0	ug/L	238383	1	02/21/2017 23:51	NP
1,1,2,2-Tetrachloroethane	BRL		0.34	1.0	ug/L	238383	1	02/21/2017 23:51	NP
1,1,2-Trichloroethane	BRL		0.43	1.0	ug/L	238383	1	02/21/2017 23:51	NP
1,1-Dichloroethane	BRL		0.43	1.0	ug/L	238383	1	02/21/2017 23:51	NP
1,1-Dichloroethene	BRL		0.40	2.0	ug/L	238383	1	02/21/2017 23:51	NP
1,2,4-Trichlorobenzene	BRL		0.39	1.0	ug/L	238383	1	02/21/2017 23:51	NP
1,2-Dibromo-3-chloropropane	BRL		0.68	1.0	ug/L	238383	1	02/21/2017 23:51	NP
1,2-Dibromoethane	BRL		0.57	1.0	ug/L	238383	1	02/21/2017 23:51	NP
1,2-Dichlorobenzene	BRL		0.45	1.0	ug/L	238383	1	02/21/2017 23:51	NP
1,2-Dichloroethane	BRL		0.37	1.0	ug/L	238383	1	02/21/2017 23:51	NP
1,2-Dichloropropane	BRL		0.35	1.0	ug/L	238383	1	02/21/2017 23:51	NP
1,3-Dichlorobenzene	BRL		0.31	1.0	ug/L	238383	1	02/21/2017 23:51	NP
1,4-Dichlorobenzene	BRL		0.33	1.0	ug/L	238383	1	02/21/2017 23:51	NP
2-Butanone	BRL		2.5	10	ug/L	238383	1	02/21/2017 23:51	NP
2-Hexanone	BRL		0.67	10	ug/L	238383	1	02/21/2017 23:51	NP
4-Methyl-2-pentanone	BRL		0.44	10	ug/L	238383	1	02/21/2017 23:51	NP
Acetone	BRL		3.6	20	ug/L	238383	1	02/21/2017 23:51	NP
Benzene	BRL		0.37	1.0	ug/L	238383	1	02/21/2017 23:51	NP
Bromodichloromethane	BRL		0.25	1.0	ug/L	238383	1	02/21/2017 23:51	NP
Bromoform	BRL		0.19	1.0	ug/L	238383	1	02/21/2017 23:51	NP
Bromomethane	BRL		0.39	1.0	ug/L	238383	1	02/21/2017 23:51	NP
Carbon disulfide	BRL		0.74	5.0	ug/L	238383	1	02/21/2017 23:51	NP
Carbon tetrachloride	BRL		0.29	2.0	ug/L	238383	1	02/21/2017 23:51	NP
Chlorobenzene	BRL		0.42	1.0	ug/L	238383	1	02/21/2017 23:51	NP
Chloroethane	BRL		0.31	1.0	ug/L	238383	1	02/21/2017 23:51	NP
Chloroform	BRL		0.20	1.0	ug/L	238383	1	02/21/2017 23:51	NP
Chloromethane	BRL		0.21	1.0	ug/L	238383	1	02/21/2017 23:51	NP
cis-1,2-Dichloroethene	BRL		0.28	1.0	ug/L	238383	1	02/21/2017 23:51	NP
cis-1,3-Dichloropropene	BRL		0.31	1.0	ug/L	238383	1	02/21/2017 23:51	NP
Cyclohexane	BRL		1.0	2.0	ug/L	238383	1	02/21/2017 23:51	NP
Dibromochloromethane	BRL		0.43	1.0	ug/L	238383	1	02/21/2017 23:51	NP
Dichlorodifluoromethane	BRL		0.15	1.0	ug/L	238383	1	02/21/2017 23:51	NP
Ethylbenzene	BRL		0.26	1.0	ug/L	238383	1	02/21/2017 23:51	NP
Freon-113	BRL		0.32	5.0	ug/L	238383	1	02/21/2017 23:51	NP
Isopropylbenzene	BRL		0.43	1.0	ug/L	238383	1	02/21/2017 23:51	NP
m,p-Xylene	BRL		0.60	1.0	ug/L	238383	1	02/21/2017 23:51	NP
Methyl acetate	BRL		0.42	2.0	ug/L	238383	1	02/21/2017 23:51	NP
Methyl tert-butyl ether	BRL		0.45	1.0	ug/L	238383	1	02/21/2017 23:51	NP
Methylcyclohexane	BRL		0.39	2.0	ug/L	238383	1	02/21/2017 23:51	NP

Qualifiers:

- * Value exceeds maximum contaminant level
- BRL Not detected at MDL
- H Holding times for preparation or analysis exceeded
- N Analyte not NELAC certified
- B Analyte detected in the associated method blank
- NC Not confirmed

- E Estimated value above quantitation range
- S Spike Recovery outside limits due to matrix
- J Estimated value detected below Reporting Limit
- > Greater than Result value
- < Less than Result value
- Narr See case narrative

Client: AMEC E&I, Inc.	Client Sample ID: TB-01
Project Name: RBTC Fountain Inn	Collection Date: 2/14/2017 2:00:00 PM
Lab ID: 1702E41-001	Matrix: Aqueous

Analyses	Result	Qual	MDL	Reporting Limit	Units	BatchID	DF	Date Analyzed	Analyst
TCL VOLATILE ORGANICS		SW8260B		(SW5030B)					
Methylene chloride	BRL		1.2	5.0	ug/L	238383	1	02/21/2017 23:51	NP
o-Xylene	BRL		0.18	1.0	ug/L	238383	1	02/21/2017 23:51	NP
Styrene	BRL		0.15	1.0	ug/L	238383	1	02/21/2017 23:51	NP
Tetrachloroethene	BRL		0.46	1.0	ug/L	238383	1	02/21/2017 23:51	NP
Toluene	BRL		0.39	1.0	ug/L	238383	1	02/21/2017 23:51	NP
trans-1,2-Dichloroethene	BRL		0.30	2.0	ug/L	238383	1	02/21/2017 23:51	NP
trans-1,3-Dichloropropene	BRL		0.32	2.0	ug/L	238383	1	02/21/2017 23:51	NP
Trichloroethene	BRL		0.30	1.0	ug/L	238383	1	02/21/2017 23:51	NP
Trichlorofluoromethane	BRL		0.18	1.0	ug/L	238383	1	02/21/2017 23:51	NP
Vinyl chloride	BRL		0.30	1.0	ug/L	238383	1	02/21/2017 23:51	NP
Surr: 4-Bromofluorobenzene	84.2		0	70-130	%REC	238383	1	02/21/2017 23:51	NP
Surr: Dibromofluoromethane	116		0	70-130	%REC	238383	1	02/21/2017 23:51	NP
Surr: Toluene-d8	97.8		0	70-130	%REC	238383	1	02/21/2017 23:51	NP

Qualifiers:

- * Value exceeds maximum contaminant level
- BRL Not detected at MDL
- H Holding times for preparation or analysis exceeded
- N Analyte not NELAC certified
- B Analyte detected in the associated method blank
- NC Not confirmed

- E Estimated value above quantitation range
- S Spike Recovery outside limits due to matrix
- J Estimated value detected below Reporting Limit
- > Greater than Result value
- < Less than Result value
- Narr See case narrative

Client: AMEC E&I, Inc.	Client Sample ID: FB-01
Project Name: RBTC Fountain Inn	Collection Date: 2/14/2017 11:00:00 AM
Lab ID: 1702E41-002	Matrix: Aqueous

Analyses	Result	Qual	MDL	Reporting Limit	Units	BatchID	DF	Date Analyzed	Analyst
TCL VOLATILE ORGANICS SW8260B (SW5030B)									
1,1,1-Trichloroethane	BRL		0.30	1.0	ug/L	238383	1	02/22/2017 10:24	NP
1,1,2,2-Tetrachloroethane	BRL		0.34	1.0	ug/L	238383	1	02/22/2017 10:24	NP
1,1,2-Trichloroethane	BRL		0.43	1.0	ug/L	238383	1	02/22/2017 10:24	NP
1,1-Dichloroethane	BRL		0.43	1.0	ug/L	238383	1	02/22/2017 10:24	NP
1,1-Dichloroethene	BRL		0.40	2.0	ug/L	238383	1	02/22/2017 10:24	NP
1,2,4-Trichlorobenzene	BRL		0.39	1.0	ug/L	238383	1	02/22/2017 10:24	NP
1,2-Dibromo-3-chloropropane	BRL		0.68	1.0	ug/L	238383	1	02/22/2017 10:24	NP
1,2-Dibromoethane	BRL		0.57	1.0	ug/L	238383	1	02/22/2017 10:24	NP
1,2-Dichlorobenzene	BRL		0.45	1.0	ug/L	238383	1	02/22/2017 10:24	NP
1,2-Dichloroethane	BRL		0.37	1.0	ug/L	238383	1	02/22/2017 10:24	NP
1,2-Dichloropropane	BRL		0.35	1.0	ug/L	238383	1	02/22/2017 10:24	NP
1,3-Dichlorobenzene	BRL		0.31	1.0	ug/L	238383	1	02/22/2017 10:24	NP
1,4-Dichlorobenzene	BRL		0.33	1.0	ug/L	238383	1	02/22/2017 10:24	NP
2-Butanone	BRL		2.5	10	ug/L	238383	1	02/22/2017 10:24	NP
2-Hexanone	BRL		0.67	10	ug/L	238383	1	02/22/2017 10:24	NP
4-Methyl-2-pentanone	BRL		0.44	10	ug/L	238383	1	02/22/2017 10:24	NP
Acetone	35		3.6	20	ug/L	238383	1	02/22/2017 10:24	NP
Benzene	BRL		0.37	1.0	ug/L	238383	1	02/22/2017 10:24	NP
Bromodichloromethane	BRL		0.25	1.0	ug/L	238383	1	02/22/2017 10:24	NP
Bromoform	BRL		0.19	1.0	ug/L	238383	1	02/22/2017 10:24	NP
Bromomethane	BRL		0.39	1.0	ug/L	238383	1	02/22/2017 10:24	NP
Carbon disulfide	BRL		0.74	5.0	ug/L	238383	1	02/22/2017 10:24	NP
Carbon tetrachloride	BRL		0.29	2.0	ug/L	238383	1	02/22/2017 10:24	NP
Chlorobenzene	BRL		0.42	1.0	ug/L	238383	1	02/22/2017 10:24	NP
Chloroethane	BRL		0.31	1.0	ug/L	238383	1	02/22/2017 10:24	NP
Chloroform	1.1		0.20	1.0	ug/L	238383	1	02/22/2017 10:24	NP
Chloromethane	BRL		0.21	1.0	ug/L	238383	1	02/22/2017 10:24	NP
cis-1,2-Dichloroethene	BRL		0.28	1.0	ug/L	238383	1	02/22/2017 10:24	NP
cis-1,3-Dichloropropene	BRL		0.31	1.0	ug/L	238383	1	02/22/2017 10:24	NP
Cyclohexane	BRL		1.0	2.0	ug/L	238383	1	02/22/2017 10:24	NP
Dibromochloromethane	BRL		0.43	1.0	ug/L	238383	1	02/22/2017 10:24	NP
Dichlorodifluoromethane	BRL		0.15	1.0	ug/L	238383	1	02/22/2017 10:24	NP
Ethylbenzene	BRL		0.26	1.0	ug/L	238383	1	02/22/2017 10:24	NP
Freon-113	BRL		0.32	5.0	ug/L	238383	1	02/22/2017 10:24	NP
Isopropylbenzene	BRL		0.43	1.0	ug/L	238383	1	02/22/2017 10:24	NP
m,p-Xylene	BRL		0.60	1.0	ug/L	238383	1	02/22/2017 10:24	NP
Methyl acetate	BRL		0.42	2.0	ug/L	238383	1	02/22/2017 10:24	NP
Methyl tert-butyl ether	BRL		0.45	1.0	ug/L	238383	1	02/22/2017 10:24	NP
Methylcyclohexane	BRL		0.39	2.0	ug/L	238383	1	02/22/2017 10:24	NP

Qualifiers:

- * Value exceeds maximum contaminant level
- BRL Not detected at MDL
- H Holding times for preparation or analysis exceeded
- N Analyte not NELAC certified
- B Analyte detected in the associated method blank
- NC Not confirmed

- E Estimated value above quantitation range
- S Spike Recovery outside limits due to matrix
- J Estimated value detected below Reporting Limit
- > Greater than Result value
- < Less than Result value
- Narr See case narrative

Client: AMEC E&I, Inc.	Client Sample ID: FB-01
Project Name: RBTC Fountain Inn	Collection Date: 2/14/2017 11:00:00 AM
Lab ID: 1702E41-002	Matrix: Aqueous

Analyses	Result	Qual	MDL	Reporting Limit	Units	BatchID	DF	Date Analyzed	Analyst
TCL VOLATILE ORGANICS SW8260B						(SW5030B)			
Methylene chloride	BRL		1.2	5.0	ug/L	238383	1	02/22/2017 10:24	NP
o-Xylene	BRL		0.18	1.0	ug/L	238383	1	02/22/2017 10:24	NP
Styrene	BRL		0.15	1.0	ug/L	238383	1	02/22/2017 10:24	NP
Tetrachloroethene	BRL		0.46	1.0	ug/L	238383	1	02/22/2017 10:24	NP
Toluene	2.4		0.39	1.0	ug/L	238383	1	02/22/2017 10:24	NP
trans-1,2-Dichloroethene	BRL		0.30	2.0	ug/L	238383	1	02/22/2017 10:24	NP
trans-1,3-Dichloropropene	BRL		0.32	2.0	ug/L	238383	1	02/22/2017 10:24	NP
Trichloroethene	BRL		0.30	1.0	ug/L	238383	1	02/22/2017 10:24	NP
Trichlorofluoromethane	BRL		0.18	1.0	ug/L	238383	1	02/22/2017 10:24	NP
Vinyl chloride	BRL		0.30	1.0	ug/L	238383	1	02/22/2017 10:24	NP
Surr: 4-Bromofluorobenzene	84.6		0	70-130	%REC	238383	1	02/22/2017 10:24	NP
Surr: Dibromofluoromethane	113		0	70-130	%REC	238383	1	02/22/2017 10:24	NP
Surr: Toluene-d8	98.9		0	70-130	%REC	238383	1	02/22/2017 10:24	NP

Qualifiers:

- * Value exceeds maximum contaminant level
- BRL Not detected at MDL
- H Holding times for preparation or analysis exceeded
- N Analyte not NELAC certified
- B Analyte detected in the associated method blank
- NC Not confirmed

- E Estimated value above quantitation range
- S Spike Recovery outside limits due to matrix
- J Estimated value detected below Reporting Limit
- > Greater than Result value
- < Less than Result value
- Narr See case narrative

Client: AMEC E&I, Inc.	Client Sample ID: FB-02
Project Name: RBTC Fountain Inn	Collection Date: 2/15/2017 11:30:00 AM
Lab ID: 1702E41-003	Matrix: Groundwater

Analyses	Result	Qual	MDL	Reporting Limit	Units	BatchID	DF	Date Analyzed	Analyst
TCL VOLATILE ORGANICS SW8260B					(SW5030B)				
1,1,1-Trichloroethane	BRL		0.30	1.0	ug/L	238383	1	02/22/2017 10:48	NP
1,1,2,2-Tetrachloroethane	BRL		0.34	1.0	ug/L	238383	1	02/22/2017 10:48	NP
1,1,2-Trichloroethane	BRL		0.43	1.0	ug/L	238383	1	02/22/2017 10:48	NP
1,1-Dichloroethane	BRL		0.43	1.0	ug/L	238383	1	02/22/2017 10:48	NP
1,1-Dichloroethene	BRL		0.40	2.0	ug/L	238383	1	02/22/2017 10:48	NP
1,2,4-Trichlorobenzene	BRL		0.39	1.0	ug/L	238383	1	02/22/2017 10:48	NP
1,2-Dibromo-3-chloropropane	BRL		0.68	1.0	ug/L	238383	1	02/22/2017 10:48	NP
1,2-Dibromoethane	BRL		0.57	1.0	ug/L	238383	1	02/22/2017 10:48	NP
1,2-Dichlorobenzene	BRL		0.45	1.0	ug/L	238383	1	02/22/2017 10:48	NP
1,2-Dichloroethane	BRL		0.37	1.0	ug/L	238383	1	02/22/2017 10:48	NP
1,2-Dichloropropane	BRL		0.35	1.0	ug/L	238383	1	02/22/2017 10:48	NP
1,3-Dichlorobenzene	BRL		0.31	1.0	ug/L	238383	1	02/22/2017 10:48	NP
1,4-Dichlorobenzene	BRL		0.33	1.0	ug/L	238383	1	02/22/2017 10:48	NP
2-Butanone	BRL		2.5	10	ug/L	238383	1	02/22/2017 10:48	NP
2-Hexanone	BRL		0.67	10	ug/L	238383	1	02/22/2017 10:48	NP
4-Methyl-2-pentanone	BRL		0.44	10	ug/L	238383	1	02/22/2017 10:48	NP
Acetone	43		3.6	20	ug/L	238383	1	02/22/2017 10:48	NP
Benzene	BRL		0.37	1.0	ug/L	238383	1	02/22/2017 10:48	NP
Bromodichloromethane	BRL		0.25	1.0	ug/L	238383	1	02/22/2017 10:48	NP
Bromoform	BRL		0.19	1.0	ug/L	238383	1	02/22/2017 10:48	NP
Bromomethane	BRL		0.39	1.0	ug/L	238383	1	02/22/2017 10:48	NP
Carbon disulfide	BRL		0.74	5.0	ug/L	238383	1	02/22/2017 10:48	NP
Carbon tetrachloride	BRL		0.29	2.0	ug/L	238383	1	02/22/2017 10:48	NP
Chlorobenzene	BRL		0.42	1.0	ug/L	238383	1	02/22/2017 10:48	NP
Chloroethane	BRL		0.31	1.0	ug/L	238383	1	02/22/2017 10:48	NP
Chloroform	1.0		0.20	1.0	ug/L	238383	1	02/22/2017 10:48	NP
Chloromethane	BRL		0.21	1.0	ug/L	238383	1	02/22/2017 10:48	NP
cis-1,2-Dichloroethene	BRL		0.28	1.0	ug/L	238383	1	02/22/2017 10:48	NP
cis-1,3-Dichloropropene	BRL		0.31	1.0	ug/L	238383	1	02/22/2017 10:48	NP
Cyclohexane	BRL		1.0	2.0	ug/L	238383	1	02/22/2017 10:48	NP
Dibromochloromethane	BRL		0.43	1.0	ug/L	238383	1	02/22/2017 10:48	NP
Dichlorodifluoromethane	BRL		0.15	1.0	ug/L	238383	1	02/22/2017 10:48	NP
Ethylbenzene	BRL		0.26	1.0	ug/L	238383	1	02/22/2017 10:48	NP
Freon-113	BRL		0.32	5.0	ug/L	238383	1	02/22/2017 10:48	NP
Isopropylbenzene	BRL		0.43	1.0	ug/L	238383	1	02/22/2017 10:48	NP
m,p-Xylene	BRL		0.60	1.0	ug/L	238383	1	02/22/2017 10:48	NP
Methyl acetate	BRL		0.42	2.0	ug/L	238383	1	02/22/2017 10:48	NP
Methyl tert-butyl ether	BRL		0.45	1.0	ug/L	238383	1	02/22/2017 10:48	NP
Methylcyclohexane	BRL		0.39	2.0	ug/L	238383	1	02/22/2017 10:48	NP

