

Wastewater System Construction

APPROVAL TO PLACE INTO OPERATION

ISSUED TO:

US DEPARTMENT OF EL SAVANNAH RIVER SITE

BUILDING 705-3C AIKEN SC 29808 Please File in Construction Permit No. 19,219-IW AS A supplemental Record. Thanks

for the operation of a wastewater treatment/collection Permit No. 19,219-IW, dated August 6, 2008. This Construction Permit No. 19,164-IW, dated January installation of three (3) waste transfer line segments

PROJECT NAME: SRS/SALT WASTE PROCESSI

COUNTY:

Aiken

PROJECT DESCRIPTION: The Salt Waste Processing Facility (SWPF) is designed to extract and concentrate cesium, strontium, and actinides from salt wastes in the tank farms resulting in effluents that are acceptable for disposal at the Defense Waste Processing Facility (DWPF) and the Saltstone Production Facility (SPF). Attachment A lists the SWPF equipment.

The effluent concentrations of those constituents the wastewater treatment system is designed to remove or reduce for wastewater transferred to Tank 50 to the SPF are contained in Construction Permit No. 18,801-IW for the SPF. The solid waste from the SPF will be disposed in the Saltstone Disposal Facility (SDF) in accordance with Solid Waste Industrial Permit #025500-1603. The wastewater sent to the DWPF will be disposed as a solid waste in canisters that are transferred to the Glass Waste Storage Buildings.

PERMITTED FLOW:

System Nominal Daily Flow: 35,840 gallons per day

System Design Capacity Flow: 185,736 gallons per day

WWTP:

US DOE/SAVANNAH RIVER SITE Salt Waste

Processing Facility (SWPF)

SPECIAL CONDITIONS:

 The jumpers that will tie the SWPF in with the SPF and DWPF are permitted by Construction Permit No. 20,234-IW. There shall be no radioactive salt solution received from the HLW tanks for processing and transfer to the DWPF and/or the SPF until these jumpers have been installed and the Department has issued an Approval to Place into Operation for Construction Permit No. 20,234-IW.

- 2. The use of water, chemicals, and non-radioactive materials to support SWPF activities such as flushing, cleaning, startup testing, and demonstrations to validate performance of components and/or systems is allowed as long as the jumpers in Condition #1 have not been installed or the jumpers are physically isolated from the SWPF.
- 3. NPDES Permit No. SC0000175 allows the disposal of "scavenger" wastewater. If the wastewater is not scavenger wastewater, a written request shall be submitted to the Department describing this wastewater. No discharge of this wastewater may be performed without the written approval from the Department.
- 4. Note that Construction Permit No. 20,194-IW was issued for the Next Generation Solvent Cold Chemical Feed Facility. This facility is in addition to Construction Permit No. 19,219-IW that was issued for the SWPF.

Date Issued: August 14, 2019

This approval is based on the Engineer's letter of certification signed by James C. Somma, P.E., South Carolina Registration No. 14718 (Parsons).

Barry S Mullinax, Engineer (for) Environmental Affairs

AIKEN EA OFFICE

cc:

Bureau of Water Permitting File – Construction Permit No. 19,219-IW Bureau of Water Permitting File – Construction Permit No. 20,194-IW Bureau of Water Permitting File – Construction Permit No. 20,234-IW Travis Fuss, Aiken EA Office Shawn M. Clarke, BOW – Columbia Crystal Rippy, BOW - Columbia Crystal Robertson, Aiken EA Office James Somma, P.E., Parsons

Attachment A for SWPF Approval to Operate (APO)

SWPF Equipment List (Drawing No. G-P1-J-00001)

PROCESS BUILDING - PROCESS EQUIPMENT

Tank Number	Tank Name					
Pro	cess Cell Area					
TK-101	Alpha Sorption Tank-A (AST-A)					
TK-102	Filter Feed Tank-A (FFT-A)					
TK-103	Cleaning Solution Dump Tank-A (CSDT-A)					
TK-104	Sludge Solids Receipt Tank (SSRT)					
TK-105	Wash Water Hold Tank (WWHT) Salt Solution Feed Tank (SSFT)					
TK-109						
TK-121A/B/C	Back Pulse Tank					
TK-123	Washing Filter Back Pulse Tank					
TK-127	Spent Acid Storage Tank (SAST)					
TK-205 Strip Effluent Hold Tank (SEHT)						
TK-208	Solvent Drain Tank					
TK-235	Lab Drain Tank					
TK-505	Backup Air Receiver					
TK-506	Backup Air Receiver					
TK-601	Alpha Sorption Drain Tank (ASDT)					
Ор	erating Deck					
TK-122	Back Pulse Charge Tank-A					
TK-128	AST-A Air Pulse Agitator Charge Tank					
TK-129	FFT-A Air Pulse Agitator Charge Tank					
TK-131	SSRT Air Pulse Agitator Charge Tank					
TK-132	SSFT Air Pulse Agitator Charge Tank					
TK-133	WWHT Air Pulse Agitator Charge Tank					
CSS	SX Tank Cell					
TK-202	Solvent Hold Tank (SHT)					
TK-203	Strip Effluent Coalescer					
TK-204	TK-204 Caustic Wash Tank TK-206 Ba-137 Decay Tank (BDT) TK-211 Decontaminated Salt Solution Stilling Tank					
TK-206						
TK-211						
TK-212						
TK-215	Strip Effluent Pump Tank					
TK-217	Solvent Strip Feed Tank					

Tank Number	Tank Name					
CSSX Contac	CSSX Contactor Drop Area					
TK-201 Decon. Salt Solution Coalescer						
Cold Cher	nicals Area					
TK-106	Filter Cleaning Acid Feed Tank Filter Cleaning Caustic Tank					
TK-107						
TK-108	Caustic Dilution Feed Tank					
TK-301	Process Water Tank					
TK-302	Caustic Receipt Tank					
TK-303	Caustic Makeup Tank					
TK-304	Nitric Acid Receipt Tank					
TK-305	Process Water Pressure Tank					
TK-307	Nitric Acid Scrub Makeup Tank					
TK-311	MST Storage Tank					
TK-312	DI Water Storage Tank					
TK-313	Solvent Makeup Tank					
TK-314	DI Water Expansion Tank					
TK-317	Neutralization Tank					
TK-330	Argon Tank					
CSSX Con	tactor Area					
EXT-201A-P	Solvent Extraction Contactors					
EXT-202A/B	Scrub Contactors					
EXT-203A-P	Stripping Contactors					
EXT-204A/B	Caustic Wash Contactors					
Process	Filters					
FLT-102A/B/C	Alpha Sorption Filters					
FLT-104	Washing Filter					
Alpha Finis	hing Facility					
TK-207	DSS Hold Tank (DSSHT)					
TK-220	Intermediate Storage Tank (IST)					
TK-221	6 ()					
TK-222	Filter Feed Tank - B (FFT-B)					
	TK-222 Filter Feed Tank - B (FFT-B) Cleaning Solution Dump Tank - B (CSDT-B)					
TK-224	MST/Sludge Transfer Tank (MSTT)					
TK-225A/B/C	Finishing Area Back Pulse Tank					
TK-228	Alpha Finishing Drain Tank (AFDT)					
TK-233	Back Pulse Charge Tank B					
TK-236/237	Lab Collection Tank					
TK-604	Low Level Drain Tank					
FLT-222A/B/C	Alpha Sorption Filters					

PUI	MPS					
North ASP Pump	and Valve Gallery					
P-015A ASP Secondary Loop Pump Water Pump						
P-015B	ASP Secondary Loop Pump Water Pump					
P-101A/B	Alpha Sorption Tank-A Transfer Pumps					
P-102-1A/B/C	Filter Feed/Solids Trans Pumps					
P-102-2 A/B/C	Filter Recirculation Pumps					
P-104-1	Washing FLT Feed/Sludge Solids Trans Pump					
P-104-2	Washing Filter Recirculation Pump					
P-110	ASP Sump Trans Pump					
South ASP Pump	and Valve Gallery					
P-105A/B	Wash Water Trans Pumps					
P-208A/B	Solvent Drain Tank Pumps					
P-601A/B	Alpha Sorption Drain TK Transfer Pumps					
CSSX Pump an	d Valve Gallery					
P-109A/B	Salt Solution Feed Pumps					
P-202A/B	Solvent Feed Pumps					
P-204A/B	Caustic Wash Tank Pumps					
P-205A/B Strip Effluent Trans Pumps						
P-206A/B Ba-137 Decay Tank Trans Pumps						
P-212A/B	Strip Effluent Coalescer Feed Pumps					
P-215A/B Strip Effluent Pump Tank Pumps						
P-217A/B Solvent Strip Feed Pumps						
P-218	CSSX Tank Cell Sump Transfer Pump					
Sample Pump a	nd Valve Gallery					
SP-101	Alpha Sorption Tank-A Sample Pump					
SP-102	Filter Feed Tank-A Sample Pump					
SP-103 Cleaning Solution Dump Tank-A Sample Pump						
P-104 Sludge Solids Receipt Tank Sample Pump						
P-105 Wash Water Hold Tank Sample Pump						
-109 Salt Solution Feed Tank Sample Pump						
SP-205	Strip Effluent Hold Tank Sample Pump					
SP-235	Lab Drain Tank Sample Pump					
Drum off/	Decon Area					
P-605	Decon Area Sump Pump					

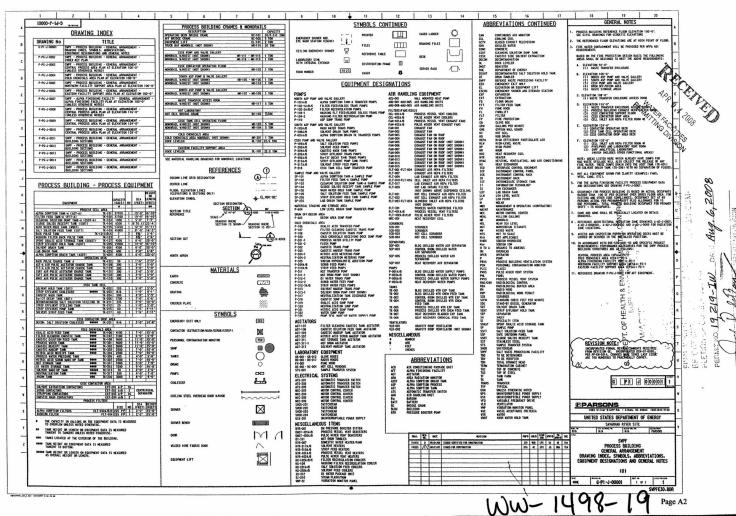
	PUMPS (continued)					
	Cold Chemicals Area					
P-106 Acid Transfer Pump						
P-107	Filter Cleaning Caustic Trans Pump					
P-108	Caustic Dilution Trans Pump					
P-300	Cold Chemicals Receiving Dock Sump Pump					
P-301-1	Process Water Utility Pump					
P-301-2	Flush Pump					
P-302	Caustic Trans Pump					
P-303	Caustic Makeup Trans Pump					
P-304-1	Nitric Acid Metering Pump					
P-304-2	Neutralization Metering Pump					
P-305A/B	Sodium Hypochlorite Addition Pump					
P-309A/B	Scrub Feed Pumps					
P-310A/B	Strip Feed Pumps					
P-311	MST Transfer Pump					
P-311-1	MST Drum Pump					
P-312-1	DI Water Trans Pump					
P-312-2	Scrub Water Feed Pump					
P-312-3A/B	Strip Water Feed Pumps					
P-313	Solvent Makeup Trans Pump					
P-313-1	Solvent Drum Pump					
P-317	Neutralization Tank Discharge Pump					
P-318	Caustic Sump Pump					
P-319	Acid Sump Pump					
P-320	Neutralization Sump Pump					
P-321	Nitric Acid Sump Pump					
P-322	Water Sump Pump					
P-326	Pump Seal Make-up Water Supply Pump					
	Alpha Finishing Facility					
P-207A/B	DSS Hold Tank Transfer Pumps					
P-220A/B	Intermediate Storage Tank Transfer Pumps					
P-221A/B	Alpha Sorption Tank B Transfer Pumps					
P-222-1A/B/C	Filter Feed/Solids Transfer Pumps					
P-222-2A/B/C	Filter Recirculation Pumps					
P-224	MST/Sludge Transfer Pump					
P-228	Alpha Finishing Drain Tank Transfer Pump					

P-236	Lab Collection Tank Pump			
P-604	Low Level Drain Tank Transfer Pump			
P-025A/B	AFP Secondary Cooler Loop Pump			
SP-207, SP-220 – SP-224	Sample Pumps			
P-210, P-226, P-227, P-228-1	AFF Sump Pumps			
P-229	Alpha Finishing Process Filter Loop Drain Pump			
	AGITATORS			
AGT-107	Filter Cleaning Caustic Tank Agitator			
AGT-108	Caustic Dilution Feed Tank Agitator			
AGT-303	Caustic Makeup Tank Agitator			
AGT-307	Nitric Acid Scrub Makeup Tank Agitator			
AGT-311	MST Storage Tank Agitator			
AGT-311-1	MST Drum Agitator			
AGT-313	Solvent Makeup Tank Agitator			
AGT-221	Alpha Sorption Tank B Agitator			
AGT-222	Filter Feed Tank B Agitator			
AGT-224	MST/Sludge Transfer Tank Agitator			
LAI	BORATORY EQUIPMENT			
GB-001 - GB-011, GB-014	Glove Boxes			
RH-001 - RH-017	Radio Hoods			
FH-001	Fume Hood			
HC-001 - HC-004	Hot Cell Windows			
STS-101	Sample Transfer System			
E	LECTRICAL SYSTEMS			
ATS-203 – ATS-205	Automatic Transfer Switch			
Automatic Transfer Switch Automatic Transfer Switch				
ATS-208	Automatic Transfer Switch			
ATS-210	Automatic Transfer Switch			
MCC-201 – MCC-206	Motor Control Center			
MCC-209 – MCC-210	Motor Control Center			
SWGR-201 – SWGR-204	Switchgear			
USX-301	Uninterruptible Power Supply			

INSTRUMENTATION					
ICP-001 – ICP-013 Instrument Control Panel					
ICP-014 – ICP-016	Instrument Control Panel				
IR-001 – IR-014, IR-016 – IR-022, IR-024, IR-026 – IR-040	Instrument Control Rack				
AIR HANDLIN	IG EQUIPMENT				
ACU-001	Wall Mounted Heat Pump				
AHU-001 – AHU- 006	Air Handling Units				
AHU-008 – AHU-009	Air Handling Units				
Filters/F	Fans/Coils				
CCL-401A/B	Process Vessel Vent Coolers				
CCL-402A/B	Pulse Mixer Vent Coolers				
FAN-401A/B	Process Vessel Vent Exhaust Fans				
FAN-402A/B	Pulse Mixer Vent Exhaust Fans				
FAN-001	Exhaust Fan				
FAN-002	Exhaust Fan				
FAN-003	Exhaust Fan on Roof				
FAN-004	Exhaust Fan on Roof				
FAN-007	Exhaust Fan on Roof				
FAN-009	Exhaust Fan on Roof				
FAN-010	Exhaust Fan on Roof				
FAN-013	Exhaust Fan on Roof				
FAN-014	Exhaust Fan on Roof				
FAN-015	Exhaust Fan on Roof				
FLT-001 - FLT-004	Exhaust Air HEPA Filters				
FLT-009	Lab Exhaust Air HEPA Filter				
FLT-010 - FLT-016	Cell Inlet Air HEPA Filters				
FLT-017	Lab Exhaust Air HEPA Filter				
FLT-020	Hot Lab Intake Filter Above Suspended Ceiling				
FLT-021	Hot Cell Exhaust Air HEPA Filter				
FLT-022	Hot Cell Exhaust Air HEPA Filter				
FLT-023 – FLT-034 Glovebox Inlet Air HEPA Filters					
FLT-240 - FLT-242	Solvent Recovery Filters				
FLT-250	Solvent Adjustment Filter				
FLT-301A/B	Process Water Cartridge Filter				
FLT-401A/B	Process Vessel Vent Filters				

AIR	HANDLING EQUIPMENT (continued)				
FLT-402A/B/C/D Pulse Mixer Vent Filters					
HRC-001	Heat Recovery Coil				
	Scrubbers				
SCB-001	Scrubber				
SCB-002	Scrubber				
SCB-003	Hot Cell Scrubber				
SCB-004	Hot Cell Scrubber				
SCFS-001	Scrubber Caustic Feed System				
SCFS-002	Scrubber Caustic Feed System				
	Separators				
SEP-001	Bldg Chilled Water Air Separator				
SEP-003	Control Room Chilled Water Air Separator				
SEP-005	Process Chilled Water Air Separator				
SEP-007	Heat Recovery Air Separator				
	Pumps				
P-001A/B	Bldg Chilled Water Supply Pumps				
P-003A/B	Control Room Chilled Water Pumps				
P-005A/B	Process Chilled Water Supply Pumps				
P-007A/B	Heat Recovery Water Pumps				
	Tanks				
ΓK-001	Bldg Chilled Wtr Exp Tank				
TK-002	Bldg Chilled Wtr Chem Feed Tank				
TK-003	Control Room Chilled Wtr Exp Tank				
ΓK-004	Control Room Chilled Wtr Chem Feed Tank				
TK-005	Process Chilled Wtr Exp Tank				
rK-006	Process Chilled Wtr Chem Feed Tank				
TK-007	Heat Recovery Bladder Exp Tank				
ΓK-008	Heat Recovery Chemical Feed Tank				
ΓK-015	Process Chilled Water Expansion Tank				
ΓK-016	Chemical Bypass Feeder Tank				
ГК-025	Process Chilled Water Expansion Tank				
	Ventilators				
VLR-001	Gravity Roof Ventilator				
VLR-002					

MISCELLANEOUS ITEMS					
BTR-001	DW Pressure Booster System				
CMP-504	Back Up Air Receiver Compressor				
DMST-401A/B	Process Vessel Vent Demisters				
DMST-402A/B	Pulse Mixer Vent Demisters				
FAN-005	Exhaust Fan				
FAN-006	Exhaust Fan				
FLT-007	Exhaust Air HEPA Filter				
HTR-007	Domestic Water Heater/Tank				
HTR-017A/B	Strip Contactors Tempered Water Heaters				
HTR-203A/B	Solvent Strip Feed Tempered Water Heaters				
HTR-310A/B	Strip Feed Heaters				
HTR-401A/B	Process Vessel Vent Heaters				
HTR-402A/B	Pulse Mixer Vent Heaters				
HX-015	ASP Secondary Loop Cooler				
HX-025	AFP Secondary Loop Cooler				
HX-102A/B/C	Filter Recirculation Coolers				
HX-104	Washing Filter Recirculation Cooler				
HX-201	Salt Solution Feed Cooler				
HX-202A/B	Solvent Feed Coolers				
HX-203	Strip Contactor Tempered Water Heat Exchanger				
HX-217A/B	Solvent Strip Feed Heat Exchanger				
HX-222A/B/C	Filter Recirculation Coolers				
HX-250	Solvent Adjustment Heat Exchanger				
IX-312	DI Water Package Unit				
SEP-015	Process Chiller Water Air Separator				
SEP-025	Process Chilled Water Separator				
VMP-001	Vibration Monitor Panel				



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Attachment B. Process Flow Drawings

- 1. G-M1-J-00001, SWPF Process Flow Drawing Index (U)
- 2. G-M1-J-00002P, SWPF Process Flow Legend Sheet (U)
- 3. M-M5-J-0001P, SWPF Simplified Process Flow Schematic (U)
- 4. M-M5-J-0002P, SWPF Feed Receipt, Alpha Sorption Tank-A, Filter Feed Tank-A, and Cleaning Solution Dump Tank-A PFD (U)
- 5. M-M5-J-0003P, SWPF Alpha Sorption Filters FLT-102A/B/C PFD (U)
- 6. M-M5-J-0004P, SWPF Sludge Solids Washing Filter, Sludge Solids Receipt Tank and Wash Water Hold Tank PFD (U)
- 7. M-M5-J-0005P, SWPF Cold Chemical Makeup for Filter Cleaning and Feed Adjustment PFD (U)
- 8. M-M5-J-0006P, SWPF Salt Solution Feed Tank and Solvent Drain Tank PFD (U)
- 9. M-M5-J-0007P, SWPF Solvent Extraction and Acid Scrub PFD (U)
- 10. M-M5-J-0008P, SWPF Solvent Stripping and Caustic Wash PFD (U)
- 11. M-M5-J-0009P, SWPF DSS Coalescer, DSS Hold Tank and Transfer Pumps PFD (U)
- 12. M-M5-J-0010P, SWPF Cold Chemical Makeup and Process Water Tank PFD (U)
- 13. M-M5-J-0011P, SWPF Cold Chemical Makeup Tank PFD (U)
- 14. M-M5-J-0012P, SWPF Solvent Extraction Strip and Scrub Feed Pumps PFD (U)
- 15. M-M5-J-0013P, SWPF Solvent Makeup Tank PFD (U)
- 16. M-M5-J-0014P, SWPF Process Vessel Vent System PFD (U)
- 17. M-M5-J-0015P, SWPF Intermediate Storage Tank, Alpha Sorption Tank-B, Filter Feed Tank-B, and Cleaning Solution Dump Tank-B PFD (U)
- 18. M-M5-J-0016P, SWPF Alpha Sorption Filters FLT-222A/B/C PFD (U)
- 19. M-M5-J-0018P, SWPF Labe Drain Trank, Alpha Sorptione Drain Tank and Spent Oxalic Acid Storage Tank PFD (U)

 BUREAU OF WATER

WASTEWATER FACILITIES APPROVED FOR CONSTRUCTION

(SUBJECT TO ANY PROVISIONS WHICH MAY APPEAR IN THE CONSTRUCTION PERMIT.)

FINAL WRITTEN AF AL FOR OPERATION MUST BE OBTAINED FROM THIS OFFICE AFTER COM-

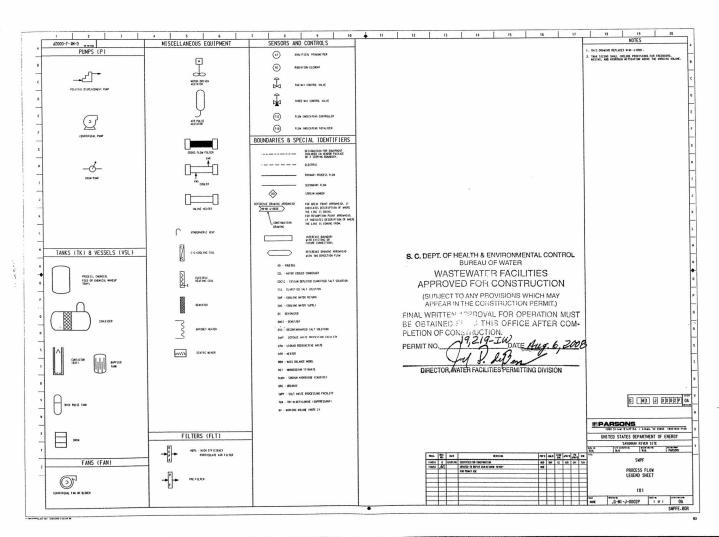
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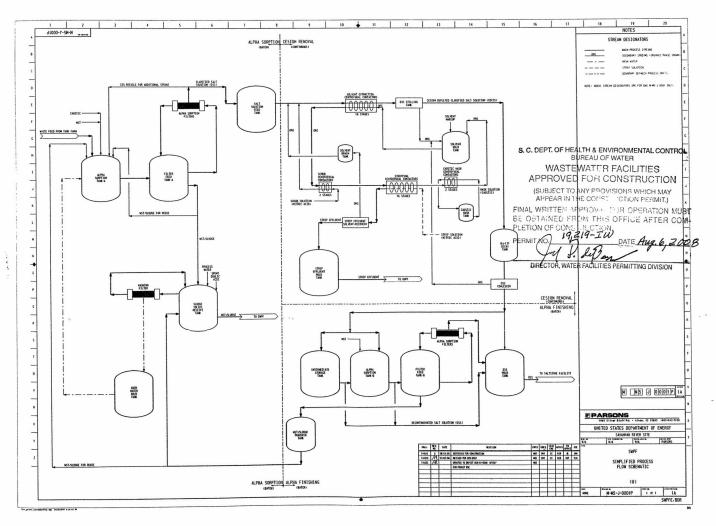
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C-W1-J-00001	PROCESS FLOW - DRAWING INDEX					4
8-45-J-00002	PROCESS FLOW - LEGENO SHEET SIMPLIFIED PROCESS - FLOW SCHEMATIC			1		
M-RQ-3-0003	FEED RECEIPT. ALPHA SORPTION TANK-A. FILTER FEED TANK-A. AND CLEANING SOLUTION DOMP TANK-A PFD					
N-45-1-0003	ALPHA SCHPTION FILTERS - FLT-102A/B/C PFD SLUGGE SOLIDS WASHING FILTERS. SLUGGE SOLIDS RECEIPT TANK AND WASH WATER HOLD TANK PFD			-		-
N-M5-J-0005	COLO CHEMICAL MAKEUP FOR FILTER CLEANING AND FEED ADJUSTMENT PFO					
W-45-J-0006	SALT SOLUTION FEED TANK AND SOLVENT GRAIN TANK PFD					4
9-45-J-000?	SOL VEHT EXTRACTION AND ACID SCRUB PFD SOL VEHT STRIPPING AND CAUSTIC WASH PFD			-		-
w-45-J-0009	DSS COALESCER. OSS HOLD TANK AND TRANSFER PUMPS PFD					
9-45-J-0010	COLO CHENICAL MAKEUP AND PROCESS WATER TANK PFD			-		-
H-45-J-0011	COLD CHEMICAL MAREUP TANK PFD SOLVENT EXTRACTION STRIP AND SCRUB FEED PUMPS PFD	-		-		
N-45-J-0013	SOLVENT WIXEUP TANK PFD					_
W-45-J-0014	PROCESS VESSEL VENT SYSTEM PFO			-		-
	INTERMEDIATE STORAGE TANK. ALPHA SORPTION TANK-O. FILTER FEED TANK-O. AND CLEANING SOLUTION DIMP TANK-O PFO					_
W-45-J-0016	ALPHA SORPTION FILTERS FLT-222A/B/C PFO					┥ .
9-45-J-0017	DELETED LAB DRAIN TANK, ALPHA SUPPTION DRAIN TANK AND SPENT DEALIC ACID STORAGE TANK PFD					
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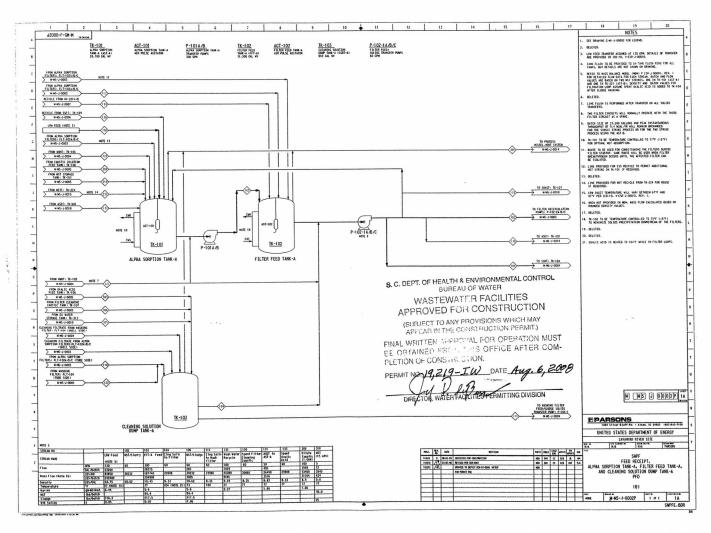
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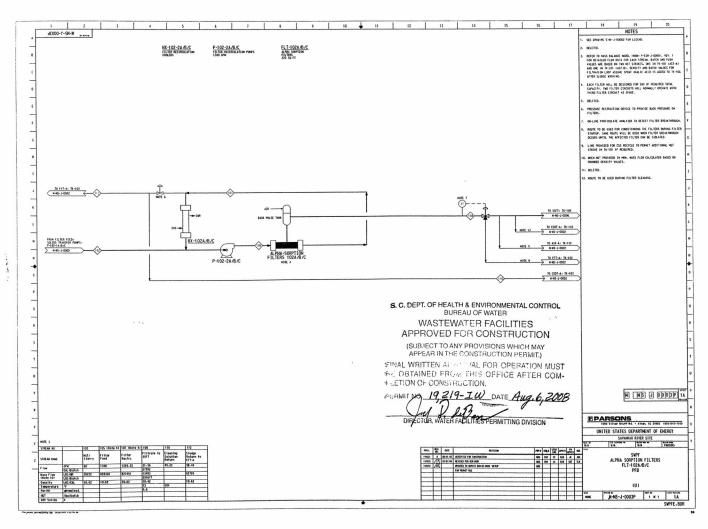
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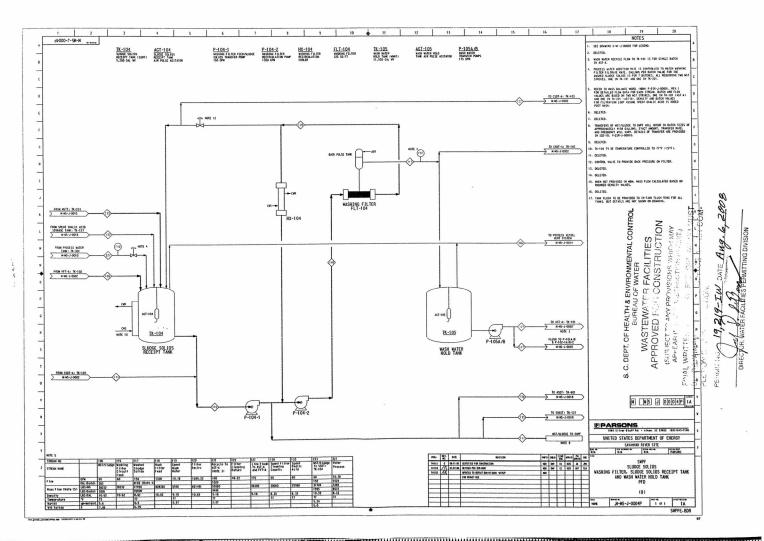
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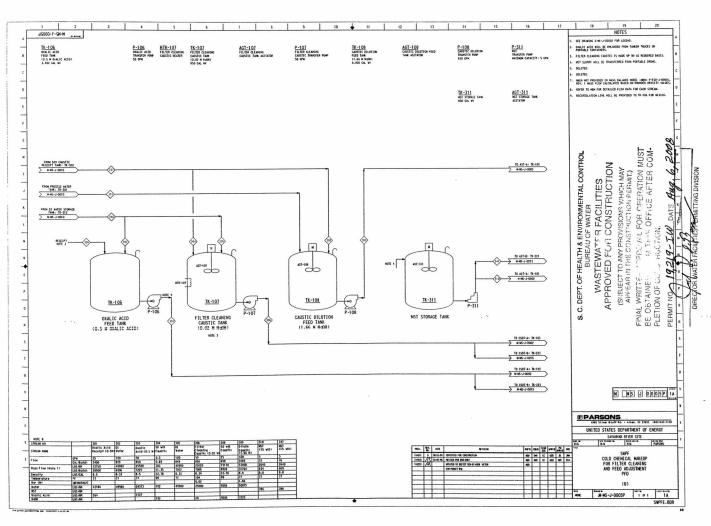
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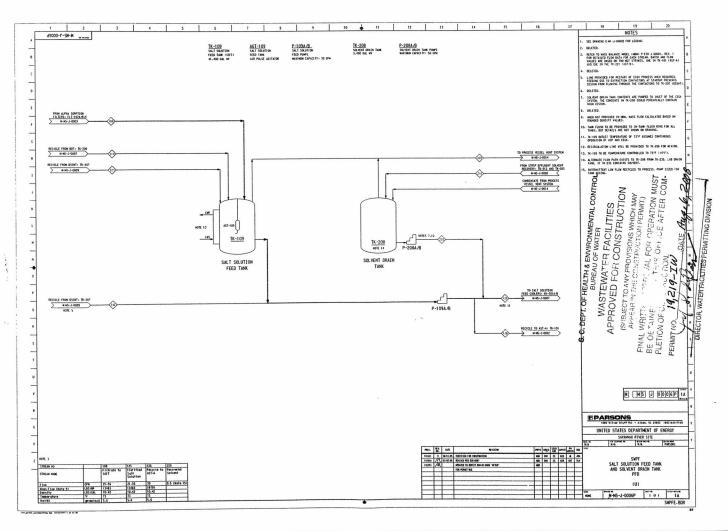
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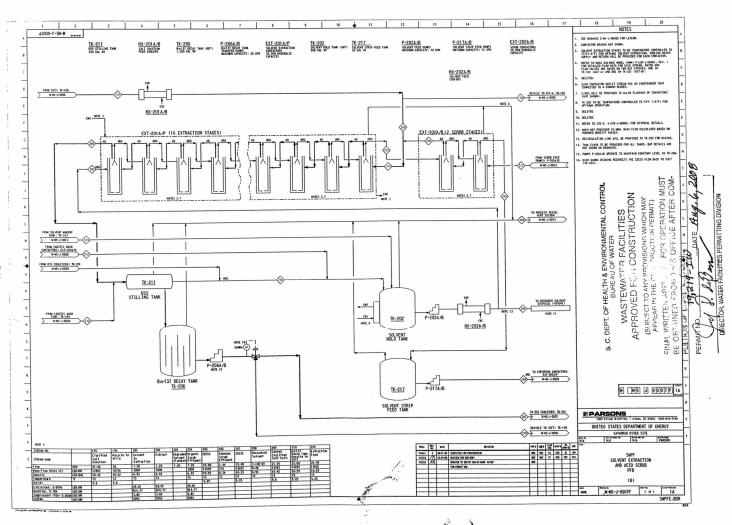
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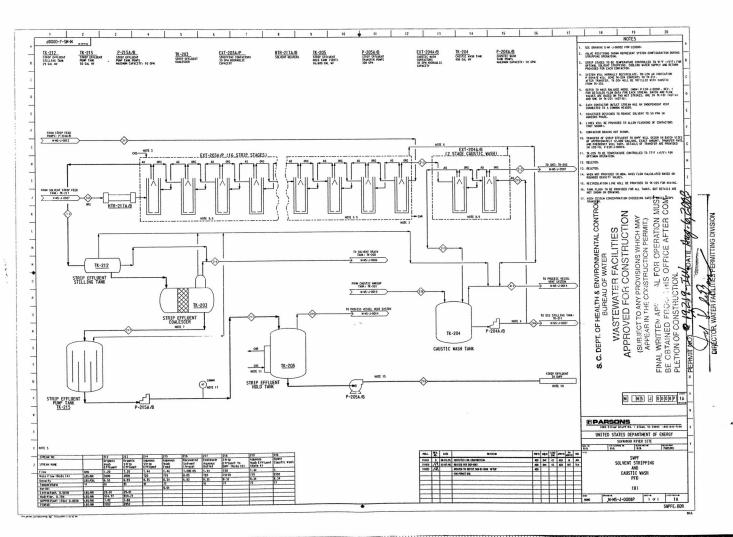


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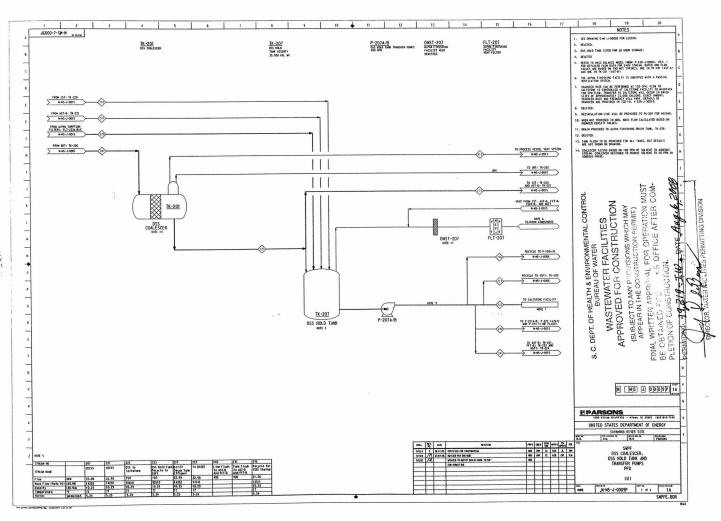


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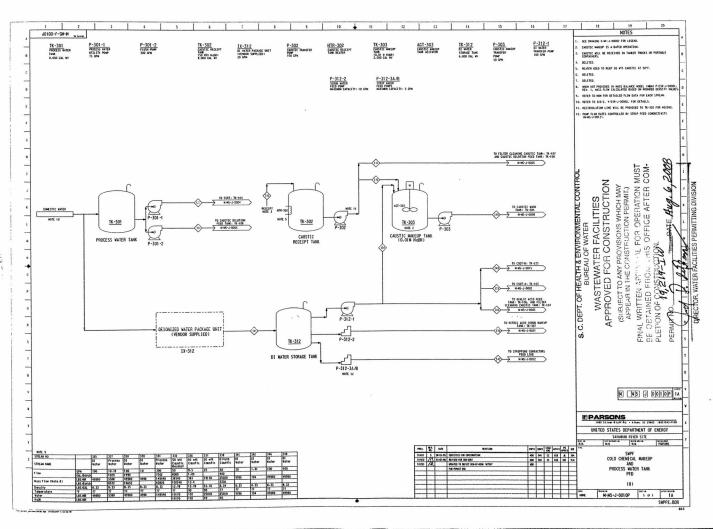




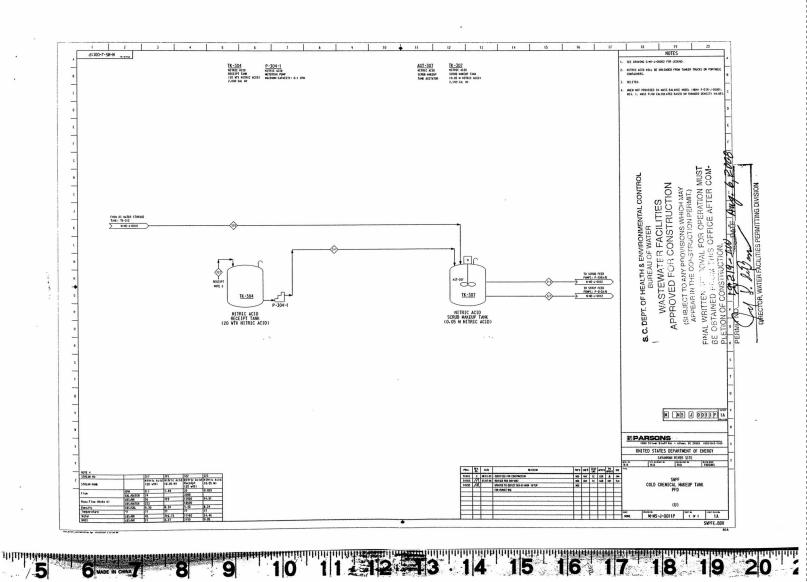
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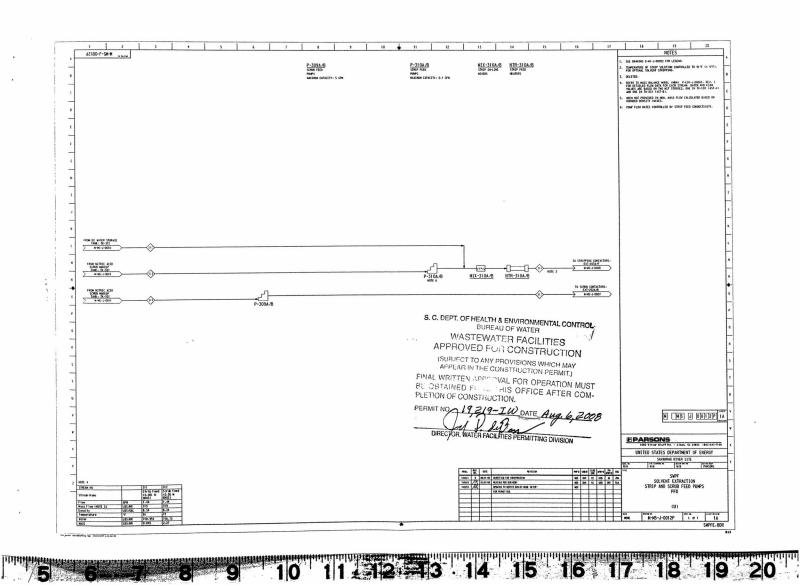


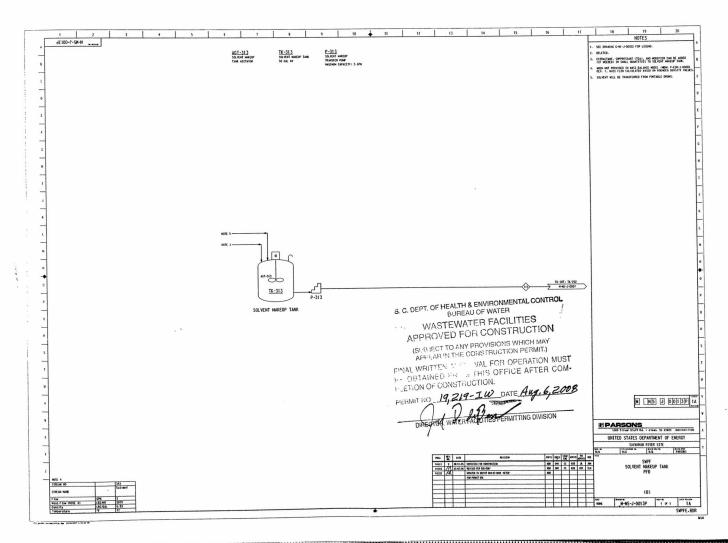
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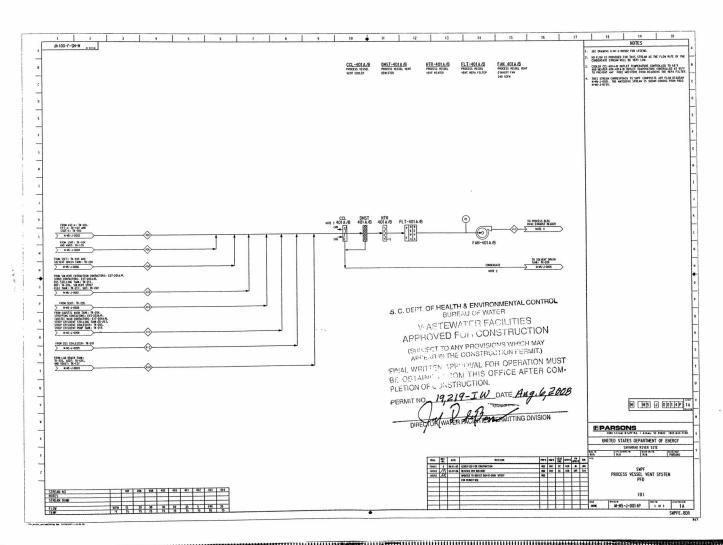
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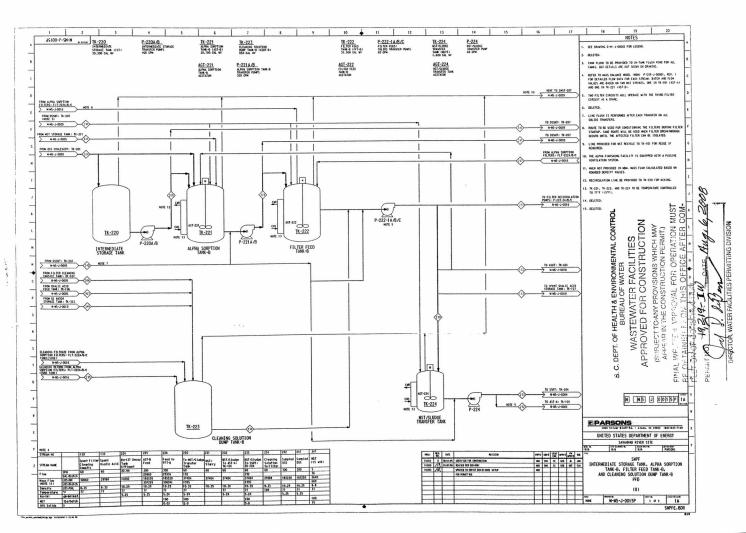




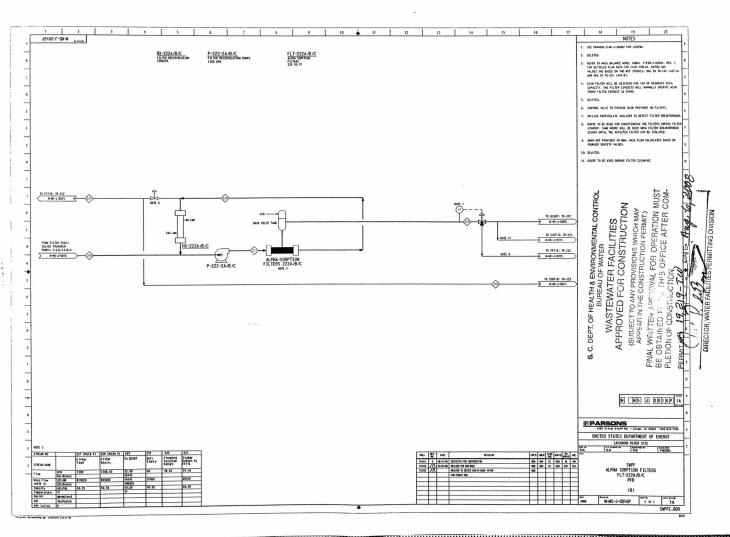
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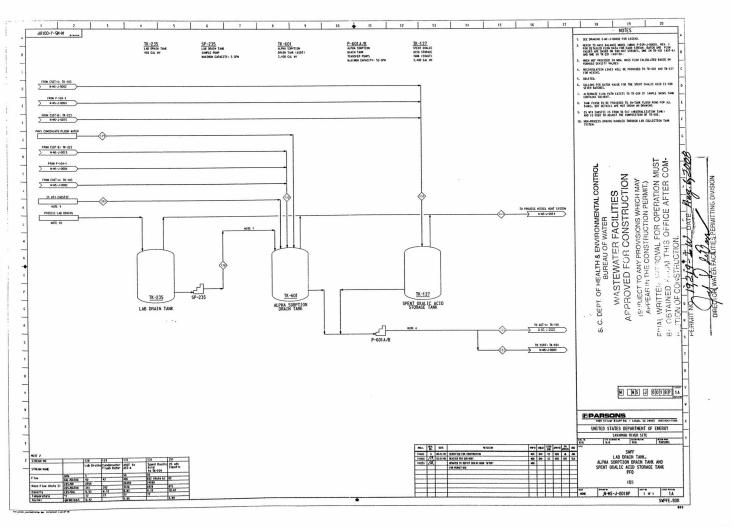
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Please file as A
Record do coment for
Constauction Permit
No. 19219-IW.