Qualifiers:

- * Value exceeds maximum contaminant level
- BRL Not detected at MDL
- H Holding times for preparation or analysis exceeded
- N Analyte not NELAC certified
- B Analyte detected in the associated method blank
- NC Not confirmed

- E Estimated value above quantitation range
- S Spike Recovery outside limits due to matrix
- J Estimated value detected below Reporting Limit
- > Greater than Result value
- < Less than Result value
- Narr See case narrative

Client: AMEC E&I, Inc.	Client Sample ID: FB-02
Project Name: RBTC Fountain Inn	Collection Date: 2/15/2017 11:30:00 AM
Lab ID: 1702E41-003	Matrix: Groundwater

Analyses	Result	Qual	MDL	Reporting Limit	Units	BatchID	DF	Date Analyzed	Analyst
TCL VOLATILE ORGANICS		SW8260B		(SW5030B)					
Methylene chloride	BRL		1.2	5.0	ug/L	238383	1	02/22/2017 10:48	NP
o-Xylene	BRL		0.18	1.0	ug/L	238383	1	02/22/2017 10:48	NP
Styrene	BRL		0.15	1.0	ug/L	238383	1	02/22/2017 10:48	NP
Tetrachloroethene	BRL		0.46	1.0	ug/L	238383	1	02/22/2017 10:48	NP
Toluene	2.5		0.39	1.0	ug/L	238383	1	02/22/2017 10:48	NP
trans-1,2-Dichloroethene	BRL		0.30	2.0	ug/L	238383	1	02/22/2017 10:48	NP
trans-1,3-Dichloropropene	BRL		0.32	2.0	ug/L	238383	1	02/22/2017 10:48	NP
Trichloroethene	BRL		0.30	1.0	ug/L	238383	1	02/22/2017 10:48	NP
Trichlorofluoromethane	BRL		0.18	1.0	ug/L	238383	1	02/22/2017 10:48	NP
Vinyl chloride	BRL		0.30	1.0	ug/L	238383	1	02/22/2017 10:48	NP
Surr: 4-Bromofluorobenzene	84.6		0	70-130	%REC	238383	1	02/22/2017 10:48	NP
Surr: Dibromofluoromethane	116		0	70-130	%REC	238383	1	02/22/2017 10:48	NP
Surr: Toluene-d8	99.1		0	70-130	%REC	238383	1	02/22/2017 10:48	NP

Qualifiers:

- * Value exceeds maximum contaminant level
- BRL Not detected at MDL
- H Holding times for preparation or analysis exceeded
- N Analyte not NELAC certified
- B Analyte detected in the associated method blank
- NC Not confirmed

- E Estimated value above quantitation range
- S Spike Recovery outside limits due to matrix
- J Estimated value detected below Reporting Limit
- > Greater than Result value
- < Less than Result value
- Narr See case narrative

Analytical Environmental Services, Inc

Date: 23-Feb-17

Client: AMEC E&I, Inc.	Client Sample ID: MW-09-26
Project Name: RBTC Fountain Inn	Collection Date: 2/14/2017 11:05:00 AM
Lab ID: 1702E41-004	Matrix: Groundwater

Analyses	Result	Qual	MDL	Reporting Limit	Units	BatchID	DF	Date Analyzed	Analyst
TCL VOLATILE ORGANICS SW8260B					(SW5030B)				
1,1,1-Trichloroethane	BRL		15	50	ug/L	238383	50	02/22/2017 04:07	NP
1,1,2,2-Tetrachloroethane	BRL		17	50	ug/L	238383	50	02/22/2017 04:07	NP
1,1,2-Trichloroethane	BRL		22	50	ug/L	238383	50	02/22/2017 04:07	NP
1,1-Dichloroethane	BRL		21	50	ug/L	238383	50	02/22/2017 04:07	NP
1,1-Dichloroethene	BRL		20	100	ug/L	238383	50	02/22/2017 04:07	NP
1,2,4-Trichlorobenzene	BRL		20	50	ug/L	238383	50	02/22/2017 04:07	NP
1,2-Dibromo-3-chloropropane	BRL		34	50	ug/L	238383	50	02/22/2017 04:07	NP
1,2-Dibromoethane	BRL		29	50	ug/L	238383	50	02/22/2017 04:07	NP
1,2-Dichlorobenzene	BRL		22	50	ug/L	238383	50	02/22/2017 04:07	NP
1,2-Dichloroethane	BRL		19	50	ug/L	238383	50	02/22/2017 04:07	NP
1,2-Dichloropropane	BRL		17	50	ug/L	238383	50	02/22/2017 04:07	NP
1,3-Dichlorobenzene	BRL		15	50	ug/L	238383	50	02/22/2017 04:07	NP
1,4-Dichlorobenzene	BRL		16	50	ug/L	238383	50	02/22/2017 04:07	NP
2-Butanone	BRL		130	500	ug/L	238383	50	02/22/2017 04:07	NP
2-Hexanone	BRL		34	500	ug/L	238383	50	02/22/2017 04:07	NP
4-Methyl-2-pentanone	BRL		22	500	ug/L	238383	50	02/22/2017 04:07	NP
Acetone	BRL		180	1000	ug/L	238383	50	02/22/2017 04:07	NP
Benzene	BRL		19	50	ug/L	238383	50	02/22/2017 04:07	NP
Bromodichloromethane	BRL		12	50	ug/L	238383	50	02/22/2017 04:07	NP
Bromoform	BRL		9.7	50	ug/L	238383	50	02/22/2017 04:07	NP
Bromomethane	BRL		19	50	ug/L	238383	50	02/22/2017 04:07	NP
Carbon disulfide	BRL		37	250	ug/L	238383	50	02/22/2017 04:07	NP
Carbon tetrachloride	BRL		15	100	ug/L	238383	50	02/22/2017 04:07	NP
Chlorobenzene	BRL		21	50	ug/L	238383	50	02/22/2017 04:07	NP
Chloroethane	BRL		15	50	ug/L	238383	50	02/22/2017 04:07	NP
Chloroform	730		9.9	50	ug/L	238383	50	02/22/2017 04:07	NP
Chloromethane	BRL		11	50	ug/L	238383	50	02/22/2017 04:07	NP
cis-1,2-Dichloroethene	BRL		14	50	ug/L	238383	50	02/22/2017 04:07	NP
cis-1,3-Dichloropropene	BRL		15	50	ug/L	238383	50	02/22/2017 04:07	NP
Cyclohexane	BRL		52	100	ug/L	238383	50	02/22/2017 04:07	NP
Dibromochloromethane	BRL		22	50	ug/L	238383	50	02/22/2017 04:07	NP
Dichlorodifluoromethane	BRL		7.5	50	ug/L	238383	50	02/22/2017 04:07	NP
Ethylbenzene	BRL		13	50	ug/L	238383	50	02/22/2017 04:07	NP
Freon-113	BRL		16	250	ug/L	238383	50	02/22/2017 04:07	NP
Isopropylbenzene	BRL		21	50	ug/L	238383	50	02/22/2017 04:07	NP
m,p-Xylene	BRL		30	50	ug/L	238383	50	02/22/2017 04:07	NP
Methyl acetate	BRL		21	100	ug/L	238383	50	02/22/2017 04:07	NP
Methyl tert-butyl ether	BRL		22	50	ug/L	238383	50	02/22/2017 04:07	NP
Methylcyclohexane	BRL		20	100	ug/L	238383	50	02/22/2017 04:07	NP

Qualifiers:

- * Value exceeds maximum contaminant level
- BRL Not detected at MDL
- H Holding times for preparation or analysis exceeded
- N Analyte not NELAC certified
- B Analyte detected in the associated method blank
- NC Not confirmed

- E Estimated value above quantitation range
- S Spike Recovery outside limits due to matrix
- J Estimated value detected below Reporting Limit
- > Greater than Result value
- < Less than Result value
- Narr See case narrative

Client: AMEC E&I, Inc.	Client Sample ID: MW-09-26
Project Name: RBTC Fountain Inn	Collection Date: 2/14/2017 11:05:00 AM
Lab ID: 1702E41-004	Matrix: Groundwater

Analyses	Result	Qual	MDL	Reporting Limit	Units	BatchID	DF	Date Analyzed	Analyst
TCL VOLATILE ORGANICS		SW8260B		(SW5030B)					
Methylene chloride	BRL		59	250	ug/L	238383	50	02/22/2017 04:07	NP
o-Xylene	BRL		8.9	50	ug/L	238383	50	02/22/2017 04:07	NP
Styrene	BRL		7.7	50	ug/L	238383	50	02/22/2017 04:07	NP
Tetrachloroethene	BRL		23	50	ug/L	238383	50	02/22/2017 04:07	NP
Toluene	BRL		20	50	ug/L	238383	50	02/22/2017 04:07	NP
trans-1,2-Dichloroethene	BRL		15	100	ug/L	238383	50	02/22/2017 04:07	NP
trans-1,3-Dichloropropene	BRL		16	100	ug/L	238383	50	02/22/2017 04:07	NP
Trichloroethene	BRL		15	50	ug/L	238383	50	02/22/2017 04:07	NP
Trichlorofluoromethane	BRL		9.0	50	ug/L	238383	50	02/22/2017 04:07	NP
Vinyl chloride	BRL		15	50	ug/L	238383	50	02/22/2017 04:07	NP
Surr: 4-Bromofluorobenzene	86.9		0	70-130	%REC	238383	50	02/22/2017 04:07	NP
Surr: Dibromofluoromethane	114		0	70-130	%REC	238383	50	02/22/2017 04:07	NP
Surr: Toluene-d8	95.1		0	70-130	%REC	238383	50	02/22/2017 04:07	NP

Qualifiers:

- * Value exceeds maximum contaminant level
- BRL Not detected at MDL
- H Holding times for preparation or analysis exceeded
- N Analyte not NELAC certified
- B Analyte detected in the associated method blank
- NC Not confirmed

- E Estimated value above quantitation range
- S Spike Recovery outside limits due to matrix
- J Estimated value detected below Reporting Limit
- > Greater than Result value
- < Less than Result value
- Narr See case narrative

Client: AMEC E&I, Inc.	Client Sample ID: MW-09-27
Project Name: RBTC Fountain Inn	Collection Date: 2/14/2017 1:00:00 PM
Lab ID: 1702E41-005	Matrix: Groundwater

Analyses	Result	Qual	MDL	Reporting Limit	Units	BatchID	DF	Date Analyzed	Analyst
TCL VOLATILE ORGANICS SW8260B				(SW5030B)					
1,1,1-Trichloroethane	BRL		15	50	ug/L	238383	50	02/22/2017 04:30	NP
1,1,2,2-Tetrachloroethane	BRL		17	50	ug/L	238383	50	02/22/2017 04:30	NP
1,1,2-Trichloroethane	BRL		22	50	ug/L	238383	50	02/22/2017 04:30	NP
1,1-Dichloroethane	BRL		21	50	ug/L	238383	50	02/22/2017 04:30	NP
1,1-Dichloroethene	BRL		20	100	ug/L	238383	50	02/22/2017 04:30	NP
1,2,4-Trichlorobenzene	BRL		20	50	ug/L	238383	50	02/22/2017 04:30	NP
1,2-Dibromo-3-chloropropane	BRL		34	50	ug/L	238383	50	02/22/2017 04:30	NP
1,2-Dibromoethane	BRL		29	50	ug/L	238383	50	02/22/2017 04:30	NP
1,2-Dichlorobenzene	BRL		22	50	ug/L	238383	50	02/22/2017 04:30	NP
1,2-Dichloroethane	BRL		19	50	ug/L	238383	50	02/22/2017 04:30	NP
1,2-Dichloropropane	BRL		17	50	ug/L	238383	50	02/22/2017 04:30	NP
1,3-Dichlorobenzene	BRL		15	50	ug/L	238383	50	02/22/2017 04:30	NP
1,4-Dichlorobenzene	BRL		16	50	ug/L	238383	50	02/22/2017 04:30	NP
2-Butanone	BRL		130	500	ug/L	238383	50	02/22/2017 04:30	NP
2-Hexanone	BRL		34	500	ug/L	238383	50	02/22/2017 04:30	NP
4-Methyl-2-pentanone	BRL		22	500	ug/L	238383	50	02/22/2017 04:30	NP
Acetone	BRL		180	1000	ug/L	238383	50	02/22/2017 04:30	NP
Benzene	BRL		19	50	ug/L	238383	50	02/22/2017 04:30	NP
Bromodichloromethane	BRL		12	50	ug/L	238383	50	02/22/2017 04:30	NP
Bromoform	BRL		9.7	50	ug/L	238383	50	02/22/2017 04:30	NP
Bromomethane	BRL		19	50	ug/L	238383	50	02/22/2017 04:30	NP
Carbon disulfide	BRL		37	250	ug/L	238383	50	02/22/2017 04:30	NP
Carbon tetrachloride	BRL		15	100	ug/L	238383	50	02/22/2017 04:30	NP
Chlorobenzene	BRL		21	50	ug/L	238383	50	02/22/2017 04:30	NP
Chloroethane	BRL		15	50	ug/L	238383	50	02/22/2017 04:30	NP
Chloroform	1100		9.9	50	ug/L	238383	50	02/22/2017 04:30	NP
Chloromethane	BRL		11	50	ug/L	238383	50	02/22/2017 04:30	NP
cis-1,2-Dichloroethene	BRL		14	50	ug/L	238383	50	02/22/2017 04:30	NP
cis-1,3-Dichloropropene	BRL		15	50	ug/L	238383	50	02/22/2017 04:30	NP
Cyclohexane	BRL		52	100	ug/L	238383	50	02/22/2017 04:30	NP
Dibromochloromethane	BRL		22	50	ug/L	238383	50	02/22/2017 04:30	NP
Dichlorodifluoromethane	BRL		7.5	50	ug/L	238383	50	02/22/2017 04:30	NP
Ethylbenzene	BRL		13	50	ug/L	238383	50	02/22/2017 04:30	NP
Freon-113	BRL		16	250	ug/L	238383	50	02/22/2017 04:30	NP
Isopropylbenzene	BRL		21	50	ug/L	238383	50	02/22/2017 04:30	NP
m,p-Xylene	BRL		30	50	ug/L	238383	50	02/22/2017 04:30	NP
Methyl acetate	BRL		21	100	ug/L	238383	50	02/22/2017 04:30	NP
Methyl tert-butyl ether	BRL		22	50	ug/L	238383	50	02/22/2017 04:30	NP
Methylcyclohexane	BRL		20	100	ug/L	238383	50	02/22/2017 04:30	NP

Qualifiers:

- * Value exceeds maximum contaminant level
- BRL Not detected at MDL
- H Holding times for preparation or analysis exceeded
- N Analyte not NELAC certified
- B Analyte detected in the associated method blank
- NC Not confirmed

- E Estimated value above quantitation range
- S Spike Recovery outside limits due to matrix
- J Estimated value detected below Reporting Limit
- > Greater than Result value
- < Less than Result value
- Narr See case narrative

Client: AMEC E&I, Inc.	Client Sample ID: MW-09-27
Project Name: RBTC Fountain Inn	Collection Date: 2/14/2017 1:00:00 PM
Lab ID: 1702E41-005	Matrix: Groundwater