WASTEWATER

FINAL APPROVAL TO PLACE INTO OPERA

ISSUED TO:

US DEPARTMENT OF ENERGY

SAVANNAH RIVER SITE

BUILDING 705-3C AIKEN SC 29808

19219 - IN

for the operation of a wastewater treatment/collection system permitted under Construction Permit No. 20,234-IW, dated November 1, 2018.

PROJECT NAME: SRS/SALT WASTE PROCESSING FACILITY (SWPF) Final Tie-Ins

COUNTY: Aiken

PROJECT DESCRIPTION: The Salt Waste Processing Facility (SWPF) is designed to extract and concentrate cesium, strontium, and actinides from salt wastes in the tank farms resulting in effluents that are acceptable for treatment at the Defense Waste Processing Facility (DWPF) and the Saltstone Production Facility (SPF). Attachment A provides a list of equipment.

The effluent concentrations of those constituents the wastewater treatment system is designed to remove or reduce for wastewater transferred to Tank 50 to the SPF are contained in Construction Permit No. 18,801-IW for the SPF. The solid waste from the SPF will be disposed in the Saltstone Disposal Facility (SDF) in accordance with Solid Waste Industrial Permit #025500-1603. The wastewater sent to the DWPF will be vitrified and poured into canisters that are transferred to the Glass Waste Storage Buildings.

PERMITTED FLOW: System Nominal Daily Flow: 35,840 gallons per day

System Design Capacity Flow: 185,736 gallons per day

WWTP: US DOE/SAVANNAH RIVER SITE Salt Waste Processing

Facility (SWPF)

SPECIAL CONDITIONS:

1. This permit is in addition to Construction Permit No. 19,219-IW (Salt Waste Processing Facility (SWPF)), Construction Permit No. 20,194-IW (SWPF NGS Cold Chemical Feed Facility), Construction Permit No. 18,801-IW (Saltstone Production Facility (SPF)), Construction Permit No. 17,424-IW (F-Area and H-Area Tank Farms), and Construction Permit No. 16,783, Defense Waste Processing Facility.



2. The jumpers that will tie the SWPF in with the SPF and DWPF are permitted by this construction permit. There shall be no radioactive salt solution received from the High Level Waste (HLW) tanks for processing and transfer to the DWPF and/or the SPF until these jumpers have been installed and the Department has issued the Approval to Place into Operation for this construction permit.

This approval is based on the APO request letter (SRR-ESH-2019-00118) signed by Ms. Patricia M. Allen. Note that Attachment 1 is the Engineer's letter of certification (signed by Andrew R. Redwood, P.E., South Carolina Registration No. 20525).

Date Issued: October 29, 2019

Barry S. Mullinax, Engineer (for) Environmental Affairs

AIKEN EA OFFICE

cc: Bureau of Water Permitting File – Construction Permit No. 20,234-IW

Bureau of Water Permitting File - Construction Permit No. 19,219-IW

Bureau of Water Permitting File – Construction Permit No. 20,194-IW

Bureau of Water Permitting File – Construction Permit No. 18,801-IW

Bureau of Water Permitting File - Construction Permit No. 17,424-IW

Bureau of Water Permitting File – Construction Permit No. 16,783-IW

Travis Fuss, Aiken EA Office

Crystal Robertson, Aiken EA Office

Shawn M. Clarke, BOW, Columbia Office

Crystal Rippy, BOW - Columbia Office

Andrew Redwood, P.E., SRR



Attachment A Equipment List

The equipment included in Construction Permit No. 20,234-IW is listed below:

- 1. Transfer Line SDP1 and Jumper 6-7(SPP2)2 for Raw Salt Solution (RSS) Transfer Line
- 2. Jumper 6-7(SPP3)3 for Strip Effluent (SE) Waste Transfer Line
- 3. Jumper 3(SPP3)15 for Monosodium Titanate Precipitate (MSTPCP) Waste Transfer Line
- 4. Transfer lines DSS-0077, SSP077, and WTS-SSP4 for the Decontaminated Salt Solution to Tank 50 and the Saltstone Production Facility.



July 25, 2019

SRR-ESH-2019-00082 RSM Track #: 10667

Mr. Travis Fuss Area Director Midlands - Aiken and Orangeburg South Carolina Department of Health and **Environmental Control** Midlands Region BEHS Aiken 206 Beaufort Street, NE Aiken, South Carolina 29801

Dear Mr. Fuss,

WASTE PROCESSING **FACILITY PROFESSIONAL ENGINEER'S CERTIFICATION REPORT (U)**

- References: 1. Industrial Wastewater Treatment Facility Construction Permit Application, Engineering Report & Equipment List for the Salt Waste Processing Facility, ESH-EPG-2008-00048, April 2, 2008 & ESH-EPG-2008-00101, July 28, 2008
 - 2. SCDHEC Industrial Wastewater Construction Permit Number: 19,219-IW, SRS/Salt Waste Processing Facility/Phase 2, August 6, 2008

On behalf of the U.S. Department of Energy (DOE) and Parsons Government Services, please find as Attachment 1 the Professional Engineer's Certification Report of Salt Waste Processing Facility (SWPF) construction completion.

The U.S. DOE and Parsons Government Services is requesting an inspection of the SWPF and associated Approval to Place into Operation (APO). Please contact Keith Liner at (803) 208-6466 to coordinate the inspection.

Should you have any questions or concerns, please feel free to contact me at (803) 208-1469

Sincerely,

Keith D. Harp

SRR-SWPF Integration Program Manager

Savannah River Remediation, LLC

Please put into file for Constanction

Permit No. 19,219-IW

Mr. Travis Fuss SRR-ESH-2019-00082 Page 2 of 2

Attachment: 1. Profession Engineer's Certification Report, Salt Waste Processing Facility,
July 2019

c: M. Reece, SCDHEC, Columbia, SC

C.D. Rippy, Columbia, SC J. Blalock, Columbia, SC

B.S. Mullinax, Columbia SC

P.A. Marks, DOE, 704-122S

S.S. Farrell, 704-122S

F. Sheppard Jr., Parsons, 992005-W

Dr. T.D. Burns, 992005-W

B. Brasel, 992005-W

C. Connor, 992005-W

R. Gurske, 221-J

D. Yarbrough, 992005-W

C. Everatt, 221-J

K.R. Wells, SRR, 766-H

C.S. Weston, 766-H

C.L. Bergren, SRNS, 730-4B

A.J. Meyer, 730-4B

T.F. Kmetz, 730-4B

V.E. Millings III, 730-4B

Records Administration, 773-52A

DOEECATS

Ref. No.: 00-700-27599



July 17, 2019

Mr. Travis R. Fuss
Area Director Midlands – Aiken and Orangeburg
South Carolina Department of Health and
Environmental Control
Midlands Region BEHS Aiken
206 Beaufort ST NE
Aiken, South Carolina 29801

Subject:

Contract No. DE-AC09-02SR22210

Salt Waste Processing Facility (SWPF) Project Professional Engineer's Certification Report

Reference:

SCDHEC Construction Permit Number: 19219-IW, Salt Waste Processing Facility

Dear Mr. Fuss:

I have performed a final inspection of the Salt Waste Processing Facility (SWPF) Industrial Wastewater Treatment Facility as described in referenced Permit #19219-IW and have attached certified as-built drawings. This project has been found to be, to the best of my knowledge, built in accordance with the approved plans and specifications, with the exceptions listed in Attachment 1.

Attachment 2 contains the "as-built" drawings in support of the authorization to operate. All equipment listed in Attachment A of Permit 19219-IW has been installed.

If you have any questions, please contact me at 803-643-2300 (office) or 706-631-8572 (mobile).

Sincerely,

James C. Somma, PE South Carolina #14718

cc:

F. Sheppard Jr., SWPF

Dr. T. D. Burns, SWPF

B. Brasel, SWPF

C. Connor, SWPF

R. Gurske, SWPF

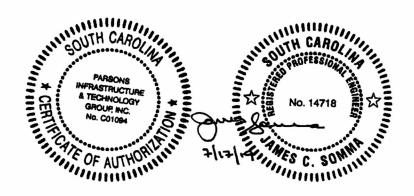
K. Liner, SRR

D. Yarbrough, SWPF

C. Everatt, SWPF

SWPFDCA

File No.: 3.4.1





Ref. No.: 00-700-27599 Page 1 of 3

Permit Drawing #	Final Drawing #	Trbe	Synopsis of Changes
G-M1-J-0001P	G-M1-J-00001	Process Flow Drawing Index	Added Drawing No. M-M-J-0020 with the title "Next Generation Solvent Building Cold Chemical Makeup Tanks PFD." (Reference SCDHEC Construction Permit Number 20194-1W, NGS Cold Chemical Feed Facility at SWPF, June 21, 2018).
G-M1-J-0002P	G-M1-J-00002	Process Flow Legend Sheet	No Changes.
			1. Added P-PG-J-0024 with the title "SWPF Next Generation Solvent Building General Arrangement Plan at Elevation 98'-9" and Sections" to the drawing index.
			2. In the "Process Building - Process Equipment" section:
			a TK-121A/B/C & TK-123: Capacity increased from 7 to 22 gal; Diameter increased from 8 ⁵ / ₆ " to 1'-3".
			b. TK-127 name changed from Spent Oxalic Acid Storage Tank (SOAST) to Spent Acid Storage Tank (SAST).
			c. Added Tk-505/506, Back Up Air Receiver, with dimensions & capacity (3'-0" dia x 14'-11", 600 gal.).
			d. TK-206 height increased from 6' 6" to 8'; capacity increased from 1700 to 2160 gal
		SWPF Process Building General Arrangement	e. TK-106 name changed from Oxalic Acid Feed Tank to Filter Cleaning Acid Feed Tank.
6-71-1-00001	6-P1-J-00001 Sh. 1 & Sh.Z	Urawing Index, Symbols, Abbreviations, Equipment Designations, and General Notes	f. TK-301 diameter decreased from 11' to 10'; height increased from 15' to 16' 9"; capacity decreased from 9600 to 9100 gal.
			g. TK-305 capacity increased from 400 to 600 gal.
			h. TK-312 diameter decreased from 9' to 8'-6"; height increased from 16' to 18'-8"; capacity increased from 7200 to 7400 gal.
			i. Added TK-314, DI water expansion tank, with dimensions & capacity (1'-8" dia x 4'-11", 57 gal.).
			3. In the Pumps rategory of the "equipment designations" section, added P-015A/B, ASP Secondary Loop Pump, to the North ASP Pump & Valve Gallery subsection. Renamed P-106 "Acid Transfer Pump".
			4. Added FLT-250, Solvent Adjustment Filter; Added SCFS-001 & -002, Scrubber Caustic Feed System; SEP-015, Process Chilled Water Separator; Added TK-015, Process Chilled Water Expansion Tank & TK-016, Chemical Bypass Feeder Tank.
M-MS-J-0001P	M-MS-J-0001	Simplified Process Flow Schematic	No Changes.
M-M5-J-0002P	M-MS-J-0002	Feed Receipt, Alpha Sorption Tank-A, Filter Feed Tank-A, and Cleaning Solution Dump Tank-A PFD	TK-106 name & associated stream information was changed from "Oxalic Acid" to the generic "Filter Cleaning Acid".
M-M5-J-0003P	M-MS-J-0003	Alpha Sorption Filters FLT-102A/B/C PFD	No Changes.
M-M5-J-0004P	M-M5-1-0004	Studge Solids Washing Filter, Studge Solids Receipt Tank and Wash Water Hold Tank PFD	No Changes.
M-M5-J-0005P	M-M5-J-0005	Cold Chemical Makeup for Filter Cleaning and Feed Adjustment PFD	TK-106 name changed from "Oxalic Acid feed Tank" to "Filter Cleaning Acid feed Tank", added a heater to the tank, & the chemical composition changed from 0.5M Oxalic acid to 20 wt% Nitric acid. Changed the chemical composition of TK-107 from 0.02 M to 1M NaOH.

ATTACHMENT 1

Ref. No.: 00-700-27599 Page 2 of 3

Permit Drawing #	Final Drawing #	Title	Synopsis of Changes
M-M5-J-0006P	M-M5-J-0006	Salt Solution Feed Tank and Solvent Drain Tank PFD	No Changes.
M-M5-J-0007P	M-M5-)-0007	Solvent Extraction and Acid Scrub PFD	Added stream 708 for caustic scrub from the NGS Cold Chemical Feed Facility (Reference SCDHEC Construction Permit Number 20194- IW, NGS Cold Chemical Feed Facility at SWPF, June 21, 2018).
M-M5-J-0008P	8000-f-5M-M	Solvent Stripping and Caustic Wash PFD	Renamed HTR-217A/B to HX-217A/B. Added pumps P-212A/B. Added stream 705 & 700 for boric acid solution from the NGS Cold Chemical Feed Facility (Reference SCDHEC Construction Permit Number 20194-IW, NGS Cold Chemical Feed Facility at SWPF, June 21, 2018).
M-M5-J-0009P	M-M5-J-0009	DSS Coalexcer, DSS Hold Tank and Transfer Pumps PFD	No Changes.
M-M5-J-0010P	M-M5-J-0010	Cold Chemical Makeup and Process Water PFD	Added streams 701, 702, 707 & 708 for feeds to the NGS Cold Chemical Feed Facility (Reference SCDHEC Construction Permit Number 20194-IW, NGS Cold Chemical Feed Facility at SWPF, June 21, 2018).
M-M5-J-0011P	M-M5-J-0011	Cold Chemical Makeup Tank PFD	No Changes.
M-MS-J-0012P	M-M5-J-0012	Solvent Extraction Strip and Scrub Feed Pumps PFD	No Changes.
M-M5-J-0013P	M-M5-J-0013	Solvent Makeup Tank PFD	No Changes.
M-M5-J-0014P	M-MS-J-0014	Process Vessel Vent System PFD	Updated acronym from SOAST to SAST for TK-127.
M-MS-J-0015P	M-MS-J-001S	Intermediate Storage Tank, Alpha Sorption Tank- B. Filter Feed Tank-B, and Cleaning Solution Dump Tank-B PFD	The name for TK-106, TK-127 & associated streams was revised to reflect the generic filter cleaning acid & spent acid.
M-MS-J-0016P	M-M5-J-0016	Alpha Sorption Filters FLT-222A/B/C PFD	No Changes.
M-M5-J-0018P	M-M5-J-0018	Lab Drain Tank, Alpha Sorption Drain Tank and Spent Acid Storage Tank PFD	No Changes.
P-PG-J-0002	P-PG-J-0002	Process Building General Arrangement Index Key Plan	Process Building General Arrangement Index Key Added note to reference P-PG-J-0024 for NGS building general arrangement (Reference SCDHEC Construction Permit Number 20194-IW, Plan Plan
P.PG-J-0003P	P-PG-J-0003	Process Building General Arrangement Central Process Area Plan at Elevation 100'-0"	NO Changes.
P.PG-J-0004	P-PG-J-0004	Process Building General Arrangement Cold Chemicals Area Plan at Elevation 100'-0"	No Changes.

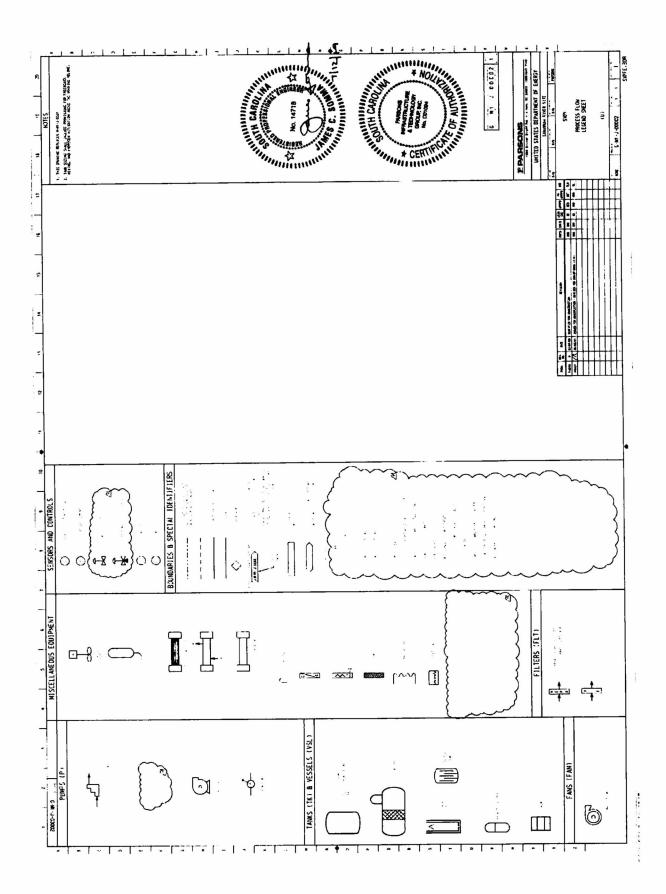
Permit Drawing #	Final Drawing #	Title	Synopsis of Changes
P-PG-J-0005	P-PG-J-0005	Process Building General Arrangement Northern Facility Support Area Pian at Elevation 100°-0"	No Changes.
P-PG-J-0006	P-PG-J-0006	Process Building General Arrangement Eastern Facility Support Area Pian at Elevation 100'-0"	No Changes.
			1. In the Alpha Finishing Facility - Process Equipment & Equipment Designations section:
			a. Tk.225A/B/C. Capacity increased from 7 to 22 gal; Diameter increased from 8 ⁵ / ₈ " to 1'-3".
P-PG-J-0007P	P-PG-J-0007	Alpha Finishing Facility General Arrangement Alpha Finishing Facility Support Area Plan at	b. Lab Drain Tank-A (TK-236) and Tank-B (TK-237) capacity revised from 1000 gals to 1800 gals, DIA revised from 5'-0" to 5'-6"; Height revised from 7'-3" to 10'-5".
		Elevation 100°-0"	c. Alpha Sorption Filters (FLT-222A/B/C)surface area decreased from 225 ft² to 216 ft².
			d. Added Pumps P-025A/B (AFP Secondary Loop Pump), HX-025 (AFP Secondary Loop Cooler), TK-025 (Process Chilled Water Expansion Tank), TK-026 (Process Chilled Water Separator).
			e. Added equipment size & capacity for TK-604 to the table.
P-PG-J-0008	P-PG-J-0008	Process Building General Arrangement Central Process Area Plan at Elevation 116'-0"	No Changes.
P-PG-J-0009	P-PG-J-0009	Process Building General Arrangement Central Process Area Plan at Elevation 124'-0"	No Changes.
P-PG-1-0010	P-PG-J-0010	Process Building General Arrangement Central Process Area Plan at Elevation 139'-0"	Process Building General Arrangement Central Added SCFS-001 & SCFS-002 (Scrubber Caustic Feed system), HX-250 (Solvent Adjustment Heat Exchanger), F17-250 (Solvent Adjustment Process Area Plan at Elevation 139"-0" Filter), room numbers, glovebox & radiohood details, miscellaneous instrument racks/panels, safety showers and room numbers.

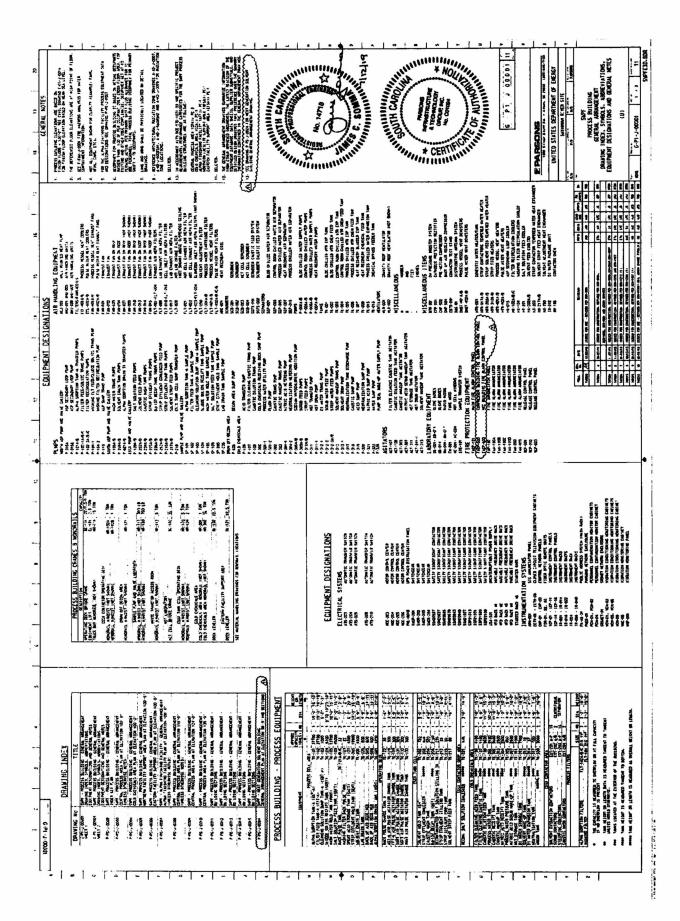
Drawing #	Drawing Title
G-M1-J-00001	Process Flow Drawing Index
G-M1-J-00002	Process Flow Legend Sheet
G-P1-J-00001 Sh. 1 & Sh.2	SWPF Process Building General Arrangement Drawing Index, Symbols, Abbreviations, Equipment Designations, and General Notes
M-M5-J-0001	Simplified Process Flow Schematic
M-M5-J-0002	Feed Receipt, Alpha Sorption Tank-A, Filter Feed Tank-A, and Cleaning Solution Dump Tank-A PFD
M-M5-J-0003	Alpha Sorption Filters FLT-102A/B/C PFD
M-M5-J-0004	Sludge Solids Washing Filter, Sludge Solids Receipt Tank and Wash Water Hold Tank PFD
M-M5-J-0005	Cold Chemical Makeup for Filter Cleaning and Feed Adjustment PFD
M-M5-J-0006	Salt Solution Feed Tank and Solvent Drain Tank PFD
M-M5-J-0007	Solvent Extraction and Acid Scrub PFD
M-M5-J-0008	Solvent Stripping and Caustic Wash PFD
M-M5-J-0009	DSS Coalexcer, DSS Hold Tank and Transfer Pumps PFD
M-M5-J-0010	Cold Chemical Makeup and Process Water PFD
M-M5-J-0011	Cold Chemical Makeup Tank PFD
M-M5-J-0012	Solvent Extraction Strip and Scrub Feed Pumps PFD
M-M5-J-0013	Solvent Makeup Tank PFD
M-M5-J-0014	Process Vessel Vent System PFD
M-M5-J-0015	Intermediate Storage Tank, Alpha Sorption Tank-B, Filter Feed Tank-B, and Cleaning Solution Dump Tank-B PFD
M-M5-J-0016	Alpha Sorption Filters FLT-222A/B/C PFD
M-M5-J-0018	Lab Drain Tank, Alpha Sorption Drain Tank and Spent Acid Storage Tank PFD
P-PG-J-0002	Process Building General Arrangement Index Key Plan
P-PG-J-0003	Process Building General Arrangement Central Process Area Plan at Elevation 100'-0"
P-PG-J-0004	Process Building General Arrangement Cold Chemicals Area Plan at Elevation 100'-0"

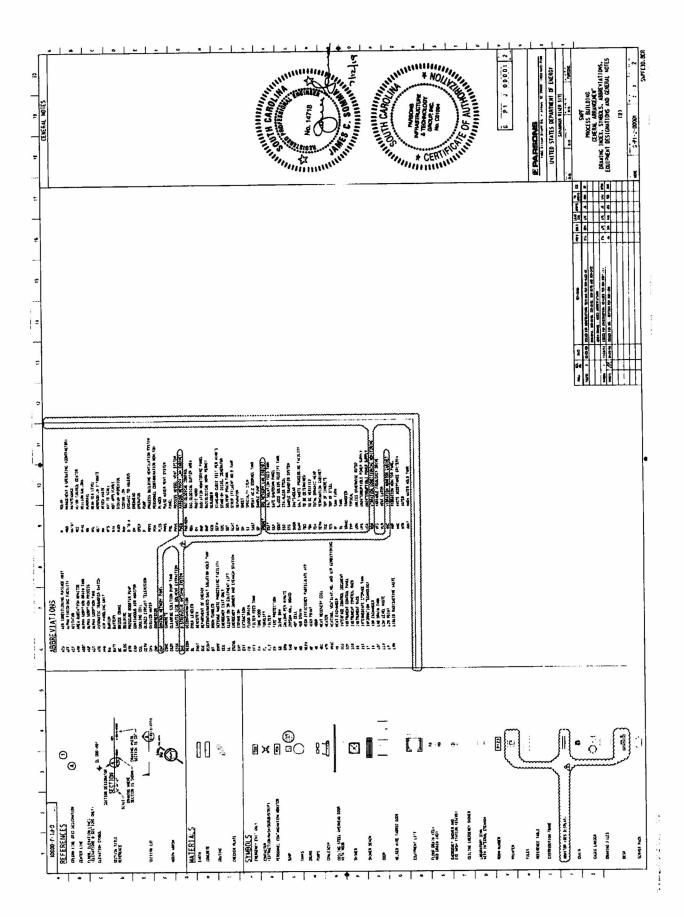
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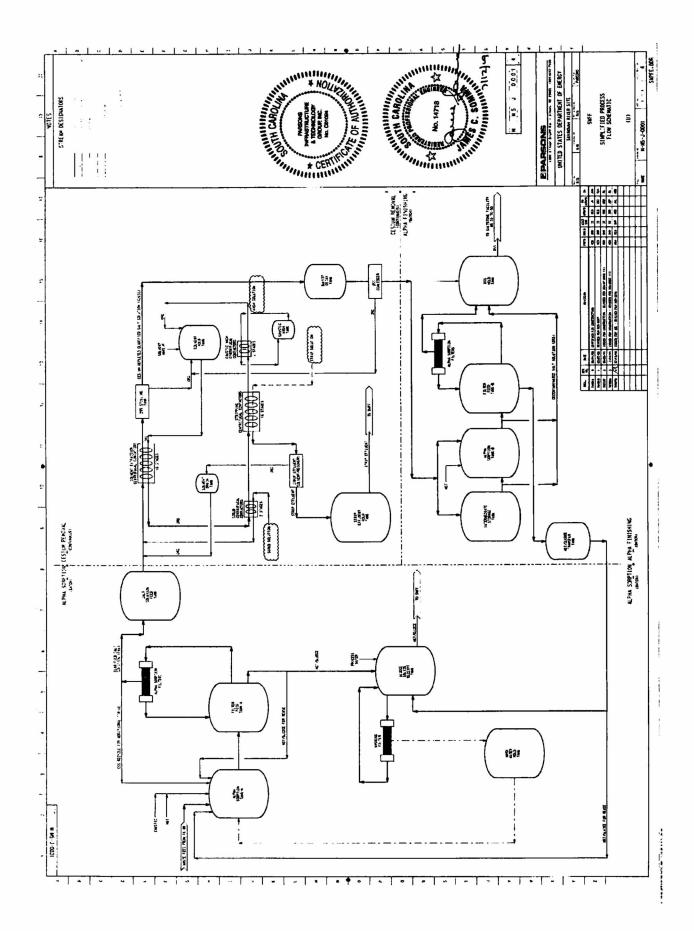
Drawing #	Drawing Title
P-PG-J-0005	Process Building General Arrangement Northern Facility Support Area Plan at Elevation 100'-0"
P-PG-J-0006	Process Building General Arrangement Eastern Facility Support Area Plan at Elevation 100'-0"
P-PG-j-0007	Alpha Finishing Facility General Arrangement Alpha Finishing Facility Support Area Plan at Elevation 100'-0"
P-PG-J-0008	Process Building General Arrangement Central Process Area Plan at Elevation 116'-0"
P-PG-J-0009	Process Building General Arrangement Central Process Area Plan at Elevation 124'-0"
P-PG-J-0010	Process Building General Arrangement Central Process Area Plan at Elevation 139'-0"

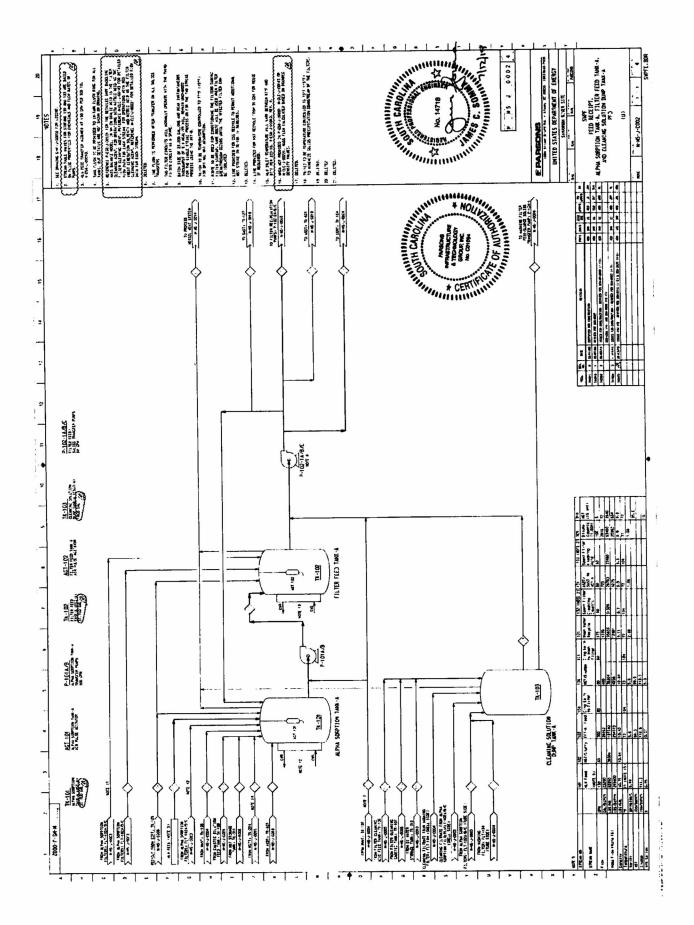
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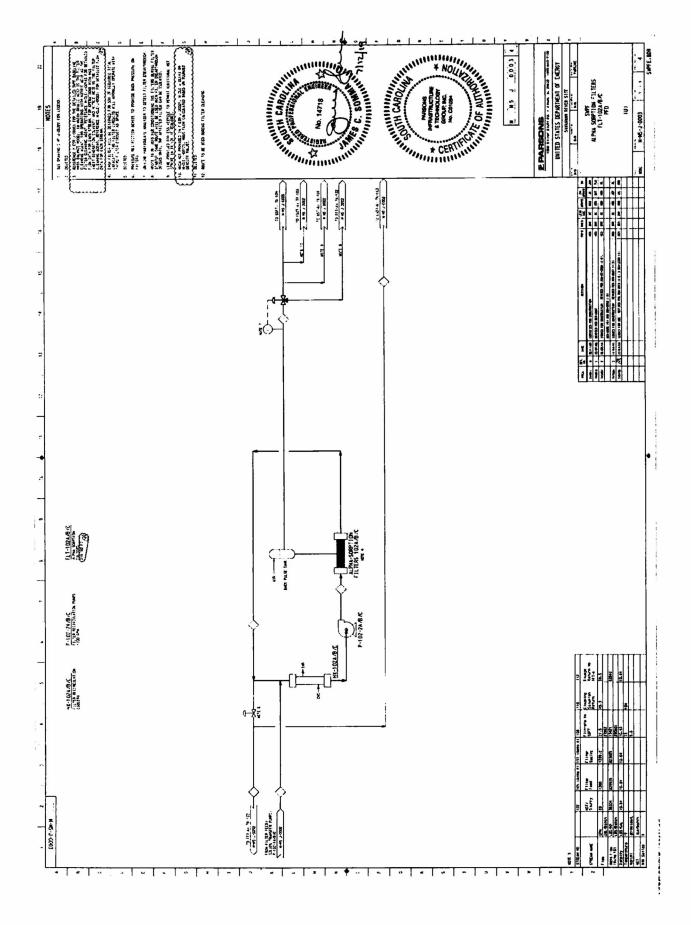