Analyses	Result	Qual	MDL	Reporting Limit	Units	BatchID	DF	Date Analyzed	Analyst
TCL VOLATILE ORGANICS		SW8260B		(SW5030B)					
Methylene chloride	BRL		59	250	ug/L	238383	50	02/22/2017 04:30	NP
o-Xylene	BRL		8.9	50	ug/L	238383	50	02/22/2017 04:30	NP
Styrene	BRL		7.7	50	ug/L	238383	50	02/22/2017 04:30	NP
Tetrachloroethene	BRL		23	50	ug/L	238383	50	02/22/2017 04:30	NP
Toluene	BRL		20	50	ug/L	238383	50	02/22/2017 04:30	NP
trans-1,2-Dichloroethene	BRL		15	100	ug/L	238383	50	02/22/2017 04:30	NP
trans-1,3-Dichloropropene	BRL		16	100	ug/L	238383	50	02/22/2017 04:30	NP
Trichloroethene	BRL		15	50	ug/L	238383	50	02/22/2017 04:30	NP
Trichlorofluoromethane	BRL		9.0	50	ug/L	238383	50	02/22/2017 04:30	NP
Vinyl chloride	BRL		15	50	ug/L	238383	50	02/22/2017 04:30	NP
Surr: 4-Bromofluorobenzene	87.9		0	70-130	%REC	238383	50	02/22/2017 04:30	NP
Surr: Dibromofluoromethane	117		0	70-130	%REC	238383	50	02/22/2017 04:30	NP
Surr: Toluene-d8	97.3		0	70-130	%REC	238383	50	02/22/2017 04:30	NP

Qualifiers:

- * Value exceeds maximum contaminant level
- BRL Not detected at MDL
- H Holding times for preparation or analysis exceeded
- N Analyte not NELAC certified
- B Analyte detected in the associated method blank
- NC Not confirmed

- E Estimated value above quantitation range
- S Spike Recovery outside limits due to matrix
- J Estimated value detected below Reporting Limit
- > Greater than Result value
- < Less than Result value
- Narr See case narrative

Client: AMEC E&I, Inc.	Client Sample ID: MW-09-28
Project Name: RBTC Fountain Inn	Collection Date: 2/14/2017 2:00:00 PM
Lab ID: 1702E41-006	Matrix: Groundwater

Analyses	Result	Qual	MDL	Reporting Limit	Units	BatchID	DF	Date Analyzed	Analyst
TCL VOLATILE ORGANICS SW8260B (SW5030B)									
1,1,1-Trichloroethane	BRL		0.30	1.0	ug/L	238383	1	02/22/2017 05:16	NP
1,1,2,2-Tetrachloroethane	BRL		0.34	1.0	ug/L	238383	1	02/22/2017 05:16	NP
1,1,2-Trichloroethane	BRL		0.43	1.0	ug/L	238383	1	02/22/2017 05:16	NP
1,1-Dichloroethane	BRL		0.43	1.0	ug/L	238383	1	02/22/2017 05:16	NP
1,1-Dichloroethene	BRL		0.40	2.0	ug/L	238383	1	02/22/2017 05:16	NP
1,2,4-Trichlorobenzene	BRL		0.39	1.0	ug/L	238383	1	02/22/2017 05:16	NP
1,2-Dibromo-3-chloropropane	BRL		0.68	1.0	ug/L	238383	1	02/22/2017 05:16	NP
1,2-Dibromoethane	BRL		0.57	1.0	ug/L	238383	1	02/22/2017 05:16	NP
1,2-Dichlorobenzene	BRL		0.45	1.0	ug/L	238383	1	02/22/2017 05:16	NP
1,2-Dichloroethane	BRL		0.37	1.0	ug/L	238383	1	02/22/2017 05:16	NP
1,2-Dichloropropane	BRL		0.35	1.0	ug/L	238383	1	02/22/2017 05:16	NP
1,3-Dichlorobenzene	BRL		0.31	1.0	ug/L	238383	1	02/22/2017 05:16	NP
1,4-Dichlorobenzene	BRL		0.33	1.0	ug/L	238383	1	02/22/2017 05:16	NP
2-Butanone	BRL		2.5	10	ug/L	238383	1	02/22/2017 05:16	NP
2-Hexanone	BRL		0.67	10	ug/L	238383	1	02/22/2017 05:16	NP
4-Methyl-2-pentanone	BRL		0.44	10	ug/L	238383	1	02/22/2017 05:16	NP
Acetone	BRL		3.6	20	ug/L	238383	1	02/22/2017 05:16	NP
Benzene	0.40	J	0.37	1.0	ug/L	238383	1	02/22/2017 05:16	NP
Bromodichloromethane	BRL		0.25	1.0	ug/L	238383	1	02/22/2017 05:16	NP
Bromoform	BRL		0.19	1.0	ug/L	238383	1	02/22/2017 05:16	NP
Bromomethane	BRL		0.39	1.0	ug/L	238383	1	02/22/2017 05:16	NP
Carbon disulfide	BRL		0.74	5.0	ug/L	238383	1	02/22/2017 05:16	NP
Carbon tetrachloride	BRL		0.29	2.0	ug/L	238383	1	02/22/2017 05:16	NP
Chlorobenzene	BRL		0.42	1.0	ug/L	238383	1	02/22/2017 05:16	NP
Chloroethane	BRL		0.31	1.0	ug/L	238383	1	02/22/2017 05:16	NP
Chloroform	2.7		0.20	1.0	ug/L	238383	1	02/22/2017 05:16	NP
Chloromethane	BRL		0.21	1.0	ug/L	238383	1	02/22/2017 05:16	NP
cis-1,2-Dichloroethene	BRL		0.28	1.0	ug/L	238383	1	02/22/2017 05:16	NP
cis-1,3-Dichloropropene	BRL		0.31	1.0	ug/L	238383	1	02/22/2017 05:16	NP
Cyclohexane	BRL		1.0	2.0	ug/L	238383	1	02/22/2017 05:16	NP
Dibromochloromethane	BRL		0.43	1.0	ug/L	238383	1	02/22/2017 05:16	NP
Dichlorodifluoromethane	BRL		0.15	1.0	ug/L	238383	1	02/22/2017 05:16	NP
Ethylbenzene	BRL		0.26	1.0	ug/L	238383	1	02/22/2017 05:16	NP
Freon-113	BRL		0.32	5.0	ug/L	238383	1	02/22/2017 05:16	NP
Isopropylbenzene	BRL		0.43	1.0	ug/L	238383	1	02/22/2017 05:16	NP
m,p-Xylene	BRL		0.60	1.0	ug/L	238383	1	02/22/2017 05:16	NP
Methyl acetate	BRL		0.42	2.0	ug/L	238383	1	02/22/2017 05:16	NP
Methyl tert-butyl ether	BRL		0.45	1.0	ug/L	238383	1	02/22/2017 05:16	NP
Methylcyclohexane	BRL		0.39	2.0	ug/L	238383	1	02/22/2017 05:16	NP

Qualifiers:

- * Value exceeds maximum contaminant level
- BRL Not detected at MDL
- H Holding times for preparation or analysis exceeded
- N Analyte not NELAC certified
- B Analyte detected in the associated method blank
- NC Not confirmed

- E Estimated value above quantitation range
- S Spike Recovery outside limits due to matrix
- J Estimated value detected below Reporting Limit
- > Greater than Result value
- < Less than Result value
- Narr See case narrative

Client: AMEC E&I, Inc.	Client Sample ID: MW-09-28
Project Name: RBTC Fountain Inn	Collection Date: 2/14/2017 2:00:00 PM
Lab ID: 1702E41-006	Matrix: Groundwater

Analyses	Result	Qual	MDL	Reporting Limit	Units	BatchID	DF	Date Analyzed	Analyst
TCL VOLATILE ORGANICS SW8260B						(SW5030B)			
Methylene chloride	2.2	J	1.2	5.0	ug/L	238383	1	02/22/2017 05:16	NP
o-Xylene	BRL		0.18	1.0	ug/L	238383	1	02/22/2017 05:16	NP
Styrene	BRL		0.15	1.0	ug/L	238383	1	02/22/2017 05:16	NP
Tetrachloroethene	1.7		0.46	1.0	ug/L	238383	1	02/22/2017 05:16	NP
Toluene	1.7		0.39	1.0	ug/L	238383	1	02/22/2017 05:16	NP
trans-1,2-Dichloroethene	BRL		0.30	2.0	ug/L	238383	1	02/22/2017 05:16	NP
trans-1,3-Dichloropropene	BRL		0.32	2.0	ug/L	238383	1	02/22/2017 05:16	NP
Trichloroethene	BRL		0.30	1.0	ug/L	238383	1	02/22/2017 05:16	NP
Trichlorofluoromethane	BRL		0.18	1.0	ug/L	238383	1	02/22/2017 05:16	NP
Vinyl chloride	BRL		0.30	1.0	ug/L	238383	1	02/22/2017 05:16	NP
Surr: 4-Bromofluorobenzene	87.4		0	70-130	%REC	238383	1	02/22/2017 05:16	NP
Surr: Dibromofluoromethane	113		0	70-130	%REC	238383	1	02/22/2017 05:16	NP
Surr: Toluene-d8	99.8		0	70-130	%REC	238383	1	02/22/2017 05:16	NP

Qualifiers:

- * Value exceeds maximum contaminant level
- BRL Not detected at MDL
- H Holding times for preparation or analysis exceeded
- N Analyte not NELAC certified
- B Analyte detected in the associated method blank
- NC Not confirmed

- E Estimated value above quantitation range
- S Spike Recovery outside limits due to matrix
- J Estimated value detected below Reporting Limit
- > Greater than Result value
- < Less than Result value
- Narr See case narrative

Client: AMEC E&I, Inc.	Client Sample ID: MW-09-29
Project Name: RBTC Fountain Inn	Collection Date: 2/14/2017 12:55:00 PM
Lab ID: 1702E41-007	Matrix: Groundwater

Analyses	Result	Qual	MDL	Reporting Limit	Units	BatchID	DF	Date Analyzed	Analyst
TCL VOLATILE ORGANICS SW8260B					(SW5030B)				
1,1,1-Trichloroethane	BRL		0.30	1.0	ug/L	238383	1	02/22/2017 05:39	NP
1,1,2,2-Tetrachloroethane	BRL		0.34	1.0	ug/L	238383	1	02/22/2017 05:39	NP
1,1,2-Trichloroethane	BRL		0.43	1.0	ug/L	238383	1	02/22/2017 05:39	NP
1,1-Dichloroethane	BRL		0.43	1.0	ug/L	238383	1	02/22/2017 05:39	NP
1,1-Dichloroethene	BRL		0.40	2.0	ug/L	238383	1	02/22/2017 05:39	NP
1,2,4-Trichlorobenzene	BRL		0.39	1.0	ug/L	238383	1	02/22/2017 05:39	NP
1,2-Dibromo-3-chloropropane	BRL		0.68	1.0	ug/L	238383	1	02/22/2017 05:39	NP
1,2-Dibromoethane	BRL		0.57	1.0	ug/L	238383	1	02/22/2017 05:39	NP
1,2-Dichlorobenzene	BRL		0.45	1.0	ug/L	238383	1	02/22/2017 05:39	NP
1,2-Dichloroethane	BRL		0.37	1.0	ug/L	238383	1	02/22/2017 05:39	NP
1,2-Dichloropropane	BRL		0.35	1.0	ug/L	238383	1	02/22/2017 05:39	NP
1,3-Dichlorobenzene	BRL		0.31	1.0	ug/L	238383	1	02/22/2017 05:39	NP
1,4-Dichlorobenzene	BRL		0.33	1.0	ug/L	238383	1	02/22/2017 05:39	NP
2-Butanone	BRL		2.5	10	ug/L	238383	1	02/22/2017 05:39	NP
2-Hexanone	BRL		0.67	10	ug/L	238383	1	02/22/2017 05:39	NP
4-Methyl-2-pentanone	BRL		0.44	10	ug/L	238383	1	02/22/2017 05:39	NP
Acetone	BRL		3.6	20	ug/L	238383	1	02/22/2017 05:39	NP
Benzene	BRL		0.37	1.0	ug/L	238383	1	02/22/2017 05:39	NP
Bromodichloromethane	BRL		0.25	1.0	ug/L	238383	1	02/22/2017 05:39	NP
Bromoform	BRL		0.19	1.0	ug/L	238383	1	02/22/2017 05:39	NP
Bromomethane	BRL		0.39	1.0	ug/L	238383	1	02/22/2017 05:39	NP
Carbon disulfide	BRL		0.74	5.0	ug/L	238383	1	02/22/2017 05:39	NP
Carbon tetrachloride	BRL		0.29	2.0	ug/L	238383	1	02/22/2017 05:39	NP
Chlorobenzene	BRL		0.42	1.0	ug/L	238383	1	02/22/2017 05:39	NP
Chloroethane	BRL		0.31	1.0	ug/L	238383	1	02/22/2017 05:39	NP
Chloroform	BRL		0.20	1.0	ug/L	238383	1	02/22/2017 05:39	NP
Chloromethane	BRL		0.21	1.0	ug/L	238383	1	02/22/2017 05:39	NP
cis-1,2-Dichloroethene	BRL		0.28	1.0	ug/L	238383	1	02/22/2017 05:39	NP
cis-1,3-Dichloropropene	BRL		0.31	1.0	ug/L	238383	1	02/22/2017 05:39	NP
Cyclohexane	BRL		1.0	2.0	ug/L	238383	1	02/22/2017 05:39	NP
Dibromochloromethane	BRL		0.43	1.0	ug/L	238383	1	02/22/2017 05:39	NP
Dichlorodifluoromethane	BRL		0.15	1.0	ug/L	238383	1	02/22/2017 05:39	NP
Ethylbenzene	BRL		0.26	1.0	ug/L	238383	1	02/22/2017 05:39	NP
Freon-113	BRL		0.32	5.0	ug/L	238383	1	02/22/2017 05:39	NP
Isopropylbenzene	BRL		0.43	1.0	ug/L	238383	1	02/22/2017 05:39	NP
m,p-Xylene	BRL		0.60	1.0	ug/L	238383	1	02/22/2017 05:39	NP
Methyl acetate	BRL		0.42	2.0	ug/L	238383	1	02/22/2017 05:39	NP
Methyl tert-butyl ether	BRL		0.45	1.0	ug/L	238383	1	02/22/2017 05:39	NP
Methylcyclohexane	BRL		0.39	2.0	ug/L	238383	1	02/22/2017 05:39	NP

Qualifiers:

- * Value exceeds maximum contaminant level
- BRL Not detected at MDL
- H Holding times for preparation or analysis exceeded
- N Analyte not NELAC certified
- B Analyte detected in the associated method blank
- NC Not confirmed

- E Estimated value above quantitation range
- S Spike Recovery outside limits due to matrix
- J Estimated value detected below Reporting Limit
- > Greater than Result value
- < Less than Result value
- Narr See case narrative

Client: AMEC E&I, Inc.	Client Sample ID: MW-09-29
Project Name: RBTC Fountain Inn	Collection Date: 2/14/2017 12:55:00 PM
Lab ID: 1702E41-007	Matrix: Groundwater

Analyses	Result	Qual	MDL	Reporting Limit	Units	BatchID	DF	Date Analyzed	Analyst
TCL VOLATILE ORGANICS SW8260B						(SW5030B)			
Methylene chloride	BRL		1.2	5.0	ug/L	238383	1	02/22/2017 05:39	NP
o-Xylene	BRL		0.18	1.0	ug/L	238383	1	02/22/2017 05:39	NP
Styrene	BRL		0.15	1.0	ug/L	238383	1	02/22/2017 05:39	NP
Tetrachloroethene	BRL		0.46	1.0	ug/L	238383	1	02/22/2017 05:39	NP
Toluene	BRL		0.39	1.0	ug/L	238383	1	02/22/2017 05:39	NP
trans-1,2-Dichloroethene	BRL		0.30	2.0	ug/L	238383	1	02/22/2017 05:39	NP
trans-1,3-Dichloropropene	BRL		0.32	2.0	ug/L	238383	1	02/22/2017 05:39	NP
Trichloroethene	BRL		0.30	1.0	ug/L	238383	1	02/22/2017 05:39	NP
Trichlorofluoromethane	BRL		0.18	1.0	ug/L	238383	1	02/22/2017 05:39	NP
Vinyl chloride	BRL		0.30	1.0	ug/L	238383	1	02/22/2017 05:39	NP
Surr: 4-Bromofluorobenzene	83.4		0	70-130	%REC	238383	1	02/22/2017 05:39	NP
Surr: Dibromofluoromethane	116		0	70-130	%REC	238383	1	02/22/2017 05:39	NP
Surr: Toluene-d8	99		0	70-130	%REC	238383	1	02/22/2017 05:39	NP

Qualifiers:

- * Value exceeds maximum contaminant level
- BRL Not detected at MDL
- H Holding times for preparation or analysis exceeded
- N Analyte not NELAC certified
- B Analyte detected in the associated method blank
- NC Not confirmed

- E Estimated value above quantitation range
- S Spike Recovery outside limits due to matrix
- J Estimated value detected below Reporting Limit
- > Greater than Result value
- < Less than Result value
- Narr See case narrative

Client: AMEC E&I, Inc.	Client Sample ID: MW-09-30
Project Name: RBTC Fountain Inn	Collection Date: 2/14/2017 10:40:00 AM
Lab ID: 1702E41-008	Matrix: Groundwater

Analyses	Result	Qual	MDL	Reporting Limit	Units	BatchID	DF	Date Analyzed	Analyst
TCL VOLATILE ORGANICS SW8260B					(SW5030B)				
1,1,1-Trichloroethane	BRL		0.30	1.0	ug/L	238383	1	02/22/2017 06:02	NP
1,1,2,2-Tetrachloroethane	BRL		0.34	1.0	ug/L	238383	1	02/22/2017 06:02	NP
1,1,2-Trichloroethane	BRL		0.43	1.0	ug/L	238383	1	02/22/2017 06:02	NP
1,1-Dichloroethane	BRL		0.43	1.0	ug/L	238383	1	02/22/2017 06:02	NP
1,1-Dichloroethene	BRL		0.40	2.0	ug/L	238383	1	02/22/2017 06:02	NP
1,2,4-Trichlorobenzene	BRL		0.39	1.0	ug/L	238383	1	02/22/2017 06:02	NP
1,2-Dibromo-3-chloropropane	BRL		0.68	1.0	ug/L	238383	1	02/22/2017 06:02	NP
1,2-Dibromoethane	BRL		0.57	1.0	ug/L	238383	1	02/22/2017 06:02	NP
1,2-Dichlorobenzene	BRL		0.45	1.0	ug/L	238383	1	02/22/2017 06:02	NP
1,2-Dichloroethane	BRL		0.37	1.0	ug/L	238383	1	02/22/2017 06:02	NP
1,2-Dichloropropane	BRL		0.35	1.0	ug/L	238383	1	02/22/2017 06:02	NP
1,3-Dichlorobenzene	BRL		0.31	1.0	ug/L	238383	1	02/22/2017 06:02	NP
1,4-Dichlorobenzene	BRL		0.33	1.0	ug/L	238383	1	02/22/2017 06:02	NP
2-Butanone	BRL		2.5	10	ug/L	238383	1	02/22/2017 06:02	NP
2-Hexanone	BRL		0.67	10	ug/L	238383	1	02/22/2017 06:02	NP
4-Methyl-2-pentanone	BRL		0.44	10	ug/L	238383	1	02/22/2017 06:02	NP
Acetone	BRL		3.6	20	ug/L	238383	1	02/22/2017 06:02	NP
Benzene	BRL		0.37	1.0	ug/L	238383	1	02/22/2017 06:02	NP
Bromodichloromethane	BRL		0.25	1.0	ug/L	238383	1	02/22/2017 06:02	NP
Bromoform	BRL		0.19	1.0	ug/L	238383	1	02/22/2017 06:02	NP
Bromomethane	BRL		0.39	1.0	ug/L	238383	1	02/22/2017 06:02	NP
Carbon disulfide	BRL		0.74	5.0	ug/L	238383	1	02/22/2017 06:02	NP
Carbon tetrachloride	BRL		0.29	2.0	ug/L	238383	1	02/22/2017 06:02	NP
Chlorobenzene	BRL		0.42	1.0	ug/L	238383	1	02/22/2017 06:02	NP
Chloroethane	BRL		0.31	1.0	ug/L	238383	1	02/22/2017 06:02	NP
Chloroform	BRL		0.20	1.0	ug/L	238383	1	02/22/2017 06:02	NP
Chloromethane	BRL		0.21	1.0	ug/L	238383	1	02/22/2017 06:02	NP
cis-1,2-Dichloroethene	BRL		0.28	1.0	ug/L	238383	1	02/22/2017 06:02	NP
cis-1,3-Dichloropropene	BRL		0.31	1.0	ug/L	238383	1	02/22/2017 06:02	NP
Cyclohexane	BRL		1.0	2.0	ug/L	238383	1	02/22/2017 06:02	NP
Dibromochloromethane	BRL		0.43	1.0	ug/L	238383	1	02/22/2017 06:02	NP
Dichlorodifluoromethane	BRL		0.15	1.0	ug/L	238383	1	02/22/2017 06:02	NP
Ethylbenzene	BRL		0.26	1.0	ug/L	238383	1	02/22/2017 06:02	NP
Freon-113	BRL		0.32	5.0	ug/L	238383	1	02/22/2017 06:02	NP
Isopropylbenzene	BRL		0.43	1.0	ug/L	238383	1	02/22/2017 06:02	NP
m,p-Xylene	BRL		0.60	1.0	ug/L	238383	1	02/22/2017 06:02	NP
Methyl acetate	BRL		0.42	2.0	ug/L	238383	1	02/22/2017 06:02	NP
Methyl tert-butyl ether	BRL		0.45	1.0	ug/L	238383	1	02/22/2017 06:02	NP
Methylcyclohexane	BRL		0.39	2.0	ug/L	238383	1	02/22/2017 06:02	NP

Qualifiers:

- * Value exceeds maximum contaminant level
- BRL Not detected at MDL
- H Holding times for preparation or analysis exceeded
- N Analyte not NELAC certified
- B Analyte detected in the associated method blank
- NC Not confirmed

- E Estimated value above quantitation range
- S Spike Recovery outside limits due to matrix
- J Estimated value detected below Reporting Limit
- > Greater than Result value
- < Less than Result value
- Narr See case narrative

Client: AMEC E&I, Inc.	Client Sample ID: MW-09-30
Project Name: RBTC Fountain Inn	Collection Date: 2/14/2017 10:40:00 AM
Lab ID: 1702E41-008	Matrix: Groundwater

Analyses	Result	Qual	MDL	Reporting Limit	Units	BatchID	DF	Date Analyzed	Analyst	
TCL VOLATILE ORGANICS SW8260B						(SW5030B)				
Methylene chloride	2.0	J	1.2	5.0	ug/L	238383	1	02/22/2017 06:02	NP	
o-Xylene	BRL		0.18	1.0	ug/L	238383	1	02/22/2017 06:02	NP	
Styrene	BRL		0.15	1.0	ug/L	238383	1	02/22/2017 06:02	NP	
Tetrachloroethene	BRL		0.46	1.0	ug/L	238383	1	02/22/2017 06:02	NP	
Toluene	BRL		0.39	1.0	ug/L	238383	1	02/22/2017 06:02	NP	
trans-1,2-Dichloroethene	BRL		0.30	2.0	ug/L	238383	1	02/22/2017 06:02	NP	
trans-1,3-Dichloropropene	BRL		0.32	2.0	ug/L	238383	1	02/22/2017 06:02	NP	
Trichloroethene	BRL		0.30	1.0	ug/L	238383	1	02/22/2017 06:02	NP	
Trichlorofluoromethane	BRL		0.18	1.0	ug/L	238383	1	02/22/2017 06:02	NP	
Vinyl chloride	BRL		0.30	1.0	ug/L	238383	1	02/22/2017 06:02	NP	
Surr: 4-Bromofluorobenzene	83.4		0	70-130	%REC	238383	1	02/22/2017 06:02	NP	
Surr: Dibromofluoromethane	112		0	70-130	%REC	238383	1	02/22/2017 06:02	NP	
Surr: Toluene-d8	98.7		0	70-130	%REC	238383	1	02/22/2017 06:02	NP	

Qualifiers:

- * Value exceeds maximum contaminant level
- BRL Not detected at MDL
- H Holding times for preparation or analysis exceeded
- N Analyte not NELAC certified
- B Analyte detected in the associated method blank
- NC Not confirmed

- E Estimated value above quantitation range
- S Spike Recovery outside limits due to matrix
- J Estimated value detected below Reporting Limit
- > Greater than Result value
- < Less than Result value
- Narr See case narrative

Client: AMEC E&I, Inc.	Client Sample ID: MW-09-31
Project Name: RBTC Fountain Inn	Collection Date: 2/15/2017 11:15:00 AM
Lab ID: 1702E41-009	Matrix: Groundwater

Analyses	Result	Qual	MDL	Reporting Limit	Units	BatchID	DF	Date Analyzed	Analyst
TCL VOLATILE ORGANICS SW8260B				(SW5030B)					
1,1,1-Trichloroethane	BRL		0.30	1.0	ug/L	238383	1	02/22/2017 06:25	NP
1,1,2,2-Tetrachloroethane	BRL		0.34	1.0	ug/L	238383	1	02/22/2017 06:25	NP
1,1,2-Trichloroethane	BRL		0.43	1.0	ug/L	238383	1	02/22/2017 06:25	NP
1,1-Dichloroethane	BRL		0.43	1.0	ug/L	238383	1	02/22/2017 06:25	NP
1,1-Dichloroethene	BRL		0.40	2.0	ug/L	238383	1	02/22/2017 06:25	NP
1,2,4-Trichlorobenzene	BRL		0.39	1.0	ug/L	238383	1	02/22/2017 06:25	NP
1,2-Dibromo-3-chloropropane	BRL		0.68	1.0	ug/L	238383	1	02/22/2017 06:25	NP
1,2-Dibromoethane	BRL		0.57	1.0	ug/L	238383	1	02/22/2017 06:25	NP
1,2-Dichlorobenzene	BRL		0.45	1.0	ug/L	238383	1	02/22/2017 06:25	NP
1,2-Dichloroethane	BRL		0.37	1.0	ug/L	238383	1	02/22/2017 06:25	NP
1,2-Dichloropropane	BRL		0.35	1.0	ug/L	238383	1	02/22/2017 06:25	NP
1,3-Dichlorobenzene	BRL		0.31	1.0	ug/L	238383	1	02/22/2017 06:25	NP
1,4-Dichlorobenzene	BRL		0.33	1.0	ug/L	238383	1	02/22/2017 06:25	NP
2-Butanone	BRL		2.5	10	ug/L	238383	1	02/22/2017 06:25	NP
2-Hexanone	BRL		0.67	10	ug/L	238383	1	02/22/2017 06:25	NP
4-Methyl-2-pentanone	BRL		0.44	10	ug/L	238383	1	02/22/2017 06:25	NP
Acetone	BRL		3.6	20	ug/L	238383	1	02/22/2017 06:25	NP
Benzene	BRL		0.37	1.0	ug/L	238383	1	02/22/2017 06:25	NP
Bromodichloromethane	BRL		0.25	1.0	ug/L	238383	1	02/22/2017 06:25	NP
Bromoform	BRL		0.19	1.0	ug/L	238383	1	02/22/2017 06:25	NP
Bromomethane	BRL		0.39	1.0	ug/L	238383	1	02/22/2017 06:25	NP
Carbon disulfide	BRL		0.74	5.0	ug/L	238383	1	02/22/2017 06:25	NP
Carbon tetrachloride	BRL		0.29	2.0	ug/L	238383	1	02/22/2017 06:25	NP
Chlorobenzene	BRL		0.42	1.0	ug/L	238383	1	02/22/2017 06:25	NP
Chloroethane	BRL		0.31	1.0	ug/L	238383	1	02/22/2017 06:25	NP
Chloroform	1.1		0.20	1.0	ug/L	238383	1	02/22/2017 06:25	NP
Chloromethane	BRL		0.21	1.0	ug/L	238383	1	02/22/2017 06:25	NP
cis-1,2-Dichloroethene	BRL		0.28	1.0	ug/L	238383	1	02/22/2017 06:25	NP
cis-1,3-Dichloropropene	BRL		0.31	1.0	ug/L	238383	1	02/22/2017 06:25	NP
Cyclohexane	BRL		1.0	2.0	ug/L	238383	1	02/22/2017 06:25	NP
Dibromochloromethane	BRL		0.43	1.0	ug/L	238383	1	02/22/2017 06:25	NP
Dichlorodifluoromethane	BRL		0.15	1.0	ug/L	238383	1	02/22/2017 06:25	NP
Ethylbenzene	BRL		0.26	1.0	ug/L	238383	1	02/22/2017 06:25	NP
Freon-113	BRL		0.32	5.0	ug/L	238383	1	02/22/2017 06:25	NP
Isopropylbenzene	BRL		0.43	1.0	ug/L	238383	1	02/22/2017 06:25	NP
m,p-Xylene	BRL		0.60	1.0	ug/L	238383	1	02/22/2017 06:25	NP
Methyl acetate	BRL		0.42	2.0	ug/L	238383	1	02/22/2017 06:25	NP
Methyl tert-butyl ether	BRL		0.45	1.0	ug/L	238383	1	02/22/2017 06:25	NP
Methylcyclohexane	BRL		0.39	2.0	ug/L	238383	1	02/22/2017 06:25	NP

Qualifiers:

- * Value exceeds maximum contaminant level
- BRL Not detected at MDL
- H Holding times for preparation or analysis exceeded
- N Analyte not NELAC certified
- B Analyte detected in the associated method blank
- NC Not confirmed

- E Estimated value above quantitation range
- S Spike Recovery outside limits due to matrix
- J Estimated value detected below Reporting Limit
- > Greater than Result value
- < Less than Result value
- Narr See case narrative

Client: AMEC E&I, Inc.	Client Sample ID: MW-09-31
Project Name: RBTC Fountain Inn	Collection Date: 2/15/2017 11:15:00 AM
Lab ID: 1702E41-009	Matrix: Groundwater

Analyses	Result	Qual	MDL	Reporting Limit	Units	BatchID	DF	Date Analyzed	Analyst
TCL VOLATILE ORGANICS SW8260B						(SW5030B)			
Methylene chloride	BRL		1.2	5.0	ug/L	238383	1	02/22/2017 06:25	NP
o-Xylene	BRL		0.18	1.0	ug/L	238383	1	02/22/2017 06:25	NP
Styrene	BRL		0.15	1.0	ug/L	238383	1	02/22/2017 06:25	NP
Tetrachloroethene	BRL		0.46	1.0	ug/L	238383	1	02/22/2017 06:25	NP
Toluene	BRL		0.39	1.0	ug/L	238383	1	02/22/2017 06:25	NP
trans-1,2-Dichloroethene	BRL		0.30	2.0	ug/L	238383	1	02/22/2017 06:25	NP
trans-1,3-Dichloropropene	BRL		0.32	2.0	ug/L	238383	1	02/22/2017 06:25	NP
Trichloroethene	BRL		0.30	1.0	ug/L	238383	1	02/22/2017 06:25	NP
Trichlorofluoromethane	BRL		0.18	1.0	ug/L	238383	1	02/22/2017 06:25	NP
Vinyl chloride	BRL		0.30	1.0	ug/L	238383	1	02/22/2017 06:25	NP
Surr: 4-Bromofluorobenzene	85.5		0	70-130	%REC	238383	1	02/22/2017 06:25	NP
Surr: Dibromofluoromethane	114		0	70-130	%REC	238383	1	02/22/2017 06:25	NP
Surr: Toluene-d8	100		0	70-130	%REC	238383	1	02/22/2017 06:25	NP

Qualifiers:

- * Value exceeds maximum contaminant level
- BRL Not detected at MDL
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- N Analyte not NELAC certified
- B Analyte detected in the associated method blank
- NC Not confirmed

- E Estimated value above quantitation range
- S Spike Recovery outside limits due to matrix
- J Estimated value detected below Reporting Limit
- > Greater than Result value
- < Less than Result value
- Narr See case narrative

Client: AMEC E&I, Inc.	Client Sample ID: MW-09-32
Project Name: RBTC Fountain Inn	Collection Date: 2/15/2017 12:20:00 PM
Lab ID: 1702E41-010	Matrix: Groundwater

Analyses	Result	Qual	MDL	Reporting Limit	Units	BatchID	DF	Date Analyzed	Analyst
TCL VOLATILE ORGANICS SW8260B				(SW5030B)					
1,1,1-Trichloroethane	BRL		0.30	1.0	ug/L	238383	1	02/22/2017 06:48	NP
1,1,2,2-Tetrachloroethane	BRL		0.34	1.0	ug/L	238383	1	02/22/2017 06:48	NP
1,1,2-Trichloroethane	BRL		0.43	1.0	ug/L	238383	1	02/22/2017 06:48	NP
1,1-Dichloroethane	BRL		0.43	1.0	ug/L	238383	1	02/22/2017 06:48	NP
1,1-Dichloroethene	BRL		0.40	2.0	ug/L	238383	1	02/22/2017 06:48	NP
1,2,4-Trichlorobenzene	BRL		0.39	1.0	ug/L	238383	1	02/22/2017 06:48	NP
1,2-Dibromo-3-chloropropane	BRL		0.68	1.0	ug/L	238383	1	02/22/2017 06:48	NP
1,2-Dibromoethane	BRL		0.57	1.0	ug/L	238383	1	02/22/2017 06:48	NP
1,2-Dichlorobenzene	BRL		0.45	1.0	ug/L	238383	1	02/22/2017 06:48	NP
1,2-Dichloroethane	BRL		0.37	1.0	ug/L	238383	1	02/22/2017 06:48	NP
1,2-Dichloropropane	BRL		0.35	1.0	ug/L	238383	1	02/22/2017 06:48	NP
1,3-Dichlorobenzene	BRL		0.31	1.0	ug/L	238383	1	02/22/2017 06:48	NP
1,4-Dichlorobenzene	BRL		0.33	1.0	ug/L	238383	1	02/22/2017 06:48	NP
2-Butanone	BRL		2.5	10	ug/L	238383	1	02/22/2017 06:48	NP
2-Hexanone	BRL		0.67	10	ug/L	238383	1	02/22/2017 06:48	NP
4-Methyl-2-pentanone	BRL		0.44	10	ug/L	238383	1	02/22/2017 06:48	NP
Acetone	BRL		3.6	20	ug/L	238383	1	02/22/2017 06:48	NP
Benzene	BRL		0.37	1.0	ug/L	238383	1	02/22/2017 06:48	NP
Bromodichloromethane	BRL		0.25	1.0	ug/L	238383	1	02/22/2017 06:48	NP
Bromoform	BRL		0.19	1.0	ug/L	238383	1	02/22/2017 06:48	NP
Bromomethane	BRL		0.39	1.0	ug/L	238383	1	02/22/2017 06:48	NP
Carbon disulfide	BRL		0.74	5.0	ug/L	238383	1	02/22/2017 06:48	NP
Carbon tetrachloride	BRL		0.29	2.0	ug/L	238383	1	02/22/2017 06:48	NP
Chlorobenzene	BRL		0.42	1.0	ug/L	238383	1	02/22/2017 06:48	NP
Chloroethane	BRL		0.31	1.0	ug/L	238383	1	02/22/2017 06:48	NP
Chloroform	BRL		0.20	1.0	ug/L	238383	1	02/22/2017 06:48	NP
Chloromethane	BRL		0.21	1.0	ug/L	238383	1	02/22/2017 06:48	NP
cis-1,2-Dichloroethene	BRL		0.28	1.0	ug/L	238383	1	02/22/2017 06:48	NP
cis-1,3-Dichloropropene	BRL		0.31	1.0	ug/L	238383	1	02/22/2017 06:48	NP
Cyclohexane	BRL		1.0	2.0	ug/L	238383	1	02/22/2017 06:48	NP
Dibromochloromethane	BRL		0.43	1.0	ug/L	238383	1	02/22/2017 06:48	NP
Dichlorodifluoromethane	BRL		0.15	1.0	ug/L	238383	1	02/22/2017 06:48	NP
Ethylbenzene	BRL		0.26	1.0	ug/L	238383	1	02/22/2017 06:48	NP
Freon-113	BRL		0.32	5.0	ug/L	238383	1	02/22/2017 06:48	NP
Isopropylbenzene	BRL		0.43	1.0	ug/L	238383	1	02/22/2017 06:48	NP
m,p-Xylene	BRL		0.60	1.0	ug/L	238383	1	02/22/2017 06:48	NP
Methyl acetate	BRL		0.42	2.0	ug/L	238383	1	02/22/2017 06:48	NP
Methyl tert-butyl ether	BRL		0.45	1.0	ug/L	238383	1	02/22/2017 06:48	NP
Methylcyclohexane	BRL		0.39	2.0	ug/L	238383	1	02/22/2017 06:48	NP