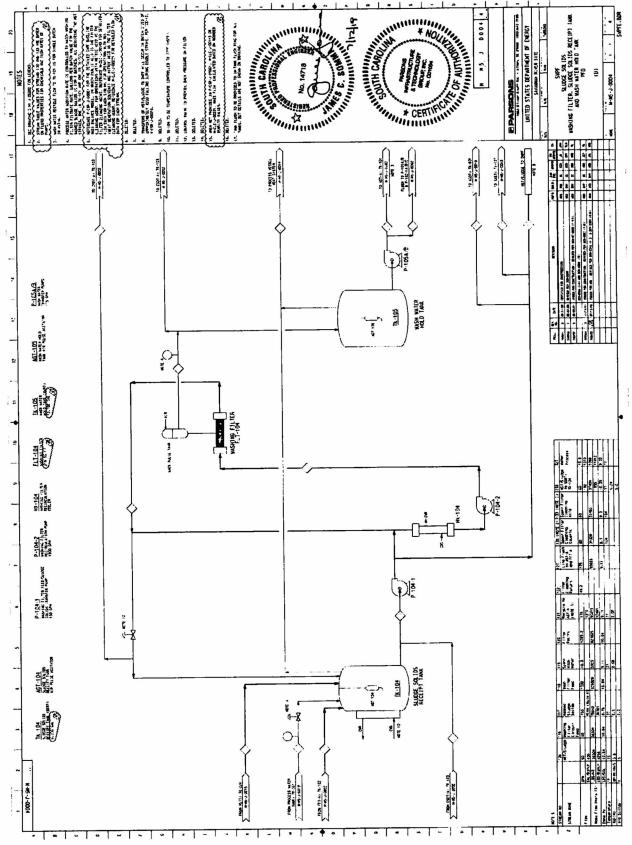




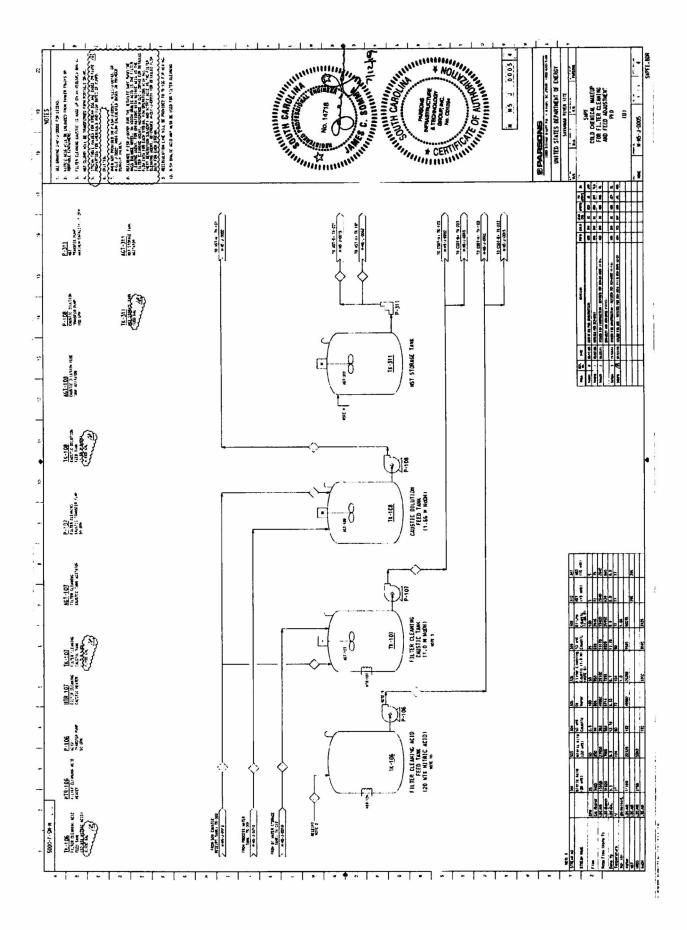


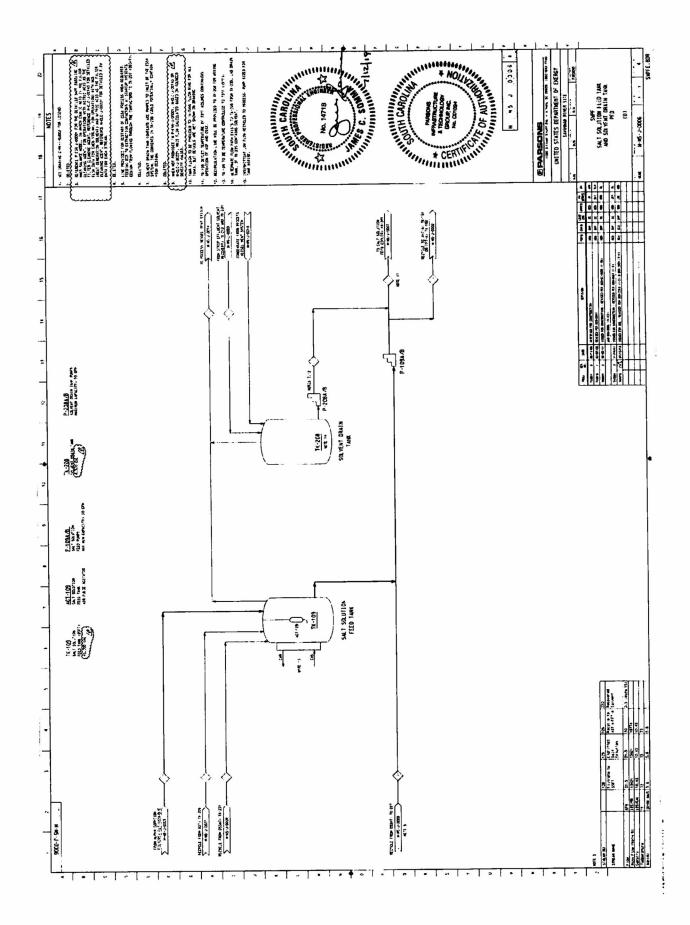


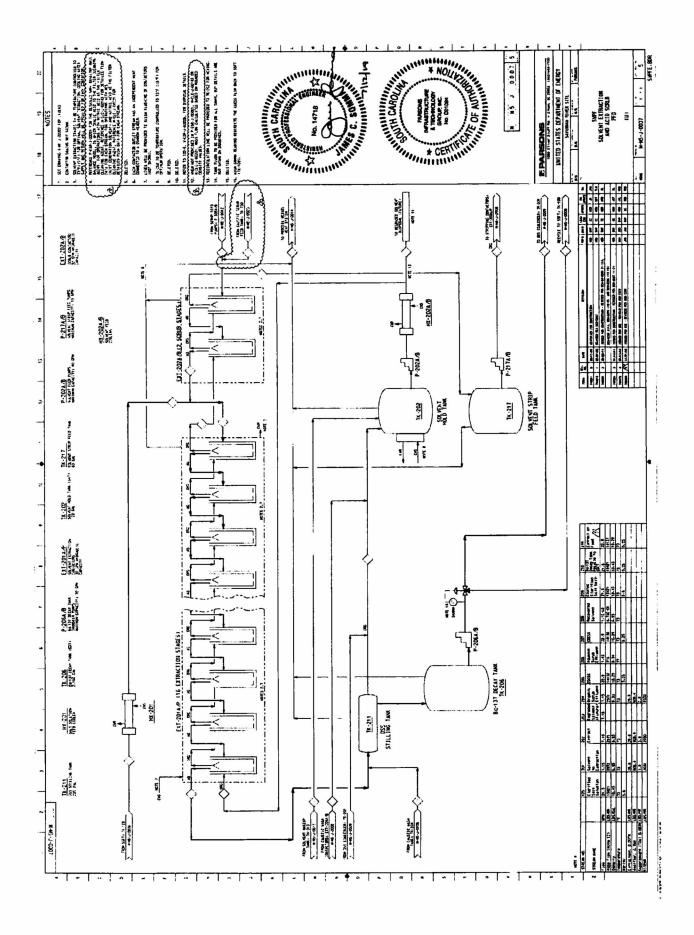


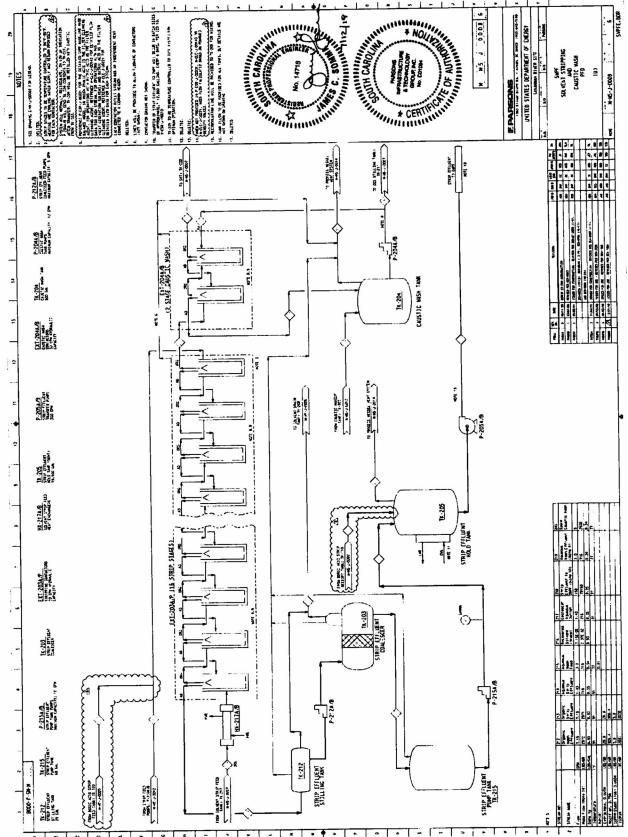


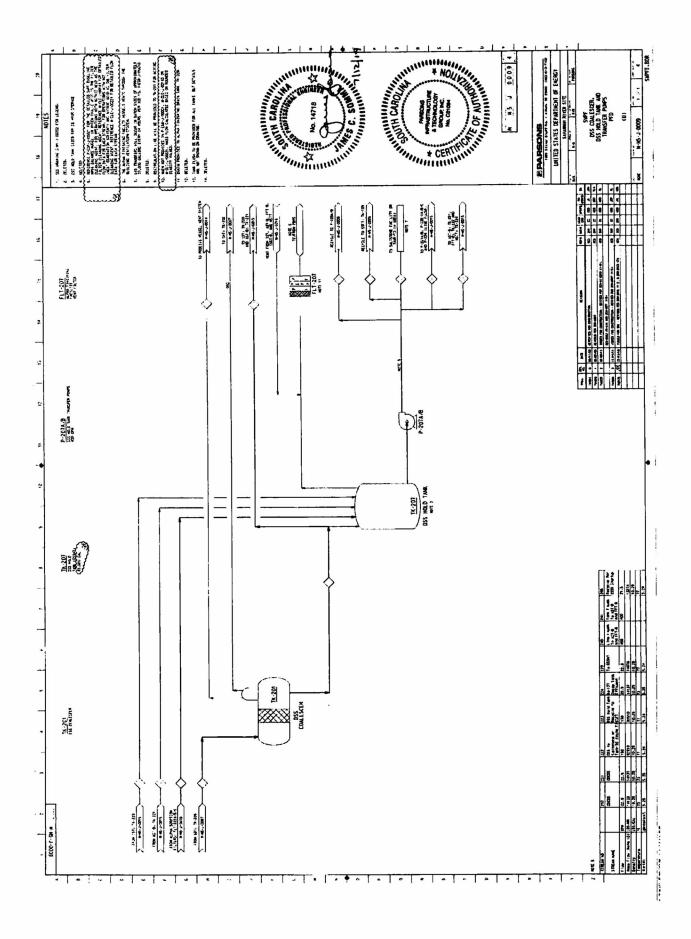
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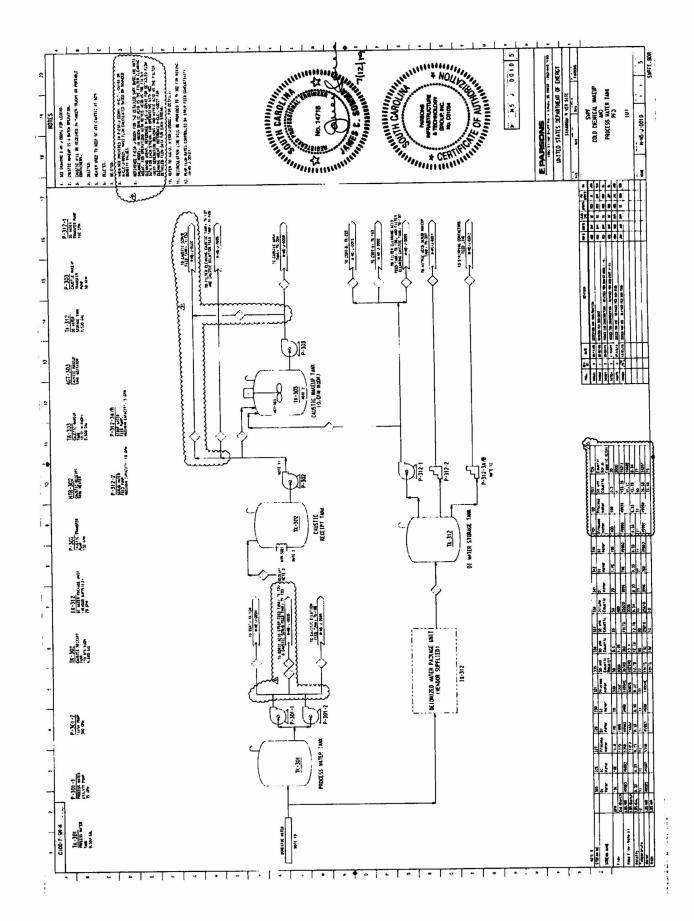


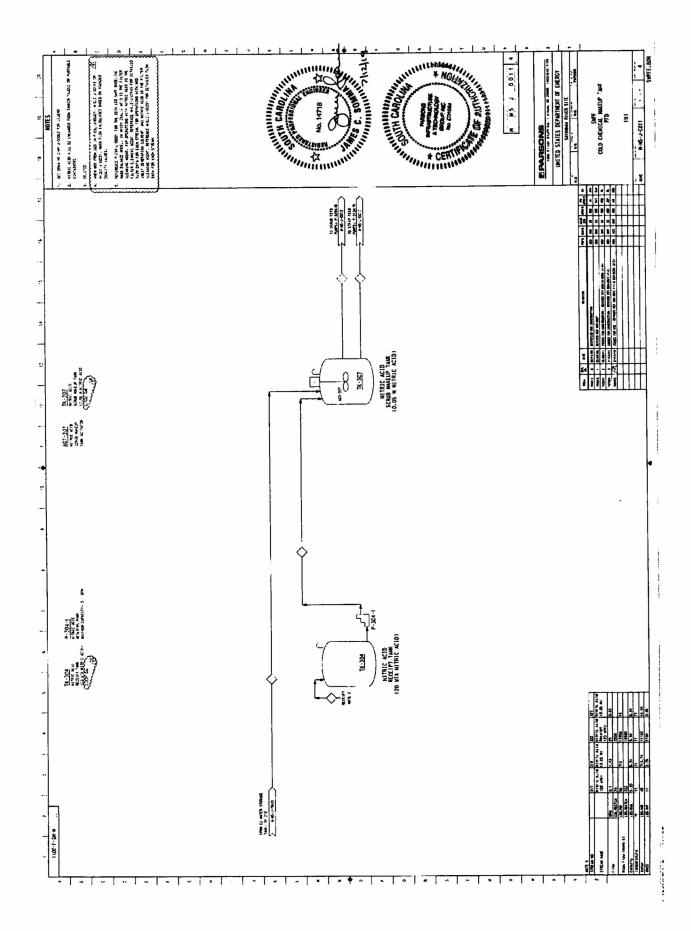






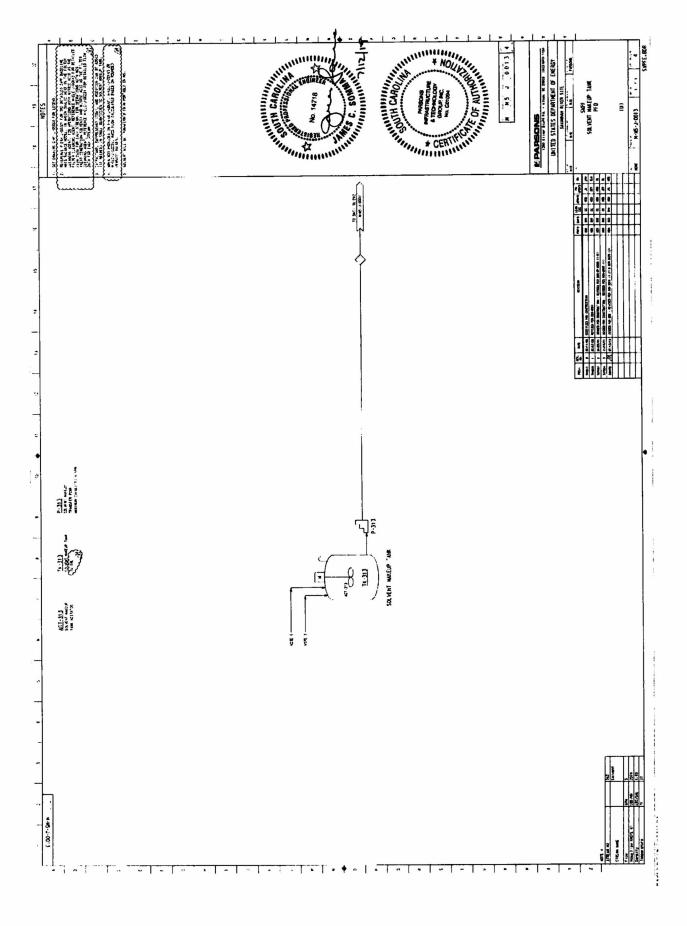


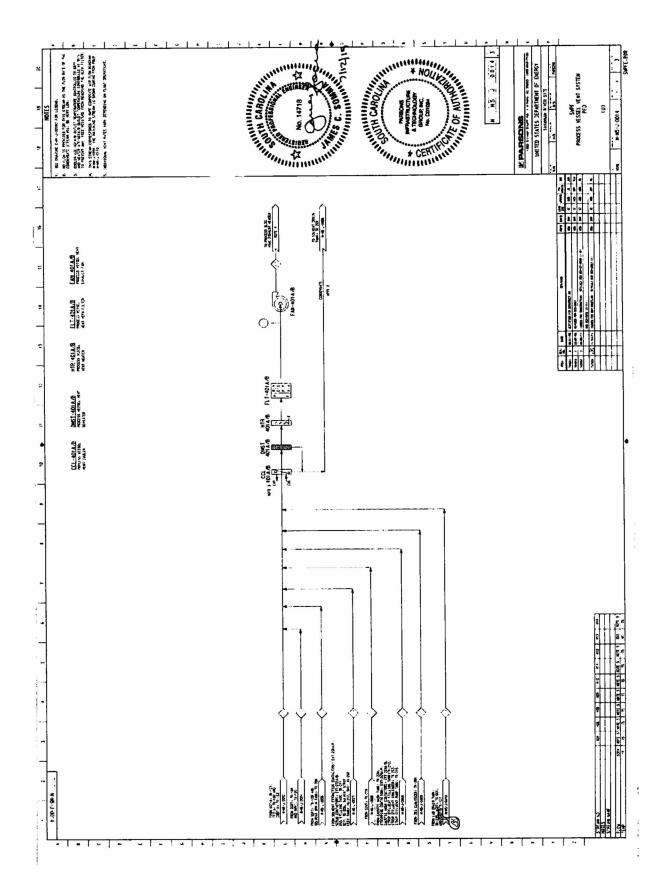


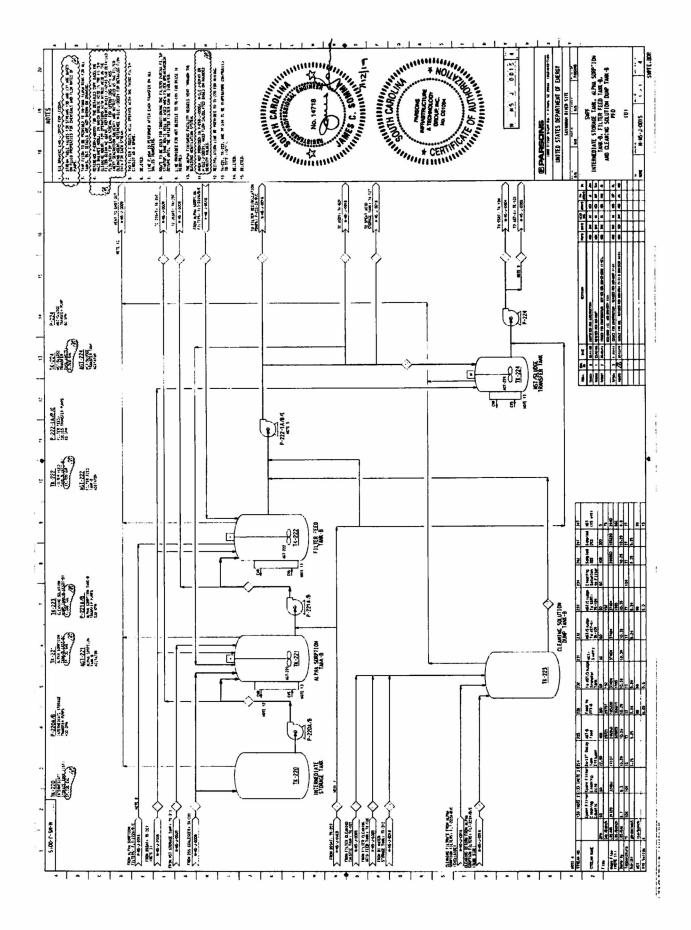


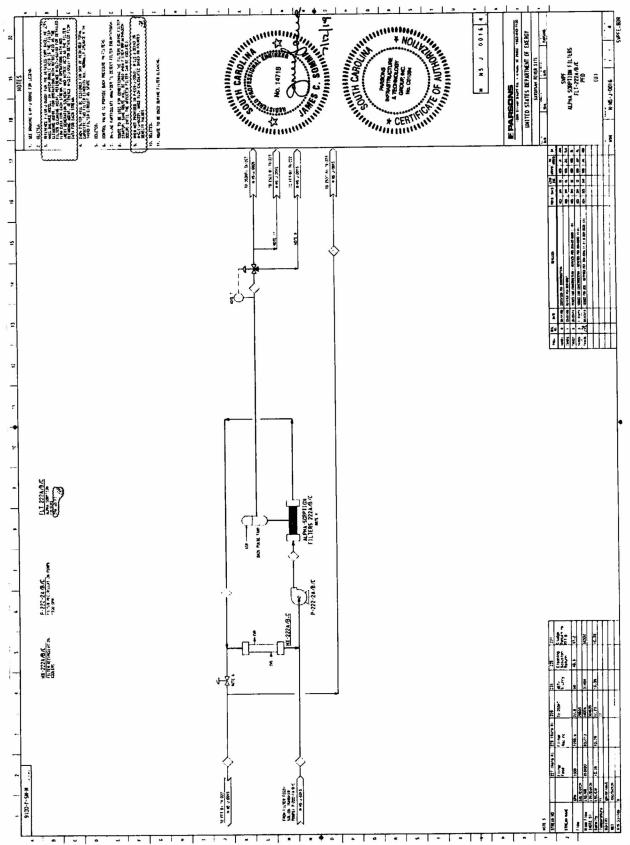
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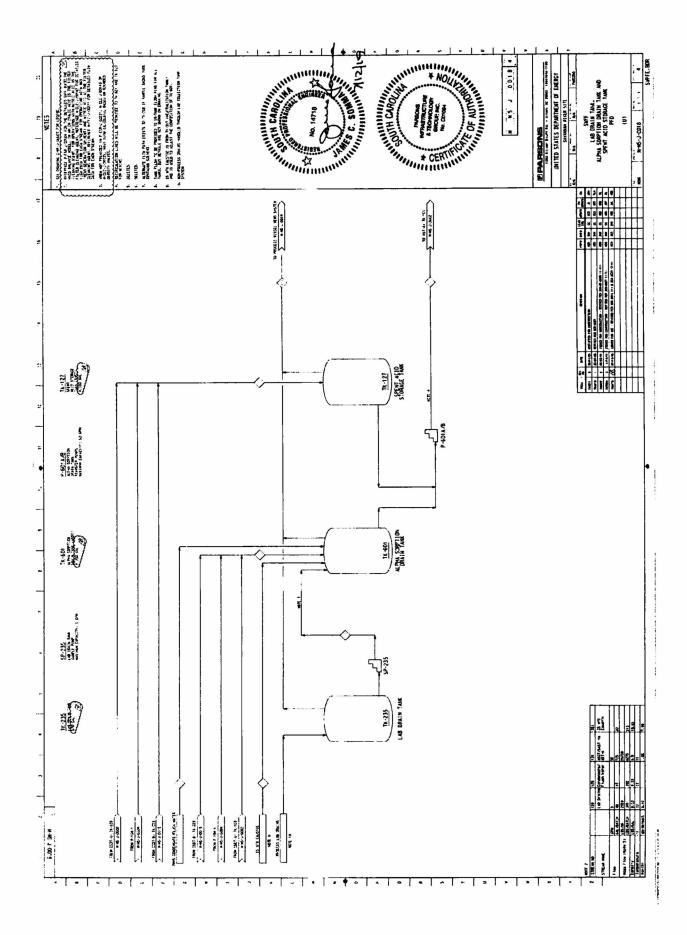
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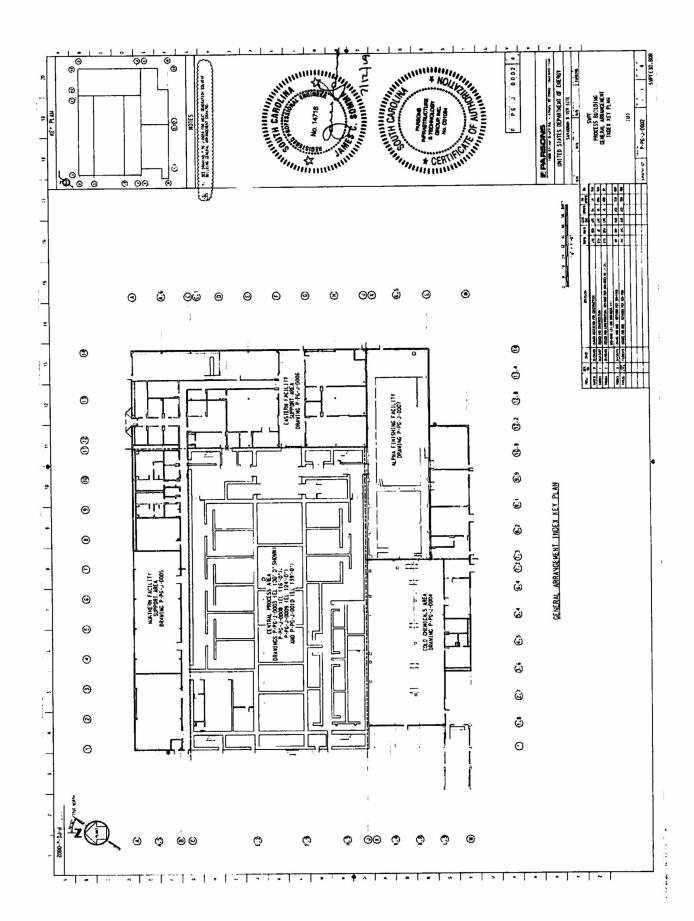