Qualifiers:

- * Value exceeds maximum contaminant level
- BRL Not detected at MDL
- H Holding times for preparation or analysis exceeded
- N Analyte not NELAC certified
- B Analyte detected in the associated method blank
- NC Not confirmed

- E Estimated value above quantitation range
- S Spike Recovery outside limits due to matrix
- J Estimated value detected below Reporting Limit
- > Greater than Result value
- < Less than Result value
- Narr See case narrative

Client: AMEC E&I, Inc.	Client Sample ID: MW-09-32
Project Name: RBTC Fountain Inn	Collection Date: 2/15/2017 12:20:00 PM
Lab ID: 1702E41-010	Matrix: Groundwater

Analyses	Result	Qual	MDL	Reporting Limit	Units	BatchID	DF	Date Analyzed	Analyst
TCL VOLATILE ORGANICS SW8260B						(SW5030B)			
Methylene chloride	1.7	J	1.2	5.0	ug/L	238383	1	02/22/2017 06:48	NP
o-Xylene	BRL		0.18	1.0	ug/L	238383	1	02/22/2017 06:48	NP
Styrene	BRL		0.15	1.0	ug/L	238383	1	02/22/2017 06:48	NP
Tetrachloroethene	30		0.46	1.0	ug/L	238383	1	02/22/2017 06:48	NP
Toluene	BRL		0.39	1.0	ug/L	238383	1	02/22/2017 06:48	NP
trans-1,2-Dichloroethene	BRL		0.30	2.0	ug/L	238383	1	02/22/2017 06:48	NP
trans-1,3-Dichloropropene	BRL		0.32	2.0	ug/L	238383	1	02/22/2017 06:48	NP
Trichloroethene	BRL		0.30	1.0	ug/L	238383	1	02/22/2017 06:48	NP
Trichlorofluoromethane	BRL		0.18	1.0	ug/L	238383	1	02/22/2017 06:48	NP
Vinyl chloride	BRL		0.30	1.0	ug/L	238383	1	02/22/2017 06:48	NP
Surr: 4-Bromofluorobenzene	87.7		0	70-130	%REC	238383	1	02/22/2017 06:48	NP
Surr: Dibromofluoromethane	114		0	70-130	%REC	238383	1	02/22/2017 06:48	NP
Surr: Toluene-d8	101		0	70-130	%REC	238383	1	02/22/2017 06:48	NP

Qualifiers:

- * Value exceeds maximum contaminant level
- BRL Not detected at MDL
- H Holding times for preparation or analysis exceeded
- N Analyte not NELAC certified
- B Analyte detected in the associated method blank
- NC Not confirmed

- E Estimated value above quantitation range
- S Spike Recovery outside limits due to matrix
- J Estimated value detected below Reporting Limit
- > Greater than Result value
- < Less than Result value
- Narr See case narrative

Client: AMEC E&I, Inc.	Client Sample ID: MW-09-26XD
Project Name: RBTC Fountain Inn	Collection Date: 2/14/2017 11:05:00 AM
Lab ID: 1702E41-011	Matrix: Groundwater

Analyses	Result	Qual	MDL	Reporting Limit	Units	BatchID	DF	Date Analyzed	Analyst
TCL VOLATILE ORGANICS		SW8260B		(SW5030B)					
1,1,1-Trichloroethane	BRL		15	50	ug/L	238383	50	02/22/2017 04:53	NP
1,1,2,2-Tetrachloroethane	BRL		17	50	ug/L	238383	50	02/22/2017 04:53	NP
1,1,2-Trichloroethane	BRL		22	50	ug/L	238383	50	02/22/2017 04:53	NP
1,1-Dichloroethane	BRL		21	50	ug/L	238383	50	02/22/2017 04:53	NP
1,1-Dichloroethene	BRL		20	100	ug/L	238383	50	02/22/2017 04:53	NP
1,2,4-Trichlorobenzene	BRL		20	50	ug/L	238383	50	02/22/2017 04:53	NP
1,2-Dibromo-3-chloropropane	BRL		34	50	ug/L	238383	50	02/22/2017 04:53	NP
1,2-Dibromoethane	BRL		29	50	ug/L	238383	50	02/22/2017 04:53	NP
1,2-Dichlorobenzene	BRL		22	50	ug/L	238383	50	02/22/2017 04:53	NP
1,2-Dichloroethane	BRL		19	50	ug/L	238383	50	02/22/2017 04:53	NP
1,2-Dichloropropane	BRL		17	50	ug/L	238383	50	02/22/2017 04:53	NP
1,3-Dichlorobenzene	BRL		15	50	ug/L	238383	50	02/22/2017 04:53	NP
1,4-Dichlorobenzene	BRL		16	50	ug/L	238383	50	02/22/2017 04:53	NP
2-Butanone	BRL		130	500	ug/L	238383	50	02/22/2017 04:53	NP
2-Hexanone	BRL		34	500	ug/L	238383	50	02/22/2017 04:53	NP
4-Methyl-2-pentanone	BRL		22	500	ug/L	238383	50	02/22/2017 04:53	NP
Acetone	BRL		180	1000	ug/L	238383	50	02/22/2017 04:53	NP
Benzene	BRL		19	50	ug/L	238383	50	02/22/2017 04:53	NP
Bromodichloromethane	BRL		12	50	ug/L	238383	50	02/22/2017 04:53	NP
Bromoform	BRL		9.7	50	ug/L	238383	50	02/22/2017 04:53	NP
Bromomethane	BRL		19	50	ug/L	238383	50	02/22/2017 04:53	NP
Carbon disulfide	BRL		37	250	ug/L	238383	50	02/22/2017 04:53	NP
Carbon tetrachloride	BRL		15	100	ug/L	238383	50	02/22/2017 04:53	NP
Chlorobenzene	BRL		21	50	ug/L	238383	50	02/22/2017 04:53	NP
Chloroethane	BRL		15	50	ug/L	238383	50	02/22/2017 04:53	NP
Chloroform	700		9.9	50	ug/L	238383	50	02/22/2017 04:53	NP
Chloromethane	BRL		11	50	ug/L	238383	50	02/22/2017 04:53	NP
cis-1,2-Dichloroethene	BRL		14	50	ug/L	238383	50	02/22/2017 04:53	NP
cis-1,3-Dichloropropene	BRL		15	50	ug/L	238383	50	02/22/2017 04:53	NP
Cyclohexane	BRL		52	100	ug/L	238383	50	02/22/2017 04:53	NP
Dibromochloromethane	BRL		22	50	ug/L	238383	50	02/22/2017 04:53	NP
Dichlorodifluoromethane	BRL		7.5	50	ug/L	238383	50	02/22/2017 04:53	NP
Ethylbenzene	BRL		13	50	ug/L	238383	50	02/22/2017 04:53	NP
Freon-113	BRL		16	250	ug/L	238383	50	02/22/2017 04:53	NP
Isopropylbenzene	BRL		21	50	ug/L	238383	50	02/22/2017 04:53	NP
m,p-Xylene	BRL		30	50	ug/L	238383	50	02/22/2017 04:53	NP
Methyl acetate	BRL		21	100	ug/L	238383	50	02/22/2017 04:53	NP
Methyl tert-butyl ether	BRL		22	50	ug/L	238383	50	02/22/2017 04:53	NP
Methylcyclohexane	BRL		20	100	ug/L	238383	50	02/22/2017 04:53	NP

Qualifiers:

- * Value exceeds maximum contaminant level
- BRL Not detected at MDL
- H Holding times for preparation or analysis exceeded
- N Analyte not NELAC certified
- B Analyte detected in the associated method blank
- NC Not confirmed

- E Estimated value above quantitation range
- S Spike Recovery outside limits due to matrix
- J Estimated value detected below Reporting Limit
- > Greater than Result value
- < Less than Result value
- Narr See case narrative

Client: AMEC E&I, Inc.	Client Sample ID: MW-09-26XD
Project Name: RBTC Fountain Inn	Collection Date: 2/14/2017 11:05:00 AM
Lab ID: 1702E41-011	Matrix: Groundwater

Analyses	Result	Qual	MDL	Reporting Limit	Units	BatchID	DF	Date Analyzed	Analyst
TCL VOLATILE ORGANICS		SW8260B		(SW5030B)					
Methylene chloride	BRL		59	250	ug/L	238383	50	02/22/2017 04:53	NP
o-Xylene	BRL		8.9	50	ug/L	238383	50	02/22/2017 04:53	NP
Styrene	BRL		7.7	50	ug/L	238383	50	02/22/2017 04:53	NP
Tetrachloroethene	BRL		23	50	ug/L	238383	50	02/22/2017 04:53	NP
Toluene	BRL		20	50	ug/L	238383	50	02/22/2017 04:53	NP
trans-1,2-Dichloroethene	BRL		15	100	ug/L	238383	50	02/22/2017 04:53	NP
trans-1,3-Dichloropropene	BRL		16	100	ug/L	238383	50	02/22/2017 04:53	NP
Trichloroethene	BRL		15	50	ug/L	238383	50	02/22/2017 04:53	NP
Trichlorofluoromethane	BRL		9.0	50	ug/L	238383	50	02/22/2017 04:53	NP
Vinyl chloride	BRL		15	50	ug/L	238383	50	02/22/2017 04:53	NP
Surr: 4-Bromofluorobenzene	85.7		0	70-130	%REC	238383	50	02/22/2017 04:53	NP
Surr: Dibromofluoromethane	117		0	70-130	%REC	238383	50	02/22/2017 04:53	NP
Surr: Toluene-d8	98		0	70-130	%REC	238383	50	02/22/2017 04:53	NP

Qualifiers:

- * Value exceeds maximum contaminant level
- BRL Not detected at MDL
- H Holding times for preparation or analysis exceeded
- N Analyte not NELAC certified
- B Analyte detected in the associated method blank
- NC Not confirmed

- E Estimated value above quantitation range
- S Spike Recovery outside limits due to matrix
- J Estimated value detected below Reporting Limit
- > Greater than Result value
- < Less than Result value
- Narr See case narrative

Client: AMEC E&I, Inc.	Client Sample ID: MW-09-29
Project Name: RBTC Fountain Inn	Collection Date: 2/14/2017 12:55:00 PM
Lab ID: 1702E41-012	Matrix: Groundwater

Analyses	Result	Qual	MDL	Reporting Limit	Units	BatchID	DF	Date Analyzed	Analyst
TCL VOLATILE ORGANICS SW8260B				(SW5030B)					
1,1,1-Trichloroethane	BRL		0.30	1.0	ug/L	238383	1	02/21/2017 15:55	NP
1,1,2,2-Tetrachloroethane	BRL		0.34	1.0	ug/L	238383	1	02/21/2017 15:55	NP
1,1,2-Trichloroethane	BRL		0.43	1.0	ug/L	238383	1	02/21/2017 15:55	NP
1,1-Dichloroethane	BRL		0.43	1.0	ug/L	238383	1	02/21/2017 15:55	NP
1,1-Dichloroethene	BRL		0.40	2.0	ug/L	238383	1	02/21/2017 15:55	NP
1,2,4-Trichlorobenzene	BRL		0.39	1.0	ug/L	238383	1	02/21/2017 15:55	NP
1,2-Dibromo-3-chloropropane	BRL		0.68	1.0	ug/L	238383	1	02/21/2017 15:55	NP
1,2-Dibromoethane	BRL		0.57	1.0	ug/L	238383	1	02/21/2017 15:55	NP
1,2-Dichlorobenzene	BRL		0.45	1.0	ug/L	238383	1	02/21/2017 15:55	NP
1,2-Dichloroethane	BRL		0.37	1.0	ug/L	238383	1	02/21/2017 15:55	NP
1,2-Dichloropropane	BRL		0.35	1.0	ug/L	238383	1	02/21/2017 15:55	NP
1,3-Dichlorobenzene	BRL		0.31	1.0	ug/L	238383	1	02/21/2017 15:55	NP
1,4-Dichlorobenzene	BRL		0.33	1.0	ug/L	238383	1	02/21/2017 15:55	NP
2-Butanone	BRL		2.5	10	ug/L	238383	1	02/21/2017 15:55	NP
2-Hexanone	BRL		0.67	10	ug/L	238383	1	02/21/2017 15:55	NP
4-Methyl-2-pentanone	BRL		0.44	10	ug/L	238383	1	02/21/2017 15:55	NP
Acetone	BRL		3.6	20	ug/L	238383	1	02/21/2017 15:55	NP
Benzene	BRL		0.37	1.0	ug/L	238383	1	02/21/2017 15:55	NP
Bromodichloromethane	BRL		0.25	1.0	ug/L	238383	1	02/21/2017 15:55	NP
Bromoform	BRL		0.19	1.0	ug/L	238383	1	02/21/2017 15:55	NP
Bromomethane	BRL		0.39	1.0	ug/L	238383	1	02/21/2017 15:55	NP
Carbon disulfide	BRL		0.74	5.0	ug/L	238383	1	02/21/2017 15:55	NP
Carbon tetrachloride	BRL		0.29	2.0	ug/L	238383	1	02/21/2017 15:55	NP
Chlorobenzene	BRL		0.42	1.0	ug/L	238383	1	02/21/2017 15:55	NP
Chloroethane	BRL		0.31	1.0	ug/L	238383	1	02/21/2017 15:55	NP
Chloroform	BRL		0.20	1.0	ug/L	238383	1	02/21/2017 15:55	NP
Chloromethane	BRL		0.21	1.0	ug/L	238383	1	02/21/2017 15:55	NP
cis-1,2-Dichloroethene	BRL		0.28	1.0	ug/L	238383	1	02/21/2017 15:55	NP
cis-1,3-Dichloropropene	BRL		0.31	1.0	ug/L	238383	1	02/21/2017 15:55	NP
Cyclohexane	BRL		1.0	2.0	ug/L	238383	1	02/21/2017 15:55	NP
Dibromochloromethane	BRL		0.43	1.0	ug/L	238383	1	02/21/2017 15:55	NP
Dichlorodifluoromethane	BRL		0.15	1.0	ug/L	238383	1	02/21/2017 15:55	NP
Ethylbenzene	BRL		0.26	1.0	ug/L	238383	1	02/21/2017 15:55	NP
Freon-113	BRL		0.32	5.0	ug/L	238383	1	02/21/2017 15:55	NP
Isopropylbenzene	BRL		0.43	1.0	ug/L	238383	1	02/21/2017 15:55	NP
m,p-Xylene	BRL		0.60	1.0	ug/L	238383	1	02/21/2017 15:55	NP
Methyl acetate	BRL		0.42	2.0	ug/L	238383	1	02/21/2017 15:55	NP
Methyl tert-butyl ether	BRL		0.45	1.0	ug/L	238383	1	02/21/2017 15:55	NP
Methylcyclohexane	BRL		0.39	2.0	ug/L	238383	1	02/21/2017 15:55	NP

Qualifiers:

- * Value exceeds maximum contaminant level
- BRL Not detected at MDL
- H Holding times for preparation or analysis exceeded
- N Analyte not NELAC certified
- B Analyte detected in the associated method blank
- NC Not confirmed

- E Estimated value above quantitation range
- S Spike Recovery outside limits due to matrix
- J Estimated value detected below Reporting Limit
- > Greater than Result value
- < Less than Result value
- Narr See case narrative

Client: AMEC E&I, Inc.	Client Sample ID: MW-09-29
Project Name: RBTC Fountain Inn	Collection Date: 2/14/2017 12:55:00 PM
Lab ID: 1702E41-012	Matrix: Groundwater

Analyses	Result	Qual	MDL	Reporting Limit	Units	BatchID	DF	Date Analyzed	Analyst
TCL VOLATILE ORGANICS SW8260B						(SW5030B)			
Methylene chloride	BRL		1.2	5.0	ug/L	238383	1	02/21/2017 15:55	NP
o-Xylene	BRL		0.18	1.0	ug/L	238383	1	02/21/2017 15:55	NP
Styrene	BRL		0.15	1.0	ug/L	238383	1	02/21/2017 15:55	NP
Tetrachloroethene	BRL		0.46	1.0	ug/L	238383	1	02/21/2017 15:55	NP
Toluene	BRL		0.39	1.0	ug/L	238383	1	02/21/2017 15:55	NP
trans-1,2-Dichloroethene	BRL		0.30	2.0	ug/L	238383	1	02/21/2017 15:55	NP
trans-1,3-Dichloropropene	BRL		0.32	2.0	ug/L	238383	1	02/21/2017 15:55	NP
Trichloroethene	BRL		0.30	1.0	ug/L	238383	1	02/21/2017 15:55	NP
Trichlorofluoromethane	BRL		0.18	1.0	ug/L	238383	1	02/21/2017 15:55	NP
Vinyl chloride	BRL		0.30	1.0	ug/L	238383	1	02/21/2017 15:55	NP
Surr: 4-Bromofluorobenzene	85.5		0	70-130	%REC	238383	1	02/21/2017 15:55	NP
Surr: Dibromofluoromethane	113		0	70-130	%REC	238383	1	02/21/2017 15:55	NP
Surr: Toluene-d8	99.1		0	70-130	%REC	238383	1	02/21/2017 15:55	NP

Qualifiers:

- * Value exceeds maximum contaminant level
- BRL Not detected at MDL
- H Holding times for preparation or analysis exceeded
- N Analyte not NELAC certified
- B Analyte detected in the associated method blank
- NC Not confirmed

- E Estimated value above quantitation range
- S Spike Recovery outside limits due to matrix
- J Estimated value detected below Reporting Limit
- > Greater than Result value
- < Less than Result value
- Narr See case narrative

SUMMARY OF ANALYTES DETECTED

Analyses	Result	Qual	MDL	Reporting Limit	Units	BatchID	Dilution Factor
Client Sample ID: FB-01				Lab ID: 1702E41-002			
Collection Date: 2/14/2017 11:00:00 AM				Matrix: Aqueous			
TCL VOLATILE ORGANICS SW8260B				(SW5030B)			
Acetone	35		3.6	20	ug/L	238383	1
Chloroform	1.1		0.20	1.0	ug/L	238383	1
Toluene	2.4		0.39	1.0	ug/L	238383	1
Client Sample ID: FB-02				Lab ID: 1702E41-003			
Collection Date: 2/15/2017 11:30:00 AM				Matrix: Groundwater			
TCL VOLATILE ORGANICS SW8260B				(SW5030B)			
Acetone	43		3.6	20	ug/L	238383	1
Chloroform	1.0		0.20	1.0	ug/L	238383	1
Toluene	2.5		0.39	1.0	ug/L	238383	1
Client Sample ID: MW-09-26				Lab ID: 1702E41-004			
Collection Date: 2/14/2017 11:05:00 AM				Matrix: Groundwater			
TCL VOLATILE ORGANICS SW8260B				(SW5030B)			
Chloroform	730		9.9	50	ug/L	238383	50
Client Sample ID: MW-09-27				Lab ID: 1702E41-005			
Collection Date: 2/14/2017 1:00:00 PM				Matrix: Groundwater			
TCL VOLATILE ORGANICS SW8260B				(SW5030B)			
Chloroform	1100		9.9	50	ug/L	238383	50
Client Sample ID: MW-09-28				Lab ID: 1702E41-006			
Collection Date: 2/14/2017 2:00:00 PM				Matrix: Groundwater			
TCL VOLATILE ORGANICS SW8260B				(SW5030B)			
Chloroform	2.7		0.20	1.0	ug/L	238383	1
Tetrachloroethene	1.7		0.46	1.0	ug/L	238383	1
Toluene	1.7		0.39	1.0	ug/L	238383	1
Client Sample ID: MW-09-31				Lab ID: 1702E41-009			
Collection Date: 2/15/2017 11:15:00 AM				Matrix: Groundwater			
TCL VOLATILE ORGANICS SW8260B				(SW5030B)			
Chloroform	1.1		0.20	1.0	ug/L	238383	1
Client Sample ID: MW-09-32				Lab ID: 1702E41-010			
Collection Date: 2/15/2017 12:20:00 PM				Matrix: Groundwater			
TCL VOLATILE ORGANICS SW8260B				(SW5030B)			
Tetrachloroethene	30		0.46	1.0	ug/L	238383	1
Client Sample ID: MW-09-26XD				Lab ID: 1702E41-011			
Collection Date: 2/14/2017 11:05:00 AM				Matrix: Groundwater			
TCL VOLATILE ORGANICS SW8260B				(SW5030B)			
Chloroform	700		9.9	50	ug/L	238383	50

Qualifiers:

* Value exceeds maximum contaminant level	E Estimated (value above quantitation range)
BRL Below reporting limit	S Spike Recovery outside limits due to matrix
H Holding times for preparation or analysis exceeded	Narr See case narrative
N Analyte not NELAC certified	NC Not confirmed
B Analyte detected in the associated method blank	< Less than Result value
> Greater than Result value	J Estimated value detected below Reporting Limit

SAMPLE/COOLER RECEIPT CHECKLIST

1. Client Name: _____

AES Work Order Number: _____

2. Carrier: FedEx UPS USPS Client Courier Other _____

	Yes	No	N/A	Details	Comments
3. Shipping container/cooler received in good condition?				damaged <input type="checkbox"/> leaking <input type="checkbox"/> other <input type="checkbox"/>	
4. Custody seals present on shipping container?					
5. Custody seals intact on shipping container?					
6. Temperature blanks present?					
7. Cooler temperature(s) within limits of 0-6°C? [See item 13 and 14 for temperature recordings.]				Cooling initiated for recently collected samples / ice present <input type="checkbox"/>	
8. Chain of Custody (COC) present?					
9. Chain of Custody signed, dated, and timed when relinquished and received?					
10. Sampler name and/or signature on COC?					
11. Were all samples received within holding time?					
12. TAT marked on the COC?				If no TAT indicated, proceeded with standard TAT per Terms & Conditions. <input type="checkbox"/>	

13. Cooler 1 Temperature _____ °C Cooler 2 Temperature _____ °C Cooler 3 Temperature _____ °C Cooler 4 Temperature _____ °C
 Cooler 5 Temperature _____ °C Cooler 6 Temperature _____ °C Cooler 7 Temperature _____ °C Cooler 8 Temperature _____ °C

15. Comments: _____

I certify that I have completed sections 1-15 (dated initials). _____

	Yes	No	N/A	Details	Comments
16. Were sample containers intact upon receipt?					
17. Custody seals present on sample containers?					
18. Custody seals intact on sample containers?					
19. Do sample container labels match the COC?				incomplete info <input type="checkbox"/> illegible <input type="checkbox"/> no label <input type="checkbox"/> other <input type="checkbox"/>	
20. Are analyses requested indicated on the COC?					
21. Were all of the samples listed on the COC received?				samples received but not listed on COC <input type="checkbox"/> samples listed on COC not received <input type="checkbox"/>	
22. Was the sample collection date/time noted?					
23. Did we receive sufficient sample volume for indicated analyses?					
24. Were samples received in appropriate containers?					
25. Were VOA samples received without headspace (< 1/4" bubble)?					
26. Were trip blanks submitted?				listed on COC <input type="checkbox"/> not listed on COC <input type="checkbox"/>	

27. Comments: _____

I certify that I have completed sections 16-27 (dated initials). _____

	Yes	No	N/A	Details	Comments
28. Have containers needing chemical preservation been checked?					
29. Containers meet preservation guidelines?					
30. Was pH adjusted?					

I certify that I have completed sections 28-30 (dated initials). _____

Client: AMEC E&I, Inc.
Project Name: RBTC Fountain Inn
Workorder: 1702E41

ANALYTICAL QC SUMMARY REPORT

BatchID: 238383

Sample ID: MB-238383	Client ID:	Units: ug/L	Prep Date: 02/21/2017	Run No: 336880							
Sample Type: MBLK	TestCode: TCL VOLATILE ORGANICS SW8260B	BatchID: 238383	Analysis Date: 02/21/2017	Seq No: 7357069							
Analyte	Result	RPT Limit	SPK value	SPK Ref Val	%REC	Low Limit	High Limit	RPD Ref Val	%RPD	RPD Limit	Qual

Analyte	Result	RPT Limit	SPK value	SPK Ref Val	%REC	Low Limit	High Limit	RPD Ref Val	%RPD	RPD Limit	Qual
1,1,1-Trichloroethane	BRL	1.0						26.01			
1,1,2,2-Tetrachloroethane	BRL	1.0						20.17			
1,1,2-Trichloroethane	BRL	1.0						23.38			
1,1-Dichloroethane	BRL	1.0						21.91			
1,1-Dichloroethene	BRL	2.0						18.33			
1,2,4-Trichlorobenzene	BRL	1.0						17.69			
1,2-Dibromo-3-chloropropane	BRL	1.0						22.28			
1,2-Dibromoethane	BRL	1.0						23.82			
1,2-Dichlorobenzene	BRL	1.0						22.79			
1,2-Dichloroethane	BRL	1.0						25.77			
1,2-Dichloropropane	BRL	1.0						21.97			
1,3-Dichlorobenzene	BRL	1.0						21.54			
1,4-Dichlorobenzene	BRL	1.0						21.67			
2-Butanone	BRL	10						36.04			
2-Hexanone	BRL	10						38.53			
4-Methyl-2-pentanone	BRL	10						37.81			
Acetone	BRL	20						52.88			
Benzene	BRL	1.0						20.74			
Bromodichloromethane	BRL	1.0						26.48			
Bromoform	BRL	1.0						32.38			
Bromomethane	BRL	1.0						28.19			
Carbon disulfide	BRL	5.0						34.26			
Carbon tetrachloride	BRL	2.0						28.38			
Chlorobenzene	BRL	1.0						23.18			
Chloroethane	BRL	1.0						23.08			
Chloroform	BRL	1.0						22.38			
Chloromethane	BRL	1.0						20.84			

Qualifiers:	>	Greater than Result value	<	Less than Result value	B	Analyte detected in the associated method blank
	BRL	Below reporting limit	E	Estimated (value above quantitation range)	H	Holding times for preparation or analysis exceeded
	J	Estimated value detected below Reporting Limit	N	Analyte not NELAC certified	R	RPD outside limits due to matrix
	Rpt Lim	Reporting Limit	S	Spike Recovery outside limits due to matrix		

Client: AMEC E&I, Inc.
Project Name: RBTC Fountain Inn
Workorder: 1702E41

ANALYTICAL QC SUMMARY REPORT

BatchID: 238383

Sample ID: MB-238383	Client ID:	Units: ug/L	Prep Date: 02/21/2017	Run No: 336880							
SampleType: MBLK	TestCode: TCL VOLATILE ORGANICS SW8260B	BatchID: 238383	Analysis Date: 02/21/2017	Seq No: 7357069							
Analyte	Result	RPT Limit	SPK value	SPK Ref Val	%REC	Low Limit	High Limit	RPD Ref Val	%RPD	RPD Limit	Qual

cis-1,2-Dichloroethene	BRL	1.0						19.14			
cis-1,3-Dichloropropene	BRL	1.0						24.02			
Cyclohexane	BRL	2.0						17.30			
Dibromochloromethane	BRL	1.0						28.37			
Dichlorodifluoromethane	BRL	1.0						16.98			
Ethylbenzene	BRL	1.0						20.82			
Freon-113	BRL	5.0						24.51			
Isopropylbenzene	BRL	1.0						19.87			
m,p-Xylene	BRL	1.0						42.72			
Methyl acetate	BRL	2.0						20.95			
Methyl tert-butyl ether	BRL	1.0						19.71			
Methylcyclohexane	BRL	2.0						20.51			
Methylene chloride	BRL	5.0						24.69			
o-Xylene	BRL	1.0						19.29			
Styrene	BRL	1.0						21.78			
Tetrachloroethene	BRL	1.0						23.65			
Toluene	BRL	1.0						20.09			
trans-1,2-Dichloroethene	BRL	2.0						20.48			
trans-1,3-Dichloropropene	BRL	2.0						22.60			
Trichloroethene	BRL	1.0						20.96			
Trichlorofluoromethane	BRL	1.0						28.47			
Vinyl chloride	BRL	1.0						20.30			
Surr: 4-Bromofluorobenzene	42.98	0	50.00		86.0	70	130	51.34			
Surr: Dibromofluoromethane	57.55	0	50.00		115	70	130	51.87			
Surr: Toluene-d8	48.39	0	50.00		96.8	70	130	49.13			

Qualifiers:	>	Greater than Result value	<	Less than Result value	B	Analyte detected in the associated method blank
	BRL	Below reporting limit	E	Estimated (value above quantitation range)	H	Holding times for preparation or analysis exceeded
	J	Estimated value detected below Reporting Limit	N	Analyte not NELAC certified	R	RPD outside limits due to matrix
	Rpt Lim	Reporting Limit	S	Spike Recovery outside limits due to matrix		

Client: AMEC E&I, Inc.
 Project Name: RBTC Fountain Inn
 Workorder: 1702E41

ANALYTICAL QC SUMMARY REPORT

BatchID: 238383

Sample ID: LCS-238383	Client ID:	Units: ug/L	Prep Date: 02/21/2017	Run No: 336880							
SampleType: LCS	TestCode: TCL VOLATILE ORGANICS SW8260B	BatchID: 238383	Analysis Date: 02/21/2017	Seq No: 7357046							
Analyte	Result	RPT Limit	SPK value	SPK Ref Val	%REC	Low Limit	High Limit	RPD Ref Val	%RPD	RPD Limit	Qual

Analyte	Result	RPT Limit	SPK value	SPK Ref Val	%REC	Low Limit	High Limit	RPD Ref Val	%RPD	RPD Limit	Qual
1,1,1-Trichloroethane	61.32	1.0	50.00		123	70	130	26.01			
1,1,2,2-Tetrachloroethane	48.77	1.0	50.00		97.5	70	130	20.17			
1,1,2-Trichloroethane	60.46	1.0	50.00		121	70	130	23.38			
1,1-Dichloroethane	51.01	1.0	50.00		102	70	130	21.91			
1,1-Dichloroethene	47.90	2.0	50.00		95.8	60	140	18.33			
1,2,4-Trichlorobenzene	56.62	1.0	50.00		113	70	130	17.69			
1,2-Dibromo-3-chloropropane	58.55	1.0	50.00		117	70	130	22.28			
1,2-Dibromoethane	55.59	1.0	50.00		111	70	130	23.82			
1,2-Dichlorobenzene	53.11	1.0	50.00		106	70	130	22.79			
1,2-Dichloroethane	63.59	1.0	50.00		127	70	130	25.77			
1,2-Dichloropropane	51.00	1.0	50.00		102	70	130	21.97			
1,3-Dichlorobenzene	50.48	1.0	50.00		101	70	130	21.54			
1,4-Dichlorobenzene	49.63	1.0	50.00		99.3	70	130	21.67			
Benzene	50.09	1.0	50.00		100	70	130	20.74			
Bromodichloromethane	58.09	1.0	50.00		116	70	130	26.48			
Bromoform	76.15	1.0	50.00		152	70	130	32.38			S
Carbon tetrachloride	63.05	2.0	50.00		126	70	130	28.38			
Chlorobenzene	52.15	1.0	50.00		104	70	130	23.18			
Chloroform	54.69	1.0	50.00		109	70	130	22.38			
cis-1,2-Dichloroethene	49.07	1.0	50.00		98.1	70	130	19.14			
cis-1,3-Dichloropropene	62.59	1.0	50.00		125	70	130	24.02			
Dibromochloromethane	61.76	1.0	50.00		124	70	130	28.37			
Ethylbenzene	50.30	1.0	50.00		101	70	130	20.82			
Isopropylbenzene	47.82	1.0	50.00		95.6	70	130	19.87			
m,p-Xylene	104.2	1.0	100.0		104	70	130	42.72			
Methylene chloride	52.84	5.0	50.00		106	70	130	24.69			
o-Xylene	51.96	1.0	50.00		104	70	130	19.29			

Qualifiers:	>	Greater than Result value	<	Less than Result value	B	Analyte detected in the associated method blank
	BRL	Below reporting limit	E	Estimated (value above quantitation range)	H	Holding times for preparation or analysis exceeded
	J	Estimated value detected below Reporting Limit	N	Analyte not NELAC certified	R	RPD outside limits due to matrix
	Rpt Lim	Reporting Limit	S	Spike Recovery outside limits due to matrix		

Client: AMEC E&I, Inc.
Project Name: RBTC Fountain Inn
Workorder: 1702E41

ANALYTICAL QC SUMMARY REPORT

BatchID: 238383

Sample ID: LCS-238383	Client ID:	Units: ug/L	Prep Date: 02/21/2017	Run No: 336880							
SampleType: LCS	TestCode: TCL VOLATILE ORGANICS SW8260B	BatchID: 238383	Analysis Date: 02/21/2017	Seq No: 7357046							
Analyte	Result	RPT Limit	SPK value	SPK Ref Val	%REC	Low Limit	High Limit	RPD Ref Val	%RPD	RPD Limit	Qual