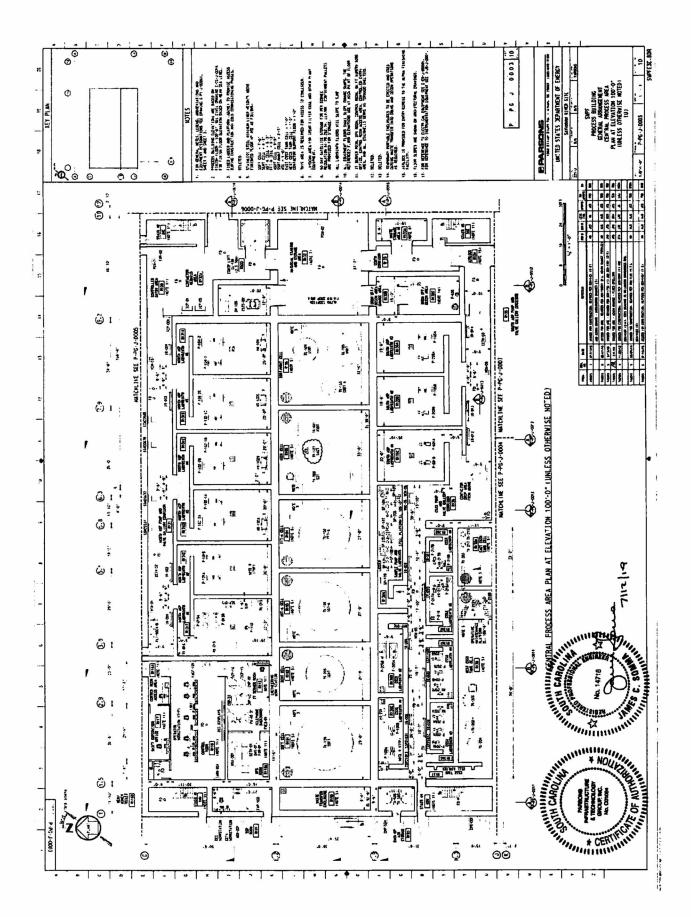


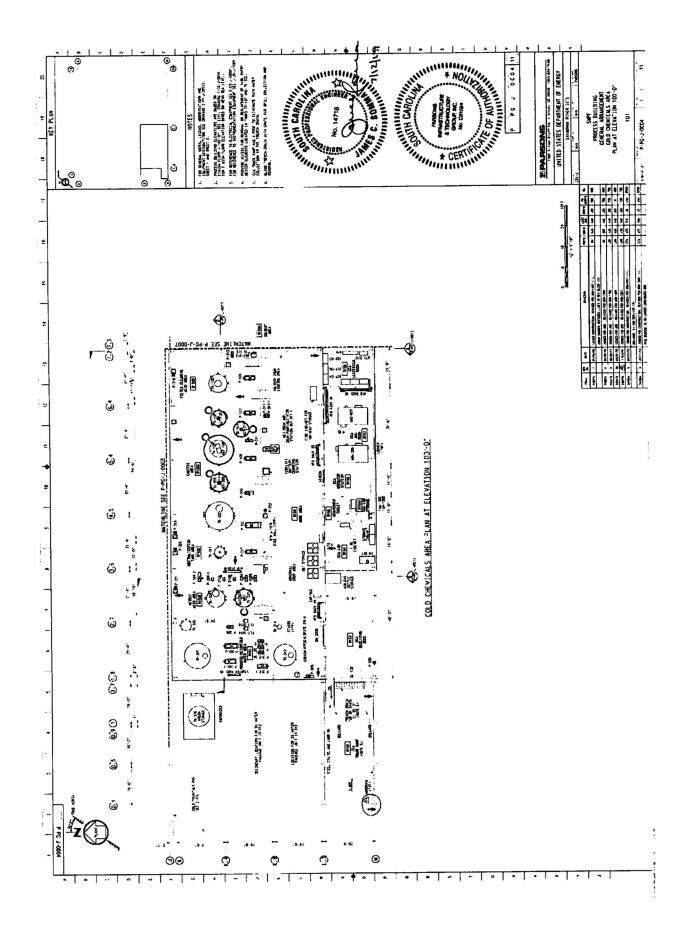


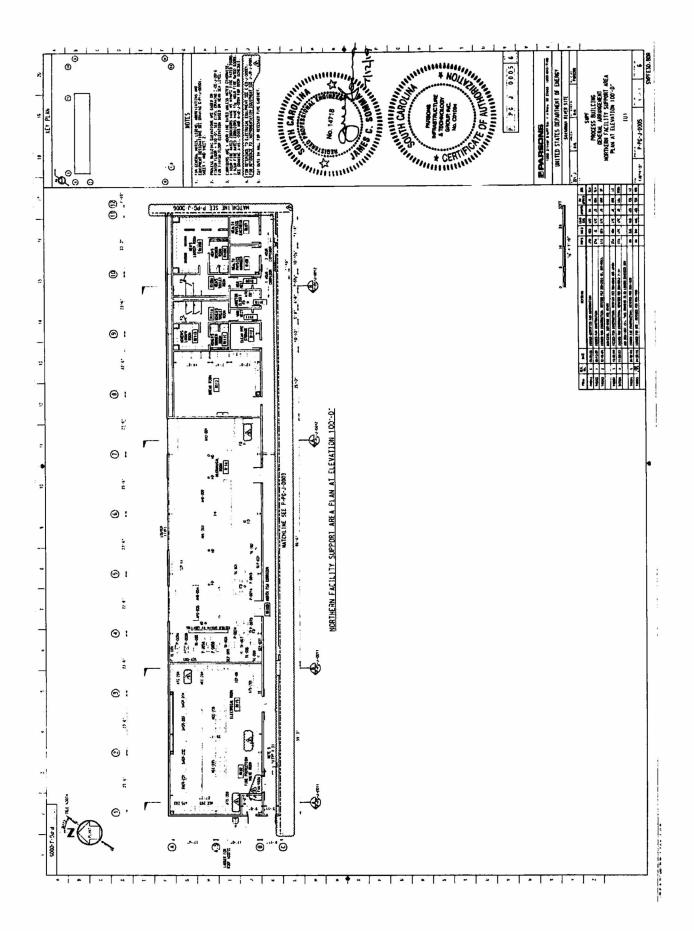


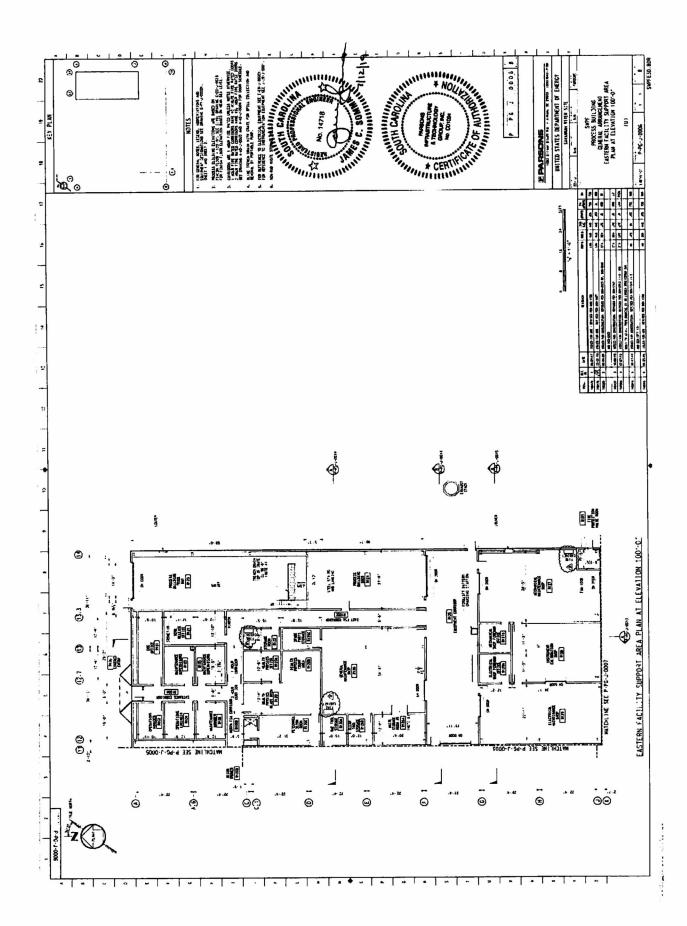


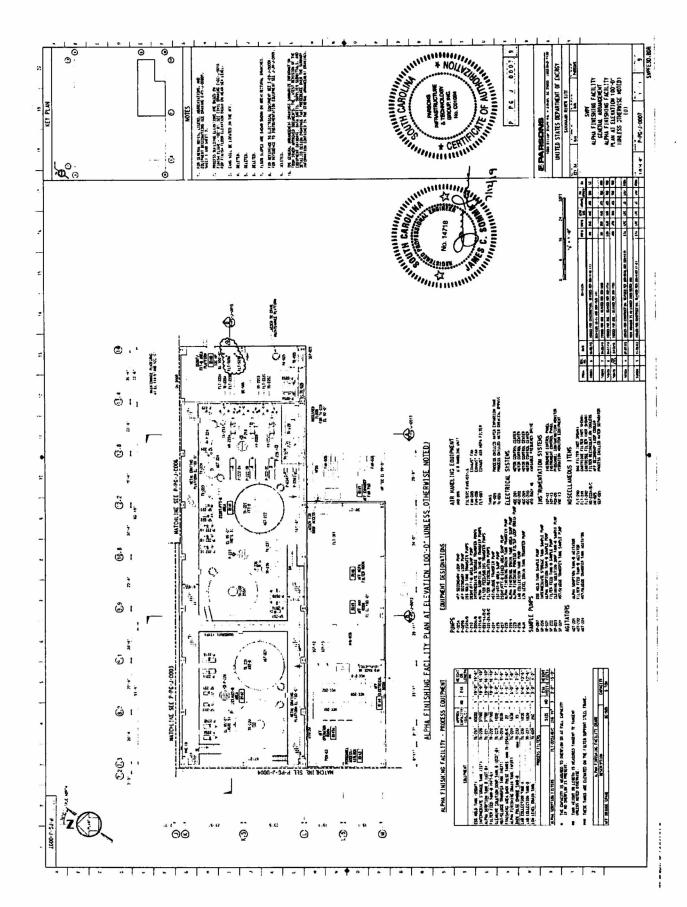


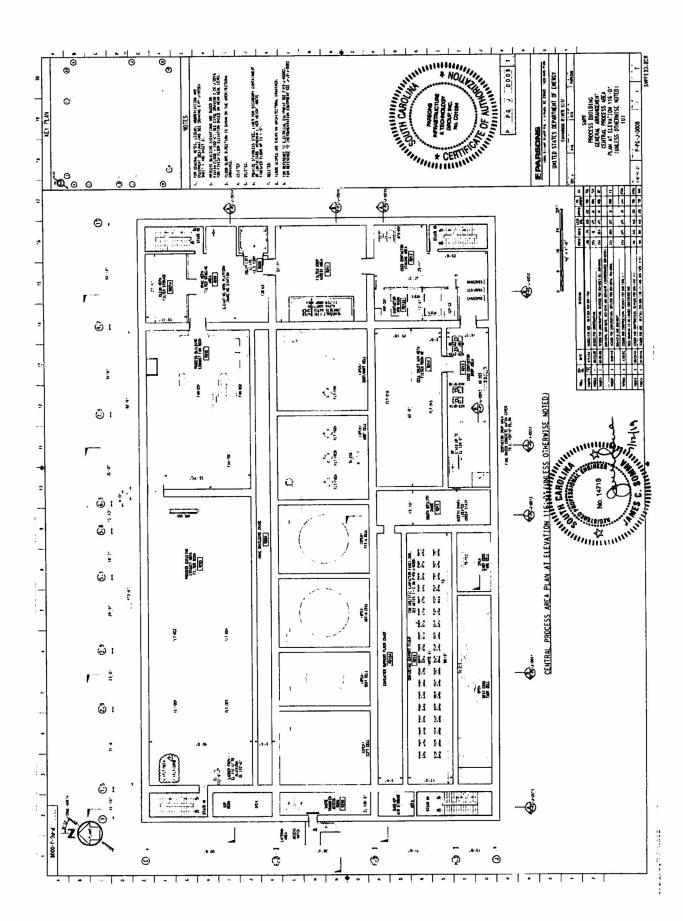


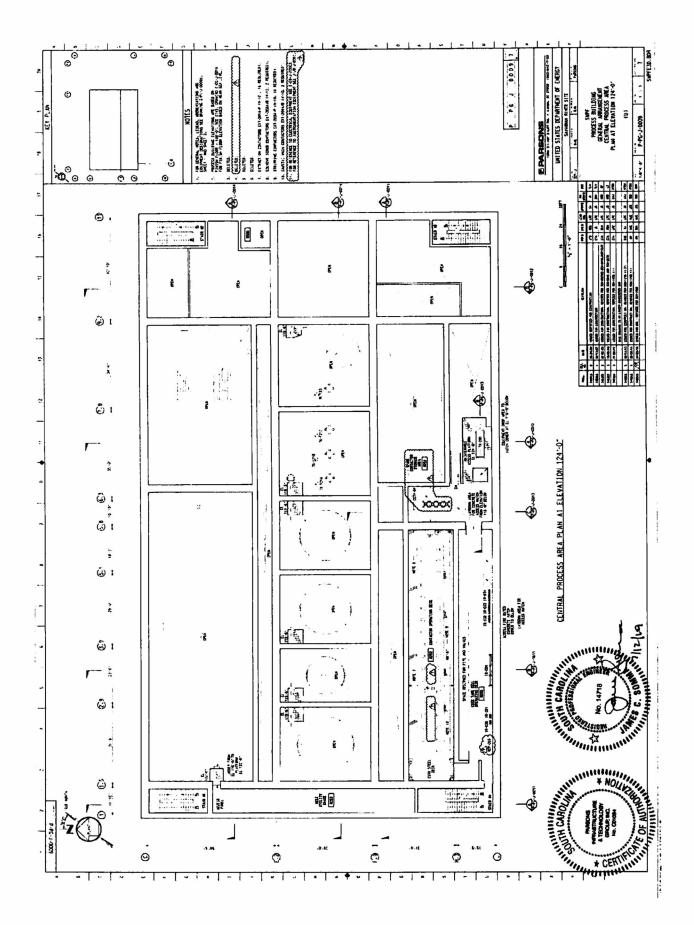


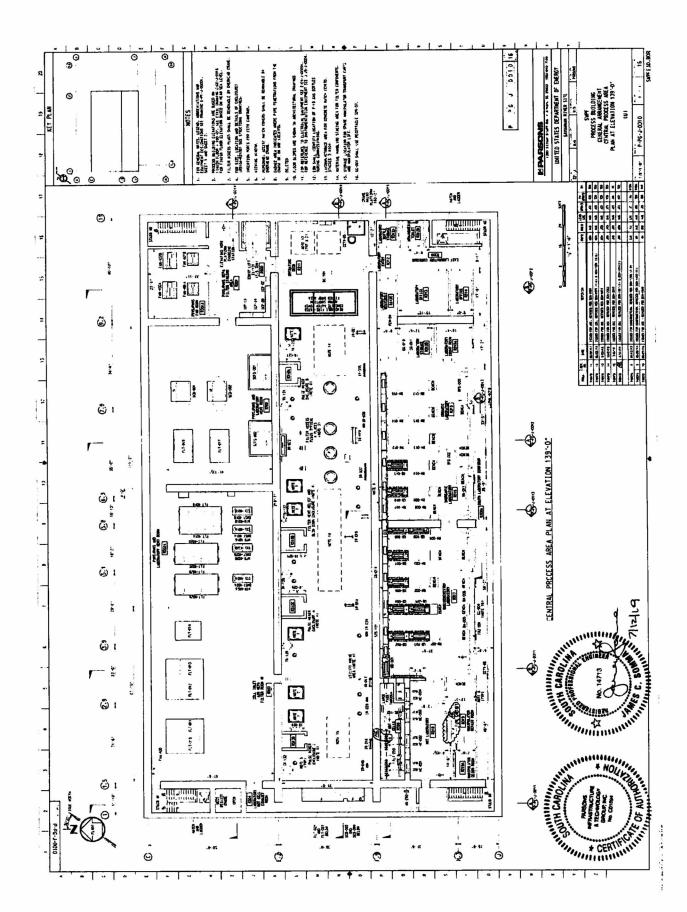














Please file us A
Record document for
Construction Permit
No. 19,219-IW.

WASTEWATER

FINAL APPROVAL TO PLACE INTO OPERA

ISSUED TO:

US DEPARTMENT OF ENERGY

SAVANNAH RIVER SITE

BUILDING 705-3C AIKEN SC 29808

19219 - IW

for the operation of a wastewater treatment/collection system permitted under Construction Permit No. 20,234-IW, dated November 1, 2018.

PROJECT NAME: SRS/SALT WASTE PROCESSING FACILITY (SWPF) Final Tie-Ins

COUNTY:

Aiken

PROJECT DESCRIPTION: The Salt Waste Processing Facility (SWPF) is designed to extract and concentrate cesium, strontium, and actinides from salt wastes in the tank farms resulting in effluents that are acceptable for treatment at the Defense Waste Processing Facility (DWPF) and the Saltstone Production Facility (SPF). Attachment A provides a list of equipment.

The effluent concentrations of those constituents the wastewater treatment system is designed to remove or reduce for wastewater transferred to Tank 50 to the SPF are contained in Construction Permit No. 18,801-IW for the SPF. The solid waste from the SPF will be disposed in the Saltstone Disposal Facility (SDF) in accordance with Solid Waste Industrial Permit #025500-1603. The wastewater sent to the DWPF will be vitrified and poured into canisters that are transferred to the Glass Waste Storage Buildings.

PERMITTED FLOW:

System Nominal Daily Flow: 35,840 gallons per day

System Design Capacity Flow: 185,736 gallons per day

WWTP:

US DOE/SAVANNAH RIVER SITE Salt Waste Processing

Facility (SWPF)

SPECIAL CONDITIONS:

1. This permit is in addition to Construction Permit No. 19,219-IW (Salt Waste Processing Facility (SWPF)), Construction Permit No. 20,194-IW (SWPF NGS Cold Chemical Feed Facility), Construction Permit No. 18,801-IW (Saltstone Production Facility (SPF)), Construction Permit No. 17,424-IW (F-Area and H-Area Tank Farms), and Construction Permit No. 16,783, Defense Waste Processing Facility.



2. The jumpers that will tie the SWPF in with the SPF and DWPF are permitted by this construction permit. There shall be no radioactive salt solution received from the High Level Waste (HLW) tanks for processing and transfer to the DWPF and/or the SPF until these jumpers have been installed and the Department has issued the Approval to Place into Operation for this construction permit.

This approval is based on the APO request letter (SRR-ESH-2019-00118) signed by Ms. Patricia M. Allen. Note that Attachment 1 is the Engineer's letter of certification (signed by Andrew R. Redwood, P.E., South Carolina Registration No. 20525).

Barry S. Mullinax, Engineer

Date Issued: October 29, 2019

(for) Environmental Affairs

AIKEN EA OFFICE

Bureau of Water Permitting File - Construction Permit No. 20,234-IW cc:

Bureau of Water Permitting File - Construction Permit No. 19,219-IW

Bureau of Water Permitting File - Construction Permit No. 20,194-IW

Bureau of Water Permitting File - Construction Permit No. 18,801-IW

Bureau of Water Permitting File - Construction Permit No. 17,424-IW

Bureau of Water Permitting File - Construction Permit No. 16,783-IW

Travis Fuss, Aiken EA Office

Crystal Robertson, Aiken EA Office

Shawn M. Clarke, BOW, Columbia Office

Crystal Rippy, BOW - Columbia Office

Andrew Redwood, P.E., SRR



Attachment A Equipment List

The equipment included in Construction Permit No. 20,234-IW is listed below:

- 1. Transfer Line SDP1 and Jumper 6-7(SPP2)2 for Raw Salt Solution (RSS) Transfer Line
- 2. Jumper 6-7(SPP3)3 for Strip Effluent (SE) Waste Transfer Line
- 3. Jumper 3(SPP3)15 for Monosodium Titanate Precipitate (MSTPCP) Waste Transfer Line
- 4. Transfer lines DSS-0077, SSP077, and WTS-SSP4 for the Decontaminated Salt Solution to Tank 50 and the Saltstone Production Facility.



Ms. Patricia M. Allen, Director Savannah River Remediation, LLC Bldg-766H, Room 2308 Aiken, SC 29808

Put in file for Construction Permit No.

RE:

(1) Letter, Patricia M. Allen (SRR) to Barry S 19,219-IW of Salt Waste Processing Facility Operator Cl

BSM

or Reclassification 08, Dated

September 23, 2019

(2) Letter, M. F. Sadler to W.L. Payne, Wastewater Treatment Plant Classification for Specialized Facilities at SRS, Dated August 14, 1995.

Dear Ms. Allen:

In Reference 1, SRR submitted a letter to request that the State-certification Classification for operators of specialized radioactive waste treatment facilities at SRS be established as "Not Applicable". This classification was previously established by South Carolina Department of Health and Environmental Control (SCDHEC) in Reference 2. The Department agrees with your request since the operator classifications in the South Carolina Pollution Control Act, Section 48-1-110, do not address the SRS specialized radioactive waste treatment facilities. This "NA" classification applies to the following SRS waste treatment facilities: (e.g., the Actinide Removal Process (ARP), the Modular Caustic Side Solvent Extraction Unit (MCU), the Defense Waste Processing Facility (DWPF), the Saltstone Production Facility (SPF), the Salt Waste Processing Facility (SWPF), and the Tank Closure Cesium Removal (TCCR) facility. While there are no State-certification classifications for operators of the SRS specialized radioactive waste treatment facilities, the Department of Energy (DOE) requires that operators of these specialized SRS treatment facilities receive training and obtain qualifications required by the appropriate administrative procedures. As SCDHEC has previously acknowledged (See Reference 2), the successful completion of the required training and qualification program is considered as an appropriate certification for operators of these SRS facilities.

It should be noted that the South Carolina Pollution Control Act, Section 48-1-110, requirements apply to the Effluent Treatment Project (ETP) and the DWPF Chemical Treatment Facility (through the Central Sanitary Wastewater Treatment Facility). Therefore, State-certified operators of the appropriate grade are required for these facilities.

Please contact me at 803-898-4012 or at mullinbs@dhec.sc.gov if you have any questions and/or comments.

Barry Mullinax, P.E.

Industrial Wastewater Permitting Section

Bany Mullinax

I:\NPDES\INDUST\~SRS\SRS Construction Permits\Operator Classification for Specialized Radioactive Waste Treatment Facilities at SRS.doc

cc (via e-mail): Keith Liner, SRR

Shawn Clarke, SCDHEC - Columbia Crystal Rippy, SCDHEC - Columbia Crystal Robertson, SCDHEC - Aiken Office

I:\NPDES\INDUST\~SRS\SRS Construction Permits\Operator Classification for Specialized Radioactive Waste Treatment Facilities at SRS.doc



Wastewater System Construction

APPROVAL TO PLACE INTO OPERATION

ISSUED TO:

US DEPARTMENT OF ENERGY

SAVANNAH RIVER SITE

BUILDING 705-3C AIKEN SC 29808

for the operation of a wastewater treatment/collection system permitted under Construction Permit No. 19,219-IW, dated August 6, 2008. This construction permit superseded Construction Permit No. 19,164-IW, dated January 2, 2008, that was issued for the installation of three (3) waste transfer line segments.

PROJECT NAME: SRS/SALT WASTE PROCESSING FACILITY (SWPF)

COUNTY:

Aiken

PROJECT DESCRIPTION: The Salt Waste Processing Facility (SWPF) is designed to extract and concentrate cesium, strontium, and actinides from salt wastes in the tank farms resulting in effluents that are acceptable for disposal at the Defense Waste Processing Facility (DWPF) and the Saltstone Production Facility (SPF). Attachment A lists the SWPF equipment.

The effluent concentrations of those constituents the wastewater treatment system is designed to remove or reduce for wastewater transferred to Tank 50 to the SPF are contained in Construction Permit No. 18,801-IW for the SPF. The solid waste from the SPF will be disposed in the Saltstone Disposal Facility (SDF) in accordance with Solid Waste Industrial Permit #025500-1603. The wastewater sent to the DWPF will be disposed as a solid waste in canisters that are transferred to the Glass Waste Storage Buildings.

PERMITTED FLOW:

System Nominal Daily Flow: 35,840 gallons per day

System Design Capacity Flow: 185,736 gallons per day

WWTP:

US DOE/SAVANNAH RIVER SITE Salt Waste

Processing Facility (SWPF)

SPECIAL CONDITIONS:

1. The jumpers that will tie the SWPF in with the SPF and DWPF are permitted by Construction Permit No. 20,234-IW. There shall be no radioactive salt solution received from the HLW tanks for processing and transfer to the DWPF and/or the SPF until these jumpers have been installed and the Department has issued an Approval to Place into Operation for Construction Permit No. 20,234-IW.

- 2. The use of water, chemicals, and non-radioactive materials to support SWPF activities such as flushing, cleaning, startup testing, and demonstrations to validate performance of components and/or systems is allowed as long as the jumpers in Condition #1 have not been installed or the jumpers are physically isolated from the SWPF.
- 3. NPDES Permit No. SC0000175 allows the disposal of "scavenger" wastewater. If the wastewater is not scavenger wastewater, a written request shall be submitted to the Department describing this wastewater. No discharge of this wastewater may be performed without the written approval from the Department.
- 4. Note that Construction Permit No. 20,194-IW was issued for the Next Generation Solvent Cold Chemical Feed Facility. This facility is in addition to Construction Permit No. 19,219-IW that was issued for the SWPF.

Date Issued: August 14, 2019

This approval is based on the Engineer's letter of certification signed by James C. Somma, P.E., South Carolina Registration No. 14718 (Parsons).