Styrene	56.15	1.0	50.00		112	70	130	21.78			
Tetrachloroethene	48.54	1.0	50.00		97.1	70	130	23.65			
Toluene	52.15	1.0	50.00		104	70	130	20.09			
trans-1,2-Dichloroethene	45.97	2.0	50.00		91.9	70	130	20.48			
trans-1,3-Dichloropropene	60.73	2.0	50.00		121	70	130	22.60			
Trichloroethene	50.54	1.0	50.00		101	70	130	20.96			
Vinyl chloride	64.75	1.0	50.00		130	70	130	20.30			
Surr: 4-Bromofluorobenzene	50.41	0	50.00		101	70	130	51.34			
Surr: Dibromofluoromethane	55.39	0	50.00		111	70	130	51.87			
Surr: Toluene-d8	50.92	0	50.00		102	70	130	49.13			

Sample ID: 1702E41-012AMS	Client ID: MW-09-29	Units: ug/L	Prep Date: 02/21/2017	Run No: 336880							
SampleType: MS	TestCode: TCL VOLATILE ORGANICS SW8260B	BatchID: 238383	Analysis Date: 02/21/2017	Seq No: 7359283							
Analyte	Result	RPT Limit	SPK value	SPK Ref Val	%REC	Low Limit	High Limit	RPD Ref Val	%RPD	RPD Limit	Qual

1,1,1-Trichloroethane	70.88	1.0	50.00		142	72.2	142				
1,1,2,2-Tetrachloroethane	46.24	1.0	50.00		92.5	69.5	127				
1,1,2-Trichloroethane	62.18	1.0	50.00		124	75.4	127				
1,1-Dichloroethane	58.02	1.0	50.00		116	64.4	128				
1,1-Dichloroethene	61.69	2.0	50.00		123	64.3	149				
1,2,4-Trichlorobenzene	51.35	1.0	50.00		103	62.3	123				
1,2-Dibromo-3-chloropropane	53.38	1.0	50.00		107	58.9	131				
1,2-Dibromoethane	53.59	1.0	50.00		107	70.8	134				
1,2-Dichlorobenzene	53.86	1.0	50.00		108	66.8	125				
1,2-Dichloroethane	66.15	1.0	50.00		132	71.9	139				
1,2-Dichloropropane	53.58	1.0	50.00		107	73.2	126				
1,3-Dichlorobenzene	52.73	1.0	50.00		105	69.7	123				
1,4-Dichlorobenzene	51.76	1.0	50.00		104	66.8	126				

Qualifiers: > Greater than Result value < Less than Result value B Analyte detected in the associated method blank
 BRL Below reporting limit E Estimated (value above quantitation range) H Holding times for preparation or analysis exceeded
 J Estimated value detected below Reporting Limit N Analyte not NELAC certified R RPD outside limits due to matrix
 Rpt Lim Reporting Limit S Spike Recovery outside limits due to matrix

Client: AMEC E&I, Inc.
Project Name: RBTC Fountain Inn
Workorder: 1702E41

ANALYTICAL QC SUMMARY REPORT

BatchID: 238383

Sample ID: 1702E41-012AMS	Client ID: MW-09-29	Units: ug/L	Prep Date: 02/21/2017	Run No: 336880							
SampleType: MS	TestCode: TCL VOLATILE ORGANICS SW8260B	BatchID: 238383	Analysis Date: 02/21/2017	Seq No: 7359283							
Analyte	Result	RPT Limit	SPK value	SPK Ref Val	%REC	Low Limit	High Limit	RPD Ref Val	%RPD	RPD Limit	Qual

Analyte	Result	RPT Limit	SPK value	SPK Ref Val	%REC	Low Limit	High Limit	RPD Ref Val	%RPD	RPD Limit	Qual
Benzene	57.34	1.0	50.00		115	71.6	132				
Bromodichloromethane	60.67	1.0	50.00		121	71.8	133				
Bromoform	72.82	1.0	50.00		146	58.2	132				S
Carbon tetrachloride	90.27	2.0	50.00		181	61.8	142				S
Chlorobenzene	56.32	1.0	50.00		113	73.1	126				
Chloroform	60.46	1.0	50.00		121	70.1	133				
cis-1,2-Dichloroethene	52.80	1.0	50.00		106	71.4	136				
cis-1,3-Dichloropropene	52.46	1.0	50.00		105	65.9	128				
Dibromochloromethane	61.23	1.0	50.00		122	63.8	134				
Ethylbenzene	59.20	1.0	50.00		118	81.2	130				
Isopropylbenzene	55.01	1.0	50.00		110	66	127				
m,p-Xylene	120.8	1.0	100.0		121	76	139				
Methylene chloride	53.77	5.0	50.00		108	68.4	135				
o-Xylene	58.88	1.0	50.00		118	76.8	137				
Styrene	61.99	1.0	50.00		124	70.1	128				
Tetrachloroethene	63.88	1.0	50.00		128	69.1	133				
Toluene	62.17	1.0	50.00		124	72.5	135				
trans-1,2-Dichloroethene	54.94	2.0	50.00		110	62.4	132				
trans-1,3-Dichloropropene	60.27	2.0	50.00		121	69.7	137				
Trichloroethene	60.45	1.0	50.00		121	70.2	132				
Vinyl chloride	79.38	1.0	50.00		159	55.9	136				S
Surr: 4-Bromofluorobenzene	52.77	0	50.00		106	70	130				
Surr: Dibromofluoromethane	56.64	0	50.00		113	70	130				
Surr: Toluene-d8	51.67	0	50.00		103	70	130				

Qualifiers:	>	Greater than Result value	<	Less than Result value	B	Analyte detected in the associated method blank
	BRL	Below reporting limit	E	Estimated (value above quantitation range)	H	Holding times for preparation or analysis exceeded
	J	Estimated value detected below Reporting Limit	N	Analyte not NELAC certified	R	RPD outside limits due to matrix
	Rpt Lim	Reporting Limit	S	Spike Recovery outside limits due to matrix		

Client: AMEC E&I, Inc.
 Project Name: RBTC Fountain Inn
 Workorder: 1702E41

ANALYTICAL QC SUMMARY REPORT

BatchID: 238383

Sample ID: 1702E41-012AMSD	Client ID: MW-09-29	Units: ug/L	Prep Date: 02/21/2017	Run No: 336880
SampleType: MSD	TestCode: TCL VOLATILE ORGANICS SW8260B	BatchID: 238383	Analysis Date: 02/21/2017	Seq No: 7359284

Analyte	Result	RPT Limit	SPK value	SPK Ref Val	%REC	Low Limit	High Limit	RPD Ref Val	%RPD	RPD Limit	Qual
1,1,1-Trichloroethane	67.22	1.0	50.00		134	72.2	142	70.88	5.30	20	
1,1,2,2-Tetrachloroethane	46.22	1.0	50.00		92.4	69.5	127	46.24	0.043	20	
1,1,2-Trichloroethane	61.01	1.0	50.00		122	75.4	127	62.18	1.90	20	
1,1-Dichloroethane	56.63	1.0	50.00		113	64.4	128	58.02	2.42	20	
1,1-Dichloroethene	60.73	2.0	50.00		121	64.3	149	61.69	1.57	30.8	
1,2,4-Trichlorobenzene	55.90	1.0	50.00		112	62.3	123	51.35	8.48	36.8	
1,2-Dibromo-3-chloropropane	53.61	1.0	50.00		107	58.9	131	53.38	0.430	20	
1,2-Dibromoethane	55.08	1.0	50.00		110	70.8	134	53.59	2.74	20	
1,2-Dichlorobenzene	55.54	1.0	50.00		111	66.8	125	53.86	3.07	20	
1,2-Dichloroethane	64.96	1.0	50.00		130	71.9	139	66.15	1.82	20	
1,2-Dichloropropane	53.32	1.0	50.00		107	73.2	126	53.58	0.486	20	
1,3-Dichlorobenzene	53.82	1.0	50.00		108	69.7	123	52.73	2.05	20	
1,4-Dichlorobenzene	52.73	1.0	50.00		105	66.8	126	51.76	1.86	20	
Benzene	56.51	1.0	50.00		113	71.6	132	57.34	1.46	20.7	
Bromodichloromethane	59.98	1.0	50.00		120	71.8	133	60.67	1.14	20	
Bromoform	72.16	1.0	50.00		144	58.2	132	72.82	0.910	20	S
Carbon tetrachloride	89.42	2.0	50.00		179	61.8	142	90.27	0.946	20	S
Chlorobenzene	57.07	1.0	50.00		114	73.1	126	56.32	1.32	26.6	
Chloroform	59.11	1.0	50.00		118	70.1	133	60.46	2.26	20	
cis-1,2-Dichloroethene	52.91	1.0	50.00		106	71.4	136	52.80	0.208	20	
cis-1,3-Dichloropropene	53.06	1.0	50.00		106	65.9	128	52.46	1.14	20	
Dibromochloromethane	61.88	1.0	50.00		124	63.8	134	61.23	1.06	20	
Ethylbenzene	60.23	1.0	50.00		120	81.2	130	59.20	1.72	20	
Isopropylbenzene	57.67	1.0	50.00		115	66	127	55.01	4.72	20	
m,p-Xylene	122.2	1.0	100.0		122	76	139	120.8	1.15	20	
Methylene chloride	53.95	5.0	50.00		108	68.4	135	53.77	0.334	20	
o-Xylene	59.62	1.0	50.00		119	76.8	137	58.88	1.25	20	

Qualifiers:	>	Greater than Result value	<	Less than Result value	B	Analyte detected in the associated method blank
	BRL	Below reporting limit	E	Estimated (value above quantitation range)	H	Holding times for preparation or analysis exceeded
	J	Estimated value detected below Reporting Limit	N	Analyte not NELAC certified	R	RPD outside limits due to matrix
	Rpt Lim	Reporting Limit	S	Spike Recovery outside limits due to matrix		

Client: AMEC E&I, Inc.
 Project Name: RBTC Fountain Inn
 Workorder: 1702E41

ANALYTICAL QC SUMMARY REPORT

BatchID: 238383

Sample ID: 1702E41-012AMSD	Client ID: MW-09-29	Units: ug/L	Prep Date: 02/21/2017	Run No: 336880
SampleType: MSD	TestCode: TCL VOLATILE ORGANICS SW8260B	BatchID: 238383	Analysis Date: 02/21/2017	Seq No: 7359284

Analyte	Result	RPT Limit	SPK value	SPK Ref Val	%REC	Low Limit	High Limit	RPD Ref Val	%RPD	RPD Limit	Qual
Styrene	61.67	1.0	50.00		123	70.1	128	61.99	0.518	20	
Tetrachloroethene	63.73	1.0	50.00		127	69.1	133	63.88	0.235	20	
Toluene	60.41	1.0	50.00		121	72.5	135	62.17	2.87	23.2	
trans-1,2-Dichloroethene	52.87	2.0	50.00		106	62.4	132	54.94	3.84	20	
trans-1,3-Dichloropropene	59.42	2.0	50.00		119	69.7	137	60.27	1.42	20	
Trichloroethene	58.73	1.0	50.00		117	70.2	132	60.45	2.89	27.7	
Vinyl chloride	80.08	1.0	50.00		160	55.9	136	79.38	0.878	20	S
Surr: 4-Bromofluorobenzene	51.66	0	50.00		103	70	130	52.77	0	0	
Surr: Dibromofluoromethane	56.46	0	50.00		113	70	130	56.64	0	0	
Surr: Toluene-d8	49.99	0	50.00		100.0	70	130	51.67	0	0	

Qualifiers:	> Greater than Result value	< Less than Result value	B Analyte detected in the associated method blank
	BRL Below reporting limit	E Estimated (value above quantitation range)	H Holding times for preparation or analysis exceeded
	J Estimated value detected below Reporting Limit	N Analyte not NELAC certified	R RPD outside limits due to matrix
	Rpt Lim Reporting Limit	S Spike Recovery outside limits due to matrix	

APPENDIX F
DATA VALIDATION REPORT

DATA VALIDATION REPORT REMEDIAL INVESTIGATION ADDENDUM SAMPLING RBTC FOUNTAIN INN

1.0 INTRODUCTION

Groundwater samples were collected during sampling completed in February 2017 at the Robert Bosch Tool Corporation Fountain Inn Facility located in Fountain Inn, South Carolina. The samples were analyzed by Analytical Environmental Services, Inc. (AES) in Atlanta, Georgia. A summary of the sample delivery group (SDG) and field samples included in this review is contained in Table 1. Samples reviewed in this report were analyzed for the following USEPA SW-846 (USEPA, 1996) method:

- Volatile Organic Compounds (VOCs) in water by USEPA Method 8260B

Sample results were submitted from AES in one sample delivery group (SDG): 1702E41.

Sample results were validated using general procedures in the USEPA National Data Validation Guidelines (USEPA, 2010; USEPA, 2016). Project data quality criteria for the VOC analyses are identified based on laboratory quality control (QC) goals and the professional judgment of the project chemist. The laboratory QC limits were used during data validation. A Level II validation was performed on 100 percent of the laboratory analysis data. During the Level II validation the major quality assurance (QA)/QC indicators of analytical data quality are reviewed, but review of calculations and raw laboratory data is not included. QC data checks are completed using QC summary forms provided in the laboratory packages. The following parameters are checked during the Level II review:

- laboratory narrative
- sample chain of custody/sample condition upon receipt form
- sample preservation
- QC blanks (method, rinse, field, and trip)
- laboratory control sample (LCS) results
- matrix spike and matrix spike duplicate (MS/MSD) sample results
- surrogate recovery
- field replicate sample results
- sample results summary
- verification of electronic data deliverable (EDD) results

Validation reason codes are applied to the results to document the reason for necessary data qualification. Data validation qualifiers were added to results if associated quality control data did not meet goals in the validation guidelines or project work plan. The following data quality flags shown below are generally used to qualify data that did not meet project specific QC goals.

- J - Estimated value
- R - Unusable
- U - Undetected
- UJ - Undetected and reporting limit is estimated

2.0 VALIDATION OBSERVATION AND ACTIONS

The results are interpreted to be usable as reported by the laboratory.

2.1 VOCs in Water

Results were reported for VOCs by Method 8260. During the Level II review, the data quality indicators listed below were reviewed. Checks that included validation actions are marked with an asterisk (*) and discussed in the following sections.

- laboratory narrative
- sample chain of custody/sample receipt records
- sample preservation
- holding times
- QC Blanks
- LCS results
- MS/MSD sample results
- surrogate recovery
- field replicate result
- sample result reporting
- verification of EDD results

Validation actions required are presented in each section.

Holding Times

The VOC samples were analyzed within the required holding time.

Sample Preservation

The samples were received at the laboratory preserved with hydrochloric acid (HCl) to a pH of 2 standard units (s.u.) and cooled to 6°C +/- 2°C. The laboratory narrative indicates that residual chlorine or another oxidizing agent was present in samples MW-09-26, MW-09-26 XD (duplicate of MW-09-26), and MW-09-27. The presence of free chlorine in aqueous samples can cause formation of trihalomethanes and other chemical reactions when preserved with HCL. These three samples had detections of chloroform, which is a trihalomethane. Therefore, this detection of chloroform could be a byproduct of residual chlorine in the groundwater and HCL preservation. Potable water was used for the drilling fluid of these deep, cased wells. The pH of the water in these wells was elevated (10-13 s.u.) during sampling. It's possible that some of the drilling fluid seeped through the casing into the formation during installation of the well and resulted in residual chlorine being captured during sampling.

QC Blanks

QC blanks for VOCs include method blanks, field blanks, rinse blanks, and/or trip blanks. Any result less than 5 times (10 times for common contaminants such as methylene chloride and acetone) the concentration detected in the method blank was considered a possible laboratory artifact. Any result less than 5 times (10 times for common contaminants) the concentration detected in the field blank, rinse blank, and/or trip blank was considered a possible field artifact. Rinse blanks were not collected. The trip blank was non-detect.

Acetone and toluene were detected in field blanks, but the associated concentrations in site samples were non-detect (“U” flagged), so data qualification was not required. However, chloroform was detected in samples MW-09-28 and MW-09-31 at concentrations less than 5 times the field blank concentration (5.5 micrograms per liter [$\mu\text{g/L}$] and 5.0 $\mu\text{g/L}$, respectively). Therefore, the chloroform concentrations in these two samples were qualified as non-detect and flagged “U”.

LCS Results

One LCS sample was analyzed in the analytical sequences. In this LCS analysis (LCS-238383), the target compound recovery was outside limits for bromoform, but this compound was not detected in associated samples so data qualification was not required.

MS/MSD Sample Results

MS/MSD performance indicates matrix effects of the sample on the target compounds and/or analytes analyzed. Some of the MS/MSD samples were performed on non-project samples. No discussion of MS/MSDs is necessary for non-project samples since no qualification would be applied to project samples based on recoveries that are outside of recovery limits. The following project MS or MS/MSD samples were analyzed:

An MS/MSD was performed on project sample MW-09-29; recoveries were outside QC limits (high) for bromoform, carbon tetrachloride, and toluene. However, since bromoform, carbon tetrachloride, and toluene were not detected in the parent sample, data qualification was not required.

Field Duplicates Results

Field duplicates for VOCs were collected on one sample: MW-09-26/MW-09-26XD. Field duplicate precision, expressed as Relative Percent Difference (RPD), is evaluated for results detected above the reporting limit in both the parent and duplicate samples.

VOCs were detected in the parent/duplicate samples MW-09-26/MW-09-26XD. RPDs were less than 30 percent, meeting field duplicate precision requirements.

3.0 SUMMARY

The data are usable with the qualification identified for the results associated with:

- Chloroform (“U” flagged) in samples MW-09-28 and MW-09-31.

References:

U.S. Environmental Protection Agency (USEPA), 1996. "Test Methods for Evaluating Solid Waste"; Laboratory Manual Physical/Chemical Methods; Office of Solid Waste and Emergency Response; Washington, DC; SW-846; November 1986; Revision 4 -December 1996.