Barry S Mullinax, Engineer
(for) Environmental Affairs

AIKEN EA OFFICE

cc: Bureau of Water Permitting File - Construction Permit No. 19,219-IW

Bureau of Water Permitting File - Construction Permit No. 20,194-IW

Bureau of Water Permitting File - Construction Permit No. 20,234-IW

Travis Fuss, Aiken EA Office

Shawn M. Clarke, BOW - Columbia

Crystal Rippy, BOW - Columbia

Crystal Robertson, Aiken EA Office

James Somma, P.E., Parsons

Attachment A for SWPF Approval to Operate (APO)

SWPF Equipment List (Drawing No. G-P1-J-00001)

PROCESS BUILDING - PROCESS EQUIPMENT

Tank Number	Tank Name				
Process Cell Area					
TK-101	Alpha Sorption Tank-A (AST-A)				
TK-102	Filter Feed Tank-A (FFT-A)				
TK-103	Cleaning Solution Dump Tank-A (CSDT-A)				
TK-104	Sludge Solids Receipt Tank (SSRT)				
TK-105	Wash Water Hold Tank (WWHT)				
TK-109	Salt Solution Feed Tank (SSFT)				
TK-121A/B/C	Back Pulse Tank				
TK-123	Washing Filter Back Pulse Tank				
TK-127	Spent Acid Storage Tank (SAST)				
TK-205	Strip Effluent Hold Tank (SEHT)				
TK-208	Solvent Drain Tank				
TK-235	Lab Drain Tank				
TK-505	Backup Air Receiver				
TK-506	Backup Air Receiver				
TK-601	Alpha Sorption Drain Tank (ASDT)				
	Operating Deck				
TK-122	Back Pulse Charge Tank-A				
TK-128	AST-A Air Pulse Agitator Charge Tank				
TK-129	FFT-A Air Pulse Agitator Charge Tank				
TK-131	SSRT Air Pulse Agitator Charge Tank				
TK-132	SSFT Air Pulse Agitator Charge Tank				
TK-133	WWHT Air Pulse Agitator Charge Tank				
	CSSX Tank Cell				
TK-202	Solvent Hold Tank (SHT)				
TK-203	Strip Effluent Coalescer				
TK-204	Caustic Wash Tank				
TK-206	Ba-137 Decay Tank (BDT)				
TK-211	Decontaminated Salt Solution Stilling Tank				
TK-212	Strip Effluent Stilling Tank				
TK-215	Strip Effluent Pump Tank				
TK-217	Solvent Strip Feed Tank				

Tank Number	Tank Name				
CSSX Contac	ctor Drop Area				
TK-201	Decon. Salt Solution Coalescer				
Cold Chemicals Area					
TK-106	Filter Cleaning Acid Feed Tank				
TK-107	Filter Cleaning Caustic Tank				
TK-108	Caustic Dilution Feed Tank				
TK-301	Process Water Tank				
TK-302	Caustic Receipt Tank				
TK-303	Caustic Makeup Tank				
TK-304	Nitric Acid Receipt Tank				
TK-305	Process Water Pressure Tank				
TK-307	Nitric Acid Scrub Makeup Tank				
TK-311	MST Storage Tank				
TK-312	DI Water Storage Tank				
TK-313	Solvent Makeup Tank				
TK-314	DI Water Expansion Tank				
TK-317	Neutralization Tank				
TK-330	Argon Tank				
CSSX Con	itactor Area				
EXT-201A-P	Solvent Extraction Contactors				
EXT-202A/B	Scrub Contactors				
EXT-203A-P	Stripping Contactors				
EXT-204A/B	Caustic Wash Contactors				
Proces	s Filters				
FLT-102A/B/C	Alpha Sorption Filters				
FLT-104	Washing Filter				
Alpha Fini	shing Facility				
TK-207	DSS Hold Tank (DSSHT)				
TK-220	Intermediate Storage Tank (IST)				
TK-221	Alpha Sorption Tank - B (AST-B)				
TK-222	Filter Feed Tank - B (FFT-B)				
TK-223	Cleaning Solution Dump Tank - B (CSDT-B)				
TK-224	MST/Sludge Transfer Tank (MSTT)				
TK-225A/B/C	Finishing Area Back Pulse Tank				
TK-228	Alpha Finishing Drain Tank (AFDT)				
TK-233	Back Pulse Charge Tank B				
TK-236/237	Lab Collection Tank				
TK-604	Low Level Drain Tank				
FLT-222A/B/C	Alpha Sorption Filters				

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PU	MPS				
North ASP Pump and Valve Gallery					
P-015A ASP Secondary Loop Pump Water Pump					
P-015B	ASP Secondary Loop Pump Water Pump				
P-101A/B	Alpha Sorption Tank-A Transfer Pumps				
P-102-1A/B/C	Filter Feed/Solids Trans Pumps				
P-102-2 A/B/C	Filter Recirculation Pumps				
P-104-1	Washing FLT Feed/Sludge Solids Trans Pump				
P-104-2	Washing Filter Recirculation Pump				
P-110	ASP Sump Trans Pump				
South ASP Pump	and Valve Gallery				
P-105A/B	Wash Water Trans Pumps				
P-208A/B	Solvent Drain Tank Pumps				
P-601A/B	Alpha Sorption Drain TK Transfer Pumps				
CSSX Pump and Valve Gallery					
P-109A/B	Salt Solution Feed Pumps				
P-202A/B	Solvent Feed Pumps				
P-204A/B	Caustic Wash Tank Pumps				
P-205A/B	Strip Effluent Trans Pumps				
P-206A/B	Ba-137 Decay Tank Trans Pumps				
2A/B Strip Effluent Coalescer Feed Pumps					
P-215A/B	Strip Effluent Pump Tank Pumps				
P-217A/B	Solvent Strip Feed Pumps				
P-218	CSSX Tank Cell Sump Transfer Pump				
Sample Pump a	nd Valve Gallery				
SP-101	Alpha Sorption Tank-A Sample Pump				
SP-102	Filter Feed Tank-A Sample Pump				
SP-103	Cleaning Solution Dump Tank-A Sample Pump				
SP-104	Sludge Solids Receipt Tank Sample Pump				
SP-105	Wash Water Hold Tank Sample Pump				
SP-109	Salt Solution Feed Tank Sample Pump				
SP-205	Strip Effluent Hold Tank Sample Pump				
SP-235	Lab Drain Tank Sample Pump				
Drum off/	Decon Area				
P-605	Decon Area Sump Pump				

•	Cold Chemicals Area		
P-106	Acid Transfer Pump		
P-107	Filter Cleaning Caustic Trans Pump		
P-108	Caustic Dilution Trans Pump		
P-300	Cold Chemicals Receiving Dock Sump Pump		
P-301-1	Process Water Utility Pump		
P-301-2	Flush Pump		
P-302	Caustic Trans Pump		
P-303	Caustic Makeup Trans Pump		
P-304-1	Nitric Acid Metering Pump		
P-304-2	Neutralization Metering Pump		
P-305A/B	Sodium Hypochlorite Addition Pump		
P-309A/B	Scrub Feed Pumps		
P-310A/B	Strip Feed Pumps		
P-311	MST Transfer Pump		
P-311-1	MST Drum Pump		
P-312-1	DI Water Trans Pump		
P-312-2	Scrub Water Feed Pump		
P-312-3A/B	Strip Water Feed Pumps		
P-313	Solvent Makeup Trans Pump		
P-313-1	Solvent Drum Pump		
P-317	Neutralization Tank Discharge Pump		
P-318	Caustic Sump Pump		
P-319	Acid Sump Pump		
P-320	Neutralization Sump Pump		
P-321	Nitric Acid Sump Pump		
P-322	Water Sump Pump		
P-326	Pump Seal Make-up Water Supply Pump		
Al	pha Finishing Facility		
P-207A/B	DSS Hold Tank Transfer Pumps		
P-220A/B	Intermediate Storage Tank Transfer Pumps		
P-221A/B	Alpha Sorption Tank B Transfer Pumps		
P-222-1A/B/C	Filter Feed/Solids Transfer Pumps		
P-222-2A/B/C	Filter Recirculation Pumps		
P-224	MST/Sludge Transfer Pump		
P-228	Alpha Finishing Drain Tank Transfer Pump		

P-236	Lab Collection Tank Pump	
P-604	Low Level Drain Tank Transfer Pump	
P-025A/B	AFP Secondary Cooler Loop Pump	
SP-207, SP-220 – SP-224	Sample Pumps	
P-210, P-226, P-227, P-228-1	AFF Sump Pumps	
P-229	Alpha Finishing Process Filter Loop Drain Pump	
	AGITATORS	
AGT-107	Filter Cleaning Caustic Tank Agitator	
AGT-108	Caustic Dilution Feed Tank Agitator	
AGT-303	Caustic Makeup Tank Agitator	
AGT-307	Nitric Acid Scrub Makeup Tank Agitator	
AGT-311	MST Storage Tank Agitator	
AGT-311-1	MST Drum Agitator	
AGT-313 Solvent Makeup Tank Agitator		
AGT-221 Alpha Sorption Tank B Agitator		
AGT-222 Filter Feed Tank B Agitator		
AGT-224	MST/Sludge Transfer Tank Agitator	
LA	BORATORY EQUIPMENT	
GB-001 – GB-011, GB-014	Glove Boxes	
RH-001 – RH-017	Radio Hoods	
FH-001	Fume Hood	
HC-001 – HC-004	Hot Cell Windows	
STS-101	Sample Transfer System	
E	ELECTRICAL SYSTEMS	
ATS-203 – ATS-205	Automatic Transfer Switch	
ATS-207	Automatic Transfer Switch	
ATS-208 Automatic Transfer Switch		
ATS-210	Automatic Transfer Switch	
MCC-201 – MCC-206	Motor Control Center	
MCC-209 – MCC-210	Motor Control Center	
SWGR-201 – SWGR-204	Switchgear	
	Uninterruptible Power Supply	

INSTRUM	IENTATION
ICP-001 – ICP-013	Instrument Control Panel
ICP-014 – ICP-016	Instrument Control Panel
IR-001 – IR-014, IR-016 – IR-022, IR-024, IR-026 – IR-040	Instrument Control Rack
AIR HANDLIN	NG EQUIPMENT
ACU-001	Wall Mounted Heat Pump
AHU-001 – AHU-006	Air Handling Units
AHU-008 – AHU-009	Air Handling Units
Filters/	Fans/Coils
CCL-401A/B	Process Vessel Vent Coolers
CCL-402A/B	Pulse Mixer Vent Coolers
FAN-401A/B	Process Vessel Vent Exhaust Fans
FAN-402A/B	Pulse Mixer Vent Exhaust Fans
FAN-001	Exhaust Fan
FAN-002	Exhaust Fan
FAN-003	Exhaust Fan on Roof
FAN-004	Exhaust Fan on Roof
FAN-007	Exhaust Fan on Roof
FAN-009	Exhaust Fan on Roof
FAN-010	Exhaust Fan on Roof
FAN-013	Exhaust Fan on Roof
FAN-014	Exhaust Fan on Roof
FAN-015	Exhaust Fan on Roof
FLT-001 - FLT-004	Exhaust Air HEPA Filters
FLT-009	Lab Exhaust Air HEPA Filter
FLT-010 - FLT-016	Cell Inlet Air HEPA Filters
FLT-017	Lab Exhaust Air HEPA Filter
FLT-020	Hot Lab Intake Filter Above Suspended Ceiling
FLT-021	Hot Cell Exhaust Air HEPA Filter
FLT-022	Hot Cell Exhaust Air HEPA Filter
FLT-023 – FLT-034	Glovebox Inlet Air HEPA Filters
FLT-240 - FLT-242	Solvent Recovery Filters
FLT-250	Solvent Adjustment Filter
FLT-301A/B	Process Water Cartridge Filter
FLT-401A/B	Process Vessel Vent Filters

AIR	HANDLING EQUIPMENT (continued)		
FLT-402A/B/C/D	Pulse Mixer Vent Filters		
HRC-001	Heat Recovery Coil		
	Scrubbers		
SCB-001	Scrubber		
SCB-002	Scrubber		
SCB-003	Hot Cell Scrubber		
SCB-004	Hot Cell Scrubber		
SCFS-001	Scrubber Caustic Feed System		
SCFS-002	Scrubber Caustic Feed System		
	Separators		
SEP-001	Bldg Chilled Water Air Separator		
SEP-003	Control Room Chilled Water Air Separator		
SEP-005	Process Chilled Water Air Separator		
SEP-007	Heat Recovery Air Separator		
	Pumps		
P-001A/B Bldg Chilled Water Supply Pumps			
P-003A/B	Control Room Chilled Water Pumps		
P-005A/B	Process Chilled Water Supply Pumps		
P-007A/B	Heat Recovery Water Pumps		
	Tanks		
TK-001	Bldg Chilled Wtr Exp Tank		
TK-002	Bldg Chilled Wtr Chem Feed Tank		
TK-003	Control Room Chilled Wtr Exp Tank		
TK-004	Control Room Chilled Wtr Chem Feed Tank		
TK-005	Process Chilled Wtr Exp Tank		
TK-006	Process Chilled Wtr Chem Feed Tank		
TK-007	Heat Recovery Bladder Exp Tank		
TK-008	Heat Recovery Chemical Feed Tank		
TK-015	Process Chilled Water Expansion Tank		
TK-016	Chemical Bypass Feeder Tank		
TK-025	Process Chilled Water Expansion Tank		
	Ventilators		
VLR-001	Gravity Roof Ventilator		
VLR-002	Gravity Roof Ventilator		

MISCELLANEOUS ITEMS				
BTR-001	DW Pressure Booster System			
CMP-504	Back Up Air Receiver Compressor			
DMST-401A/B	Process Vessel Vent Demisters			
DMST-402A/B	Pulse Mixer Vent Demisters			
FAN-005	Exhaust Fan			
FAN-006	Exhaust Fan			
FLT-007	Exhaust Air HEPA Filter			
HTR-007	Domestic Water Heater/Tank			
HTR-017A/B	Strip Contactors Tempered Water Heaters			
HTR-203A/B	Solvent Strip Feed Tempered Water Heaters			
HTR-310A/B	Strip Feed Heaters			
HTR-401A/B	Process Vessel Vent Heaters			
HTR-402A/B	Pulse Mixer Vent Heaters			
HX-015	ASP Secondary Loop Cooler			
HX-025	AFP Secondary Loop Cooler			
HX-102A/B/C	Filter Recirculation Coolers			
HX-104	Washing Filter Recirculation Cooler			
HX-201	Salt Solution Feed Cooler			
HX-202A/B	Solvent Feed Coolers			
HX-203	Strip Contactor Tempered Water Heat Exchanger			
HX-217A/B	Solvent Strip Feed Heat Exchanger			
HX-222A/B/C	Filter Recirculation Coolers			
HX-250	Solvent Adjustment Heat Exchanger			
IX-312	DI Water Package Unit			
SEP-015	Process Chiller Water Air Separator			
SEP-025	Process Chilled Water Separator			
VMP-001	Vibration Monitor Panel			



Savannah River Site, Alken, SC 29808

December 21, 2010

SRR-ESH-2010-00154

Mr. Barry S. Mullinax, P.E. **Industrial Wastewater Permitting Section** Bureau of Water South Carolina Department of Health and **Environmental Control** 2600 Bull Street Columbia, South Carolina 29201

Re: Construction Permit No.: 19,219-IW Salt Waste Processing Facility – Phase 2 Notification of Change in Permit Expiration Date by Operation of Law: Act 297

Dear Mr. Mullinax:

At the direction of the Department of Energy-Savannah River Operations Office (DOE-SR), and in accordance with discussions between DOE-SR and the South Carolina Department of Health and Environmental Control (SCDHEC) on December 13, 2010, this letter documents our notification to SCDHEC that the expiration date contained in the referenced construction permit for the Salt Waste Processing Facility (September 30, 2011) is automatically extended to February 25, 2016 by operation of law (specifically Act 297, the "Permit Extension Joint Resolution of 2010," which "suspends the running of the normal time periods of development approvals issued by DHEC").

If you have any questions, please do not hesitate in contacting Ron Campbell (803-557-6585) of my staff. WATER FACILITIES THINKSION

Sincerely,

Patricia M. Allen, Manager

atricia M. Allen

Environment, Safety, Health, and Quality Assurance and Contractor Assurance

TEL 803.952 6560

Mr. Barry S. Mullinax, P.E. SRR-ESH-2010-00154 Page Two

cc: M. D. Wilson, SCDHEC – Columbia C. D. Rippy, SCDHEC – Columbia J. R. Hughes, SCDHEC – Aiken J. C. Yon, SCDHEC – Aiken

(via electronic transmission):

Spears, T.J., DOE-SR Suggs, P.C., DOE-SR Ross, S. R., DOE-SR Seitz, J. K., DOE-SR Polk, P.A., DOE-SR Southern, S.L., DOE-SR Hoel, D. F., DOE-SR Watson, A. I., DOE-SR

Hyatt, J. E., SRNS Millings, V. E. III, SRNS

Breor, M.R., Parsons Gurske, R.H., Parsons

Bethurem, N. L., SRR Borders, M. N., SRR Cantrell, J. R., SRR Clark, W. C., Jr., SRR Dickenson, J. E., SRR England, T. F., SRR Franklin, V. A., SRR Freed, E. J., SRR Harp, K. D., SRR Liner, K. R., SRR Little, D. B., SRR Skiff, D. P., SRR Stevens, O. D., SRR Tseng, J. C., SRR Wilkerson, S. W., SRR Winkler, C. J., SRR

File Information:

SCDHEC, Industrial Wastewater Treatment Facility Permit Modular Caustic-Side Solvent Extraction Unit 1066, DOE/ADM 16-1.5(a) Permanent

BOARD: Paul C. Aughtry, III Chairman Edwin H. Cooper, III Vice Chairman Steven G. Kisner Secretary



C. Earl Hunter, Commissioner

M. David Mitchell, MD

BOARD:

Henry C. Scott

Glenn A. McCall

Coleman F. Buckhouse, MD

Promoting and protecting the health of the public and the environment

August 30, 2010

Mr. Ron Campbell Savannah River Remediation, LLC Bldg. 705-1C Aiken, SC 29808

RE:

Modification of SWPF Effluent Discharge Rate Dated August 25, 2010

Construction Permit No. 19,219-IW SWPF Phase 2

Savannah River Site

Aiken County

Dear Mr. Campbell:

This Office has reviewed the referenced letter regarding the average flow and the design capacity flow for the Salt Waste Processing Facility (SWPF). The flow rate listed in the construction permit application submittal was the influent average flow rate and did not accurately list the average flow and design capacity flow for effluent discharged from the SWPF. Based on the information submitted in your letter, the flow correct flow rates for the SWPF are listed below to reflect the design capability and normal operation of the SWPF:

System Nominal Daily Flow:

35,840 gallons per day

System Design Capacity Flow:

185,736 gallons per day

There are no modifications due to this change for Construction Permit No. 19,219-IW for the SWPF. This letter provides the Department's approval of the flow rates that reflect the actual design capacity flow and nominal daily operating flow for the SWPF. This information will be submitted as a supplemental record for this construction permit.

If there are any questions, please contact me by telephone at 803.898.4012 or contact me by e-mail at mullinbs@dhec.sc.gov.

Sincerely,

Barry Mullinax, PE

Environmental Engineer

Industrial Wastewater Permitting Section

Water Facilities Permitting Division

Barry Mullinax

cc:

Josh Yon, Region 5 EQC – Aiken Office



Savannah River Site, Aiken, SC 29808

SRR-CES-2010-00055

Mr. Barry S. Mullinax, P.E. **Industrial Wastewater Permitting Section** Bureau of Water South Carolina Department of Health and **Environmental Control** 2600 Bull Street Columbia, South Carolina 29201

AUG 2 5 2010

Re: Construction Permit No.: 19,219-IW SRS / Salt Waste Processing Facility / Phase 2 Modification of Effluent Discharge Rate

Dear Mr. Mullinax:

In 2008, on behalf of the U.S. Department of Energy, the referenced industrial wastewater treatment permit was applied for and received from the South Carolina Department of Health and Environmental Control, which allowed the Salt Waste Processing Facility to commence construction of this facility. Part of the 2008 submittal consisted of the Bureau of Water's Construction Permit Application for Wastewater Facilities (Form DHEC 1970 (06/2003), since revised) which contained an entry of 26,000 gallons per day in response to the question of total average design flow for this facility. This value accurately stated the rate of flow into the facility (the influent rate), but was not intended to reflect the gallons per day which could potentially be discharged from the Salt Waste Processing Facility to the Defense Waste Processing Facility or the Saltstone Production Facility (the effluent rate).

As detailed in the attached letter from Parsons to the U. S. Department of Energy, we respectfully request the permit be amended to indicate an effluent discharge to the Defense Waste Processing Facility and Saltstone Production Facility at a rate not to exceed 190,000 gallons per day. The nominal daily flow rate is approximately 35,840 gallons per day (estimated daily volumes of Decontaminated Salt Solution of 33,106 gal, Strip Effluent 2,074 gal, and MST/Sludge Solids 660 gal). This permit modification does not involve a change to any equipment or processing rates, but merely corrects the maximum permitted gallons per day that could be transferred out of the facility based on the design originally described in the construction permit application for which the permit was issued. If you have any questions, please contact Ron Campbell (803-557-6585) of my staff.

Sincerely,

Patricia M. Allen, Manager

maller

Environment, Safety, Health, and Quality Assurance and Contractor Assurance

Enc.

cc: J. M. Ridley, DOE-SR

S. L. Southern, DOE-SR

P. A. Polk, DOE-SR

M. R. Breor, Parsons

R. H. Gurske, Parsons

C. D. Rippy, SCDHEC - Columbia

M. D. Wilson, SCDHEC - Columbia

J. C. Yon, SCDHEC - Aiken

V. E. Millings III, SRNS

K. D. Harp, SRR

PARSONS

1080 Silver Bluff Road • Aiken, South Carolina 29803 • (803) 643-7400 • Facilitation of Table • models as a control

June 14, 2010

Mr. Phillip A. Polk
Federal Project Director
U.S. Department of Energy
Savannah River Operations Office
P.O. Box A
Aiken, South Carolina 29802

Subject:

Contract No. DE-AC09-02SR22210

Salt Waste Processing Facility (SWPF) Project

Request to Amend Wastewater Construction Permit #19219-IW to Increase

Ref. No.: 00-700-15631

Effluent Throughput

Reference:

Wastewater Construction Permit Number 19219-IW issued to SRS/Salt Waste

Processing Facility/Phase 2

Dear Mr. Polk:

In consultation and agreement with DOE Savannah River Remediation LLC (SRR), Parsons is submitting a request to amend the permitted throughput in the Wastewater Construction Permit Number 19219-IW issued by the Bureau of Water, South Carolina Department of Health and Environmental Control (SCDHEC). Specifically, Parsons is requesting to raise the permitted throughput to more accurately reflect design capacity discharge of the Salt Waste Processing Facility.

Attached is the justification for the increase in throughput. This request needs to be submitted to SRR, Ron Campbell, Environmental Services Section, in accordance with ICD-19, for submission to the SCDHEC.

If you have any questions concerning this response, please contact Richard Gurske at (803)208-6791.