U.S. Environmental Protection Agency (USEPA), 2010. "USEPA Contract Laboratory Program National Functional Guidelines for Superfund Inorganic Data Review"; Office of Superfund Remediation and Technology Innovation; EPA-540-R-10-011; January 2010.

U.S. Environmental Protection Agency (USEPA), 2016. "USEPA Contract Laboratory Program National Functional Guidelines for Superfund Organic Methods Data Review"; Office of Superfund Remediation and Technology Innovation; EPA-540/R-2016-002; September 2016.

Prepared by/Date: Lynne Clem 4/6/17
Checked by/Date: Terrell Parker 4/14/2017

TABLE 1
SUMMARY OF SAMPLES AND ANALYTICAL PARAMETERS
DATA VALIDATION REPORT
REMEDIAL INVESTIGATION ADDENDUM SAMPLES
RBTC-FOUNTAIN INN FACILITY
SOUTH CAROLINA

Boring	Sample ID	Date	Parameters	Methods	SDG
Ground Water Samples					
MW-09-26	MW-09-26	2/14/2017	VOCs	8260B	1702E41
	MW-09-26XD	2/14/2017	VOCs	8260B	1702E41
MW-09-27	MW-09-27	2/14/2017	VOCs	8260B	1702E41
MW-09-28	MW-09-28	2/14/2017	VOCs	8260B	1702E41
MW-09-29	MW-09-29 (a)	2/14/2017	VOCs	8260B	1702E41
MW-09-30	MW-09-30	2/14/2017	VOCs	8260B	1702E41
MW-09-31	MW-09-31	2/15/2017	VOCs	8260B	1702E41
MW-09-32	MW-09-32	2/15/2017	VOCs	8260B	1702E41
QUALITY CONTROL SAMPLES					
--	TB-01	2/14/2017	VOCs	8260B	1702E41
--	FB-01	2/14/2017	VOCs	8260B	1702E41
--	FB-02	2/15/2017	VOCs	8260B	1702E41

Notes:

^(a) This sample was selected for matrix spike/matrix spike duplicate (MS/MSD) analyses (VOCs).

Samples were analyzed by Analytical Environmental Services, Inc. (AES) laboratory located in Atlanta, Georgia.

SDG = Sample Delivery Group

VOCs = Volatile Organic Compounds

XD = Field Duplicate Sample

Prepared by/Date: LWC 4-6-17

Checked by/Date: JTP 4-12-17

**TABLE 2
 VALIDATION QUALIFIER SUMMARY
 REMEDIAL INVESTIGATION ADDENDUM
 RBTC-FOUNTAIN INN FACILITY
 SOUTH CAROLINA**

MATRIX	SAMPLE ID	SAMPLE DATE	SDG_ID	METHOD	PARAMETER	UNITS	LAB RESULT	LAB QUALIFIER	VALIDATION RESULT	VALIDATION QUALIFIER	REASON CODE
W	MW-09-28	2/14/2017	1702E41	8260	Chloroform	µg/L	2.7		2.7	U	BL2
W	MW-09-31	2/15/2017	1702E41	8260	Chloroform	µg/L	1.1		1.1	U	BL2

Notes:

Laboratory qualifiers that *did not change* as a result of the data validation are not shown on this table.

BL2 - Concentration in sample less than 5 times (10 times for common contaminants) concentration in rinse blank or trip blank sample.

U - not detected, value is the detection limit

W - Water

µg/L - microgram per liter

Prepared by / Date: LWC 4/13/17

Checked by / Date: JTP 4/14/17

**Relative Percent Differenc (RPD) on Groundwater Field Duplicate Samples - Remedial Investigation Addendum
Former Vermont Bosch Site Fountain Inn, Souh Carolina
AMEC Foster Wheeler Project 6251161022.01.03**

Constituents	Units	MW-09-26	MW-09-26XD	RPD
		2/14/2017	2/14/2017	
Chloroform	µg/L	730	700	4.2

Notes:

µg/L = micrograms per liter

Prepared By/Date: L. Clem 4/6/2017

Checked By/Date: T. Parker 4/12/17

DATA VALIDATION RECORD

Method SW8260B for VOCs

Project Name and No: RBTC Fountain Inn; 6251161022.01.03

Laboratory and SDG: Analytical Environmental Services, Inc. (AES), 1702E41

Data Validation Level: II

Date: 4/6/2017

Reviewer: L. Clem Senior Reviewer: T. Parker 4/14/2017

Samples Reviewed: MW-09-26, MW-09-26XD, MW-09-27, MW-09-28, MW-09-29, MW-09-29 MS/MSD, MW-09-30, MW-09-31, MW-09-32, FB-01, FB-02, and TB-01.

1. Case Narrative and COC review

Case Narrative (pg. 3 of data package) and COC (pg. 2 of data package) present for all samples in this SDG.

2. Sample Collection, Preservation (Preserved with Hydrochloric Acid (HCl); Cool to 4 °C), Holding time (14 days)

Samples analyzed for VOCs preserved with HCl; cooler temp 4.6°C, per "Sample/Cooler Receipt Checklist" pg. 29 of Summary. Samples collected: 2/14/17, 2/15/17; Samples Prepped and Analyzed: 2/21/17, 2/22/17.

3. Instrument Tuning

Not required for Level II.

4. Instrument Calibration

Not required for Level II.

5. QC Blanks

Method Blanks:

Pgs. 30-31, 2/21/17, MB-238383, No detects

Field Blank

FB-01, 2/14/17, pgs. 6-7, Acetone=35 µg/L x 10=350 µg/L, Chloroform=1.1 µg/L x 5=5.5 µg/L, Toluene=2.4 µg/L x 5= 12.

Acetone and toluene were not detected in the associated samples – no flags.

<u>Associated Samples</u>	<u>Compound</u>	<u>Concentration</u>	<u>Flag U (BL2)</u>
MW-09-28	Chloroform	2.7	U at 2.7

FB-02, 2/15/17, pgs. 8-9, Acetone=43 µg/L x 10=430 µg/L, Chloroform=1.0 µg/L x 5=5.0 µg/L, Toluene=2.5 µg/L x 5= 12.5.

Acetone and toluene were not detected in the associated samples – no flags.

<u>Associated Samples</u>	<u>Compound</u>	<u>Concentration</u>	<u>Flag U (BL2)</u>
MW-09-31	Chloroform	1.1	U at 1.1

Rinse Blank

Rinse Blank not included in this SDG.

Trip Blank

TB-01, pgs. 4-5, No detects.

6. Laboratory Control Sample (LCS) Results (Lab limits)

LCS-238383, pgs. 32-33,

<u>Compound</u>	<u>LCS % Rec</u>	<u>Flag</u>	<u>Reason Code</u>
Bromoform	152	none	not detected

7. Internal Standards (50 - 200 %)

Not required for Level II.

8. Surrogate Recovery (70-128%)

All surrogates within lab limits.

9. Field Duplicate Precision (≤ 30 %)

MW-09-29/ MW-09-29XD

<u>Compound</u>	<u>Sample</u>	<u>Duplicate</u>	<u>RPD</u>	<u>Flag</u>
Chloroform	730	700	4.2	none

10. Matrix Spike/Matrix spike Duplicate (MS/MSD) (55.9-149 %/RPD ≤ 20-36.8 %)

Pgs. 33-36, 1702E41-012AMS/1702E41-012AMSD, project sample MW-09-29.

<u>Compound</u>	<u>MS%Rec</u>	<u>MSD%Rec</u>	<u>%RPD</u>	<u>Flag</u>	<u>Reason Code</u>
Bromoform	146	144	0.91	none	not detected
Carbon Tetrachloride	181	179	0.946	none	not detected
Vinyl Chloride	159	160	0.878	none	not detected

11. Raw Calculations

Not required for Level II

12. Electronic Data Review

Ten percent of the EDD results for VOCs (samples MW-09-28, MW-09-32) were compared to the laboratory data report to confirm accuracy of the EDD. Results listed in summary package were confirmed in the EDD.

APPENDIX G
DISPOSAL MANIFESTS



42617-1

NON-HAZARDOUS WASTE MANIFEST

GENERATOR INFORMATION

Generator Name: FBTC
Address: 800 Woodside Ave
City: Fountain Inn County: Lexington
State: SC Zip: 29644
Site Location (if different):

CUSTOMER/BILLING INFORMATION

Billing Name: A&D Environmental Services (SC), LLC
Address: 1741 Calks Ferry Rd
City: Lexington County:
State: SC Zip: 29073

Table with 5 columns: Republic Services Approval #, Description of Waste, Volume/Weight, Expiration Date, Container Type. Row 1: 3115175285, Soil, 2610 T, 7/31/2017, CW. Row 2: 723.

* Attach additional sheet if necessary

I hereby certify that the above described materials are non hazardous wastes as defined by 40 CFR 261 or any applicable state law. Further, that the above named materials are properly classified, described, packaged, marked and labeled, and

Authorized Agent Name: Lori Mauldin NME, EN, ag. & B. B. Signature: Lori Mauldin Date Delivered: 4-26-17

TRANSPORTER INFORMATION

Transporter Name: A&D Environmental Services (SC), LLC DOT #: 559735
Address: 1741 Calks Ferry Road Truck Number: 0114
City: Lexington County: Lexington Phone Number: 803.957.9175
State: SC Zip: 29073

I certify no hazardous waste or other regulated substance was knowingly introduced to the waste while in my custody. The waste transported in this vehicle is the waste identified above, to the best of my knowledge

Authorized Agent Name: Don Edwards Signature: Don Edwards Date Delivered: 4-26-17

BISPOSAL SITE INFORMATION

Site Name: Republic Services-Union County Regional Landfill I hereby acknowledge receipt of the above described materials

Address: 868 Wildcat Road
City: Enoree County:
State: SC Zip: 29335
Phone Number: 864-969-4460

Name (print or Type):
Signature: [Signature]
Date Received: 4-26-17

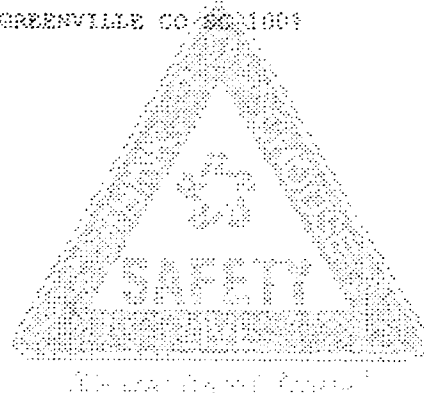
SITE UPSTATE REGIONAL MSW LANDFILL 864-969-4460
 868 Wildcat Road -Enoree, SC 29335

CUSTOMER 000723
 A & D ENVIRONMENTAL SERVICES - NO FEES
 P.O. BOX 464
 HIGH POINT, NC 27261
 Contract:3115176285
 Generator:RBTC

TYPE #	TICKET #	1068423	CELL		
WEIGHMASTER	Tonya S.				
DATE/TIME IN	4/26/17	3:18 pm	DATE/TIME OUT	4/26/17	3:18 pm
VEHICLE	A6D11320YD	CONTAINER			
REFERENCE	42617-1				
BILL OF LADING					

SCALE IN	GROSS WEIGHT	52,600	NET TONS	7.57	DISCOUNT
TARE OUT	TARE WEIGHT	37,660	NET WEIGHT	15,140	INVOICE

QTY	UNIT	DESCRIPTION	RATE	EXTENSION	TAX	TOTAL
20.00	TON	TRACKING FEE				
7.57	TON	SW-CONT SEAL				
		Origin:GREENVILLE CO SC 2961001				



NET AMOUNT
TENURED
GRANGE
CHECK

The undersigned individual signing this document on behalf of Customer acknowledges that he or she has read and understands the terms and conditions on the reverse side and that he or she has the authority to sign this document on behalf of the customer.

RS-F042LPR (07/13)

SIGNATURE _____



A&D Environmental Services

Bill of Lading / Material Manifest

A&D Job No: 219129	Generator ID Number	Page 1 of 1	Emergency Response Phone 800-434-7750	Tracking Number 06231
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Generator's Name and Mailing Address RBTC 800 Woodside Ave Fountain Inn SC 29644	Generator's site address (if different from mailing address)
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Transporter 1 <input checked="" type="checkbox"/> 2 <input type="checkbox"/>	Company Name A&D Environmental Services, Inc.	US EPA ID No: NCD98623222
Transporter 1 <input type="checkbox"/> 2 <input type="checkbox"/>	Company Name A&D Environmental Services (SC), LLC	US EPA ID No: SCD987598331

Designated Facility A&D Environmental Services, Inc. 2718 Uwharrie Road Archdale, NC 27263 336-434-7750 NCD986232221	Designated Facility A&D Environmental Services, Inc. 3149 Lear Drive Burlington, NC 27215 336-229-0058 NCR000138628	Designated Facility A&D Environmental Services (SC), LLC 1915 Brentwood Street High Point, NC 27260 336-882-8000 NCR000002501	Designated Facility A&D Environmental Services (SC), LLC 1741 Calks Ferry Road Lexington, SC 29073 803-957-9175 SCD987598331	Designated Facility A&D Environmental Services (SC), LLC 305 B South Main Street Mauldin, SC 29662 803-967-3500 SCR000765677
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HM	Hazardous Materials Shipping Name and Description (if applicable)	No.	Type	QTY	Wt/Vol	Profile Number
	NON Regulated Material	1	TT	500	G	

Petroleum Products for Recycle		No.	Type	QTY	Wt/Vol	Profile Number
<input checked="" type="checkbox"/>	NA1993, Diesel fuel, 3, III					ERG# 128
<input checked="" type="checkbox"/>	NA1993, Fuel oil (No.1,2,4,5 or 6), 3, III					ERG# 128
<input checked="" type="checkbox"/>	UN1203, Gasoline, 3, II					ERG# 128
<input checked="" type="checkbox"/>	NA1270, Petroleum Oil, 3, III					ERG# 128

Universal Waste Lamps, Batteries, Ballasts, and Electronics for Recycle							
HM	No.	Type	Est. Wt.	Count	Shipping Name and Description (if applicable)	Common Name	Discrepancy
<input checked="" type="checkbox"/>					RQ, UN2809, Mercury contained in manufactured articles, 8, III	ERG# 172 Mercury Containing Articles	
<input checked="" type="checkbox"/>					RQ, UN2809, Mercury, 8, III	ERG# 172 Mercury	
<input checked="" type="checkbox"/>					RQ, UN3432, Polychlorinated biphenyls, solid, 9, II	ERG# 171 TSCA Exempt PCB Lamp Ballasts	
<input checked="" type="checkbox"/>					UN2800, Batteries, wet, nonspillable, 8, III	ERG# 154 Sealed Lead Acid Batteries	
<input checked="" type="checkbox"/>					UN2794, Batteries, wet, filled with acid, 8, III	ERG# 154 Lead Acid Batteries	
<input checked="" type="checkbox"/>					UN2795, Batteries, wet, filled with alkali, 8, III	ERG# 154 Wet NiCad Batteries	
<input checked="" type="checkbox"/>					UN3090, Lithium batteries, 9, II	ERG# 138 Lithium Batteries	
<input checked="" type="checkbox"/>					UN3028, Batteries, dry, containing potassium hydroxide solid, 8, III	ERG# 154 Alkaline Batteries	
<input checked="" type="checkbox"/>					UN3028, Batteries, dry, containing potassium hydroxide solid, 8, III	ERG# 154 NiCad Batteries	
					Universal Waste Lamps (Not DOT-Regulated per 49 CFR 173.164(e))	Fluorescent lamps 4' or <	
					Universal Waste Lamps (Not DOT-Regulated per 49 CFR 173.164(e))	Fluorescent lamps 4' or >	
					Universal Waste Lamps (Not DOT-Regulated per 49 CFR 173.164(e))	Circular/U-tube lamps	
					Universal Waste Lamps (Not DOT-Regulated per 49 CFR 173.164(e))	Compact Lamps	
					Universal Waste Lamps (Not DOT-Regulated per 49 CFR 173.164(e))	Shattershield	
					Universal Waste Lamps (Not DOT-Regulated per 49 CFR 173.164(e))	HID/MV/UV Lamps	
					Universal Waste Lamps (Not DOT-Regulated per 49 CFR 173.164(e))	Incandescent Lamps	
					Non-PCB Light Ballasts for Recycle (Not DOT-Regulated)	Non-PCB Light Ballasts	
					Electronic Equipment for Recycle (Not DOT-Regulated)	Electronics	

Generator's Certification: This is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation. I further certify that none of the materials described above are a hazardous waste as defined by EPA 40CFR Part 261 or any applicable state law, and unless specifically identified above the materials contain less than 1,000 ppm total halogens and do not contain quantifiable levels (2ppm) of PCBs as defined by EPA 40 CFR Parts 279 and 761.

Generator's/Officer's Printed/Typed Name Kyle Mauldin AMECEN, agent for Bisck	Signature <i>Kyle Mauldin</i>	Month 05	Day 04	Year 17
Transporter 1 Printed/Typed Name Luis Ocampo	Signature <i>Luis Ocampo</i>	Month 05	Day 04	Year 17
Transporter 2 Printed/Typed Name	Signature	Month	Day	Year

Discrepancy Indication / Additional Information: _____

Designated Facility Certification: I hereby acknowledge receipt of the materials covered by this manifest except for any discrepancy indicated above.

Printed/Typed Name Jordan Willett	Signature <i>Jordan Willett</i>	Month 05	Day 04	Year 17
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