Very respectfully,

Mark R. Breor

Vice President and Project Manager

MRB/dw



cc:

L. Zalants, DOE-SR

S. McMullin, DOE-SR D. Bender, DOE-SR

K. Harp, SRR

R. Campbell, SRR B. Brasel, SWPF

A. Doswell, SWPF

SWFDCA

File 3.4.1

IWTF Construction Permit Modification Request

The Salt Waste Processing Facility (SWPF) wishes to amend the SCDHEC Construction Permit 19219-IW, issued 06 August 2008, to change the permit condition limiting the discharge rate of 26,000 gallons per day (gpd). The rationale behind this request is, because SWPF understood the SCDHEC Construction Permit Application form in block "X. Wastewater Systems: B) Total average design flow of the project not to exceed _____ GPD" as being the influent, SWPF put in the number 26,000 gpd which equates to the design annual design capacity of 9.4 M gallons per year divided by 365. This number is not the effluent proposed to discharge to the Defense Waste Processing Facility (DWPF) and the Saltstone Processing Facility (SPF). Because SWPF is a wastewater treatment facility, a large amount of specialty chemicals will be introduced and mixed with the influent for treatment and separation purposes. This will create wastewater effluent in quantities much greater than the influent. Since it is a batch process, the amount transferred on any given calendar day can greatly exceed the average rate.

SWPF's batch discharge of Decontaminated Salt Solution (DSS) will occur on an approximate daily basis, but once a week, the MST/Sludge and Strip Effluent streams could be transferred on the same day as a DSS transfer. The table below summarizes the waste streams and rate or amount anticipated to be discharged. Pump capacities are shown in parentheses to demonstrate the ability to achieve the volumes per day shown. The total daily volume discharged on a day when all streams are transferred is anticipated to be 36,000 gpd, rounded up.

Stream	Rate or Amount	Volume per day	
MST/Sludge Solids Receipt Tank (SSRT)(TK- 104)to DWPF	4,158 gallons/7 batches/21.6 hours (Washing filter feed /sludge solids transfer pump P-104-1 150 gpm)	660 gal	
Strip Effluent Hold Tank (SEHT) (TK-205)to DWPF	1.44gpm(Strip effluent transfer pumps P-205A/B 300 gpm)	2,074 gal	
DSS Hold Tank (DSSHT) (TK- 207)to SPF	22.99 gpm (DSS Hold Tank transfer pumps P-207A/B – max. cap. 400 gpm)	33,106 gal	
Total		35,840 gal	

Another scenario could occur warranting a number even higher that the 36,000 gpd mentioned above. Because the 36,000 gpd number does not take into account any outages occurring at DWPF or SPF, there will be a need to store as much treated material as possible pending concurrent discharge to DWPF or SPF. As a worst case scenario, during an outage at DWPF and SPF, SWPF could store DSS in up to 4 large Alpha Finishing Facility vessels (Decontaminated Salt Solution Hold Tank [DSSHT], Intermediate Storage Tank [IST], Alpha Sorption Tank-B [AST-B] and Filter Feed Tank-B [FFT-B]), and strip effluent in the Strip Effluent Hold Tank (SEHT), and the MST/Sludge stored in the Sludge Solids Receipt Tank (SSRT). Additionally, the DSSHT and the SEHT would be normally filling while the transfers are going on. This scenario assumes that coming out of an outage from either DWPF or SPF, the 4 AFF vessels, the SSRT and the SEHT are full of conforming product and SEHT and an AFF vessel (DSSHT)

continue to receive product at design rates for the entire 24 hours. SWPF could discharge all of these tanks within a 24 hour period and a discharge of almost 190,000 gallons in one day could occur. As this number would be the maximum amount that could be transferred in one day, SWPF is requesting 190,000 gallons per day for a limiting permit condition. This would avoid the need for a permit variance request or reduction in throughput. Please see the table below that details this scenario.

Vessel	Working Volume (gal)	Influent during transfer (gal)	Total (gal) discharged within 24 Hours
SSRT (TK-104)	5,200	0	To DWPF 5,200
SEHT (TK-205)	16,600	2,016	To DWPF 18,616
Alpha Finishing Faci	ility tanks		
DSSHT (TK-207)	35,900	33,120	To SPF 69,020
IST (TK-220)	30,300	0	To SPF 30,300
AST-B (TK-221)	30,700	0	To SPF 30,700
FFT-B (TK-222)	31,900	0	To SPF 31,900
Grand Total			Total 185,736

BOARD! Paul C. Aughtry, III Chairman

Edwin H. Cooper, III Vice Chairman

Steven G. Kisner Secretary



M. David Mitchell, MD

Glenn A. McCall

Henry C. Scott

BOARD:

Coleman F. Buckhouse, MD

C. Earl Hunter, Commissioner Promoting and protecting the health of the public and the environment

August 06, 2008

Mark R Breor US DEPT OF ENERGY SAVANNAH RIVER SITE 742-A **AIKEN, SC 29808**

Re:

Construction Permit No. 19219-IW

SRS/SALT WASTE PROCESSING FACILITY/PHASE 2

Aiken County

Dear Mark R Breor:

Enclosed is a SC Wastewater Construction Permit for the above referenced project. Construction is to be performed in accordance with this permit and supporting engineering report, plans, and specifications approved by this Office.

This system cannot be placed into operation until final approval is granted by the appropriate Environmental Quality Control (EQC) Regional Office. Your Regional contact is Joshua C Yon, in the Aiken EQC Office. This regional office should be notified when construction begins at the following address and phone number: 206 Beaufort St NE, Aiken, SC 29801, 803-641-7670.

Upon completion of any construction, a letter must be submitted to the EQC Regional Office from the registered engineer certifying that the construction has been completed in accordance with the approved plans and specifications. An inspection may then be scheduled. The EQC Regional Office will approve the system for operation upon successful completion of this project.

Sincerely,

Bany Mullinax Barry Mullinax, PE,

Industrial Wastewater Permitting Section

Water Facilities Permitting Division

cc:

Joshua C Yon - Region 5, Aiken EQC Office

James Somma, Parsons, 1080 Silver Bluff Rd., AIKEN, SC 29803

WW- 1498-19

Wastewater Construction Permit Bureau of Water



PROJECT	NAME:	SRS/SALT	WASTE	PROCESSING		
FACILITY	PHASE 2			- 110 CLOSING	COUNTY:	AIKEN

PERMISSION IS HEREBY GRANTED TO: US DEPT OF ENERGY SAVANNAH RIVER SITE
S13

Aiken SC 29808

in accordance with the construction plans, specifications, engineering report and the Construction Permit Application signed by <u>James Somma</u>, Registered Professional Engineer, S.C. Registration Number:

PROJECT DESCRIPTION: Phase 2 construction of the SWPF which pre-treats salt waste from Tank Farm by extracting Cs, Sr, and actinides from the salt waste to render effluents acceptable for DWPF and the Saltstone Production Facility. See Attachment A for a list of the SWPF equipment. This list was submitted in SRS letter ESH-EPG-2008-00101 (dated July 28, 2008) and is in addition to the piping and appurtenances for this facility.

The effluent will be discharged to the Saltstone Production Facility (SPF) and the Defense Waste Processing Facility (DWPF) at a rate not to exceed 26000 gallons per day.

The effluent concentrations of those constituents the wastewater treatment system is designed to remove or reduce for wastewater transferred from Tank 50 to the SPF are contained in <u>Construction Permit # 18,801-IW for the SPF</u>. Industrial Permit # 025500-1603.

CONDITIONS: See page 2.

In accepting this permit, the owner agrees to the admission of properly authorized persons at all reasonable hours for the purpose of sampling and inspection. This is a permit for construction only and does not constitute DHEC approval, temporary or otherwise, to place the system in operation. An Approval to Place in Operation is required and can be obtained following the completion of construction by contacting the AIKEN EQC OFFICE at 803-641-7670. Additional permits may be required prior to construction (e.g., Stormwater).

PERMIT NUMBER:	19219-IW		
ISSUANCE DATE:	August 06, 2008		
EXPIRATION DATES:	August 06, 2010 (September 30, 20 Place in Operation)	11 (to obtain Appro	ion) oval to

Jeffrey P. deBessonet, P.E., Director Water Facilities Permitting Division

CONDITIONS

- 1. The permittee shall continue to maintain at the permitted facility a complete Operations and Maintenance (O&M) Manual for the SWPF. The manual shall be made available for on-site review during normal working hours. The manual shall contain operation and maintenance instructions for all equipment and appurtenances associated with the wastewater treatment system. The manual shall contain a general description of the treatment process(es), operating characteristics that will produce maximum treatment efficiency and corrective action to be taken should operating difficulties be encountered. The O&M Manual shall be developed no later than six (6) months after issuance of the Construction Permit.
- 2. The permittee shall provide for the performance of routine daily inspections of the SWPF when the systems are in operation. The inspections shall include, but are not limited to, areas which require a visual observation to determine efficient operations, and for which immediate corrective measures can be taken using the O&M Manual as a guide. All inspections shall be recorded and shall include the date, time, and name of the person making the inspection, corrective measures taken, and routine equipment maintenance, repair or replacement performed. The permittee shall maintain all records of inspections at the permitted facility and the records shall be made available for on-site review during normal working hours.
- 3. All wastewater treatment facilities and land application systems shall be closed out within one hundred eighty (180) days in accordance with applicable regulations, when the facility is closed or the effluent disposal permit is inactivated, terminated or revoked, unless determined by the Department that a greater time is necessary. As a prerequisite to closure, the Department must approve the closure plan.
- 4. If necessary, final as-built drawings shall be submitted to the Department when you submit a request to perform an inspection of the SWPF to obtain the Approval to Place into Operation.
- 5. This construction permit supercedes Construction Permit No. 19,164-IW and includes the waste transfer line segments.
- 6. The jumpers that will tie the SWPF in with the SPF and the DWPF will be covered in a future construction permit. There shall be no actual radioactive salt solution received from the HLW tanks for processing and transfer to the SPF and/or the DWPF until these jumpers have been installed and the Department has issued the Approval to Place into Operation.
- 7. NPDES Permit No. SC0000175 Part V.E.1 allows the disposal of "scavenger" wastewater. If the wastewater is not considered to be scavenger wastewater, a written request shall be submitted to the Department describing this wastewater and no discharge of this wastewater may be performed without written approval from the Department.
- 8. All waste oil and solid and hazardous waste shall be properly disposed of in accordance with the rules and regulations of the Bureau of Land and Waste Management.
- 9. The use of water, chemicals, and non-radioactive materials to support SWPF activities such as flushing, cleaning, start-up testing, and demonstrations to validate performance of components and/or systems is allowed as long as the jumpers in Item #6 have not been installed and the requirements in Item #7 have been met. Without the installation of these jumpers, there will be physical isolation from the High Level Waste (HLW) tanks in F-Area and H-Area and there is no ability to receive, process, or transfer actual salt solution from the HLW tanks.

Attachment A

SWPF Equipment List (Drawing No. G-P1-J-00001)

PROCESS BUILDING - PROCESS EQUIPMENT

Tank Number	Tank Name		
	Process Cell Area		
TK-101	Alpha Sorption Tank-A (AST-A)		
TK-102	Filter Feed Tank-A (FFT-A)		
TK-103	Cleaning Solution Dump Tank-A (CSDT-A)		
TK-104	Sludge Solids Receipt Tank (SSRT)		
TK-105	Wash Water Hold Tank (WWHT)		
TK-109	Salt Solution Feed Tank (SSFT)		
TK-121A/B/C	Back Pulse Tank		
TK-123	Washing Filter Back Pulse Tank		
TK-127	Spent Oxalic Acid Storage Tank (SOAST)		
TK-205	Strip Effluent Hold Tank (SEHT)		
TK-208	Solvent Drain Tank		
TK-235	Lab Drain Tank		
TK-601	Alpha Sorption Drain Tank (ASDT)		
	Operating Deck		
TK-122 Back Pulse Charge Tank-A			
TK-128 AST-A Air Pulse Agitator Charge Tank			
TK-129	FFT-A Air Pulse Agitator Charge Tank		
TK-131	SSRT Air Pulse Agitator Charge Tank		
TK-132	SSFT Air Pulse Agitator Charge Tank		
TK-133	WWHT Air Pulse Agitator Charge Tank		
	CSSX Tank Cell		
TK-202	Solvent Hold Tank (SHT)		
TK-203	Strip Effluent Coalescer		
TK-204	Caustic Wash Tank		
TK-206	Ba-137 Decay Tank (BDT)		
TK-211	Decontaminated Salt Solution Stilling Tank		
TK-212	Strip Effluent Stilling Tank		
TK-215	Strip Effluent Pump Tank		
TK-217	Solvent Strip Feed Tank		
CSSX	Contactor Drop Area		
TK-201	Decon. Salt Solution Coalescer		

Tank Number	Tank Name
	Cold Chemicals Area
TK-106	Oxalic Acid Feed Tank
TK-107	Filter Cleaning Caustic Tank
TK-108	Caustic Dilution Feed Tank
TK-301	Process Water Tank
TK-302	Caustic Receipt Tank
TK-303	Caustic Makeup Tank
TK-304	Nitric Acid Receipt Tank
TK-305	Process Water Pressure Tank
TK-307	Nitric Acid Scrub Makeup Tank
TK-311	MST Storage Tank
TK-312	DI Water Storage Tank
TK-313 Solvent Makeup Tank	
TK-317 Neutralization Tank	
TK-330	Argon Tank
CS	SSX Contactor Area
EXT-201A-P	Solvent Extraction Contactors
EXT-202A/B	Scrub Contactors
EXT-203A-P	Stripping Contactors
EXT-204A/B	Caustic Wash Contactors
	Process Filters
FLT-102A/B/C	Alpha Sorption Filters
FLT-104	Washing Filter
Alpi	ha Finishing Facility
TK-207 DSS Hold Tank (DSSHT)	
TK-220	Intermediate Storage Tank (IST)
TK-221	Alpha Sorption Tank - B (AST-B)
TK-222	Filter Feed Tank - B (FFT-B)
TK-223	Cleaning Solution Dump Tank - B (CSDT-B)
TK-224	MST/Sludge Transfer Tank (MSTT)

EQUIPMENT DESIGNATIONS

	PUMPS
	North ASP Pump and Valve Gallery
P-015A	ASP Secondary Loop Pump Water Pump
P-015B	ASP Secondary Loop Pump Water Pump
P-101A/B	Alpha Sorption Tank-A Transfer Pumps
P-102-1A/B/C	Filter Feed/Solids Trans Pumps
P-102-2 A/B/C	Filter Recirculation Pumps
P-104-1	Washing FLT Feed/Sludge Solids Trans Pump
P-104-2	Washing Filter Recirculation Pump
P-110	ASP Sump Trans Pump
	South ASP Pump and Valve Gallery
P-105A/B	Wash Water Trans Pumps
P-208A/B	Solvent Drain Tank Pumps
P-601A/B	Alpha Sorption Drain TK Transfer Pumps
	CSSX Pump and Valve Gallery
P-109A/B	
P-202A/B	Salt Solution Feed Pumps Solvent Feed Pumps
P-204A/B	Caustic Wash Tank Pumps
P-205A/B	Strip Effluent Trans Pumps
2-206A/B	Ba-137 Decay Tank Trans Pumps
P-215A/B	
P-217A/B Strip Effluent Pump Tank Pumps Solvent Strip Feed Pumps	
-218	CSSX Tank Cell Sump Transfer Pump
	Sample Pump and Valve Gallery
P-101	
P-102	Alpha Sorption Tank-A Sample Pump
P-103	Filter Feed Tank-A Sample Pump
P-104	Cleaning Solution Dump Tank-A Sample Pump
Sludge Solids Receipt Tank Sample Pump	
P-109	Wash Water Hold Tank Sample Pump
P-205	Salt Solution Feed Tank Sample Pump
P-235	Strip Effluent Hold Tank Sample Pump
	Lab Drain Tank Sample Pump Material Staging and Storage Area
-601	
	Low Level Drain Sump Transfer Pump

	PUMPS (continued)		
Drum off/Decon Area			
P-605	Decon Area Sump Pump		
	Cold Chemicals Area		
P-106	Oxalic Acid Transfer Pump		
P-107	Filter Cleaning Caustic Trans Pump		
P-108	Caustic Dilution Trans Pump		
P-300	Cold Chemicals Receiving Dock Sump Pump		
P-301-1	Process Water Utility Pump		
P-301-2	Flush Pump		
P-302	Caustic Trans Pump		
P-303	Caustic Makeup Trans Pump		
P-304-1	Nitric Acid Metering Pump		
P-304-2	Neutralization Metering Pump		
P-305	Sodium Hypochlorite Addition Pump		
P-309A/B	Scrub Feed Pumps		
P-310A/B	Strip Feed Pumps		
P-311	MST Transfer Pump		
P-311-1	MST Drum Pump		
P-312-1	DI Water Trans Pump		
P-312-2	Scrub Water Feed Pump		
P-312-3A/B	Strip Water Feed Pumps		
P-313	Solvent Makeup Trans Pump		
P-313-1	Solvent Drum Pump		
P-317	Neutralization Tank Discharge Pump		
P-318	Caustic Sump Pump		
P-319	Oxalic Acid Sump Pump		
P-320	Neutralization Sump Pump		
P-321	Nitric Acid Sump Pump		
P-322	Water Sump Pump		
P-326	Pump Seal Make-up Water Supply Pump		

	AGITATORS		
AGT-107	Filter Cleaning Caustic Tank Agitator		
AGT-108	Caustic Dilution Feed Tank Agitator		
AGT-303	Caustic Makeup Tank Agitator		
AGT-307	Nitric Acid Scrub Makeup Tank Agitator		
AGT-311	MST Storage Tank Agitator		
AGT-311-1	MST Drum Agitator		
AGT-313	Solvent Makeup Tank Agitator		
	LABORATORY EQUIPMENT		
GB-001 – GB-012	Glove Boxes		
RH-001 – RH-017	Radio Hoods		
FH-001	Fume Hood		
HC-001 – HC-004	Hot Cell Windows		
STS-101	Sample Transfer System		
	ELECTRICAL SYSTEMS		
ATS-203	Automatic Transfer Switch		
ATS-204	Automatic Transfer Switch		
ATS-205	Automatic Transfer Switch		
ATS-207 Automatic Transfer Switch			
ATS-208 Automatic Transfer Switch			
ATS-210	Automatic Transfer Switch		
ICC-203 Motor Control Center			
MCC-204	Motor Control Center		
MCC-205	Motor Control Center		
MCC-206	Motor Control Center		
SWGR-201	Switchgear		
SWGR-202	Switchgear		
SWGR-203	Switchgear		
SWGR-204 USX-301	Switchgear		

	INSTRUMENTATION		
ICP-001 – ICP-011	Instrument Control Panel		
ICP-014	Instrument Control Panel		
IR-001 – IR-021	Instrument Control Rack		
	AIR HANDLING EQUIPMENT		
ACU-001	Wall Mounted Heat Pump		
AHU-001 – AHU-005	Air Handling Units		
AHU-008 – AHU-009	Air Handling Units		
	Filters/Fans/Coils		
CCL-401A/B	Process Vessel Vent Coolers		
CCL-402A/B Pulse Mixer Vent Coolers			
FAN-401A/B	Process Vessel Vent Exhaust Fans		
FAN-402A/B	Pulse Mixer Vent Exhaust Fans		
FAN-001	Exhaust Fan		
FAN-002	Exhaust Fan		
FAN-003	Exhaust Fan on Roof		
FAN-004	Exhaust Fan on Roof		
FAN-007	Exhaust Fan on Roof		
FAN-009	Exhaust Fan on Roof		
FAN-010	Exhaust Fan on Roof		
FAN-013	Exhaust Fan on Roof		
FAN-014	Exhaust Fan on Roof		
FAN-015	Exhaust Fan on Roof		
FLT-001 - FLT-004	Exhaust Air HEPA Filters		
FLT-009	Lab Exhaust Air HEPA Filter		
FLT-010 - FLT-016	Cell Inlet Air HEPA Filters		
FLT-017	Lab Exhaust Air HEPA Filter		
FLT-020	Hot Lab Intake Filter Above Suspended Ceiling		
FLT-021	Hot Cell Exhaust Air HEPA Filter		
FLT-022	Hot Cell Exhaust Air HEPA Filter		
FLT-023 – FLT-034	Glovebox Inlet Air HEPA Filters		
FLT-301	Process Water Cartridge Filter		
FLT-401A/B	Process Vessel Vent Filters		
FLT-402A/B/C/D	Pulse Mixer Vent Filters		
HRC-001	Heat Recovery Coil		

	AIR HANDLING EQUIPMENT (continued)		
Scrubbers			
SCB-001	Scrubber		
SCB-002	Scrubber		
SCB-003	Hot Cell Scrubber		
SCB-004	Hot Cell Scrubber		
	Separators		
SEP-001	Bldg Chilled Water Air Separator		
SEP-003	Control Room Chilled Water Air Separator		
SEP-005 Process Chilled Water Air Separator			
SEP-007	Heat Recovery Air Separator		
	Pumps		
P-001A/B	Bldg Chilled Water Supply Pumps		
P-003A/B	Control Room Chilled Water Pumps		
P-005A/B	Process Chilled Water Supply Pumps		
P-007A/B	Heat Recovery Water Pumps		
	Tanks		
TK-001 Bldg Chilled Wtr Exp Tank			
K-002 Bldg Chilled Wtr Chem Feed Tank			
TK-003	Control Room Chilled Wtr Exp Tank		
TK-004	Control Room Chilled Wtr Chem Feed Tank		
TK-005	Process Chilled Wtr Exp Tank		
TK-006	Process Chilled Wtr Chem Feed Tank		
TK-007	Heat Recovery Bladder Exp Tank		
TK-008	Heat Recovery Chemical Feed Tank		
TK-015	Process Chilled Water Expansion Tank		
TK-016	Chemical Bypass Feeder Tank		
	Ventilators		
VLR-001	Gravity Roof Ventilator		
VLR-002	Gravity Roof Ventilator		

	MISCELLANEOUS ITEMS
BTR-001	DW Pressure Booster System
CMP-054	Back Up Air Receiver Compressor
DMST-401A/B	Process Vessel Vent Demisters
DMST-402A/B	Pulse Mixer Vent Demisters
DT-311	MST Drum Tumbler
HTR-007	Domestic Water Heater/Tank
HTR-217A/B	Solvent Heaters
HTR-310A/B	Strip Feed Heaters
HTR-401A/B	Process Vessel Vent Heaters
HTR-402A/B	Pulse Mixer Vent Heaters
HX-015	ASP Secondary Loop Cooler
HX-102A/B/C	Filter Recirculation Coolers
HX-104	Washing Filter Recirculation Cooler
HX-201	Salt Solution Feed Cooler
HX-202A/B	Solvent Feed Coolers
IX-312	DI Water Package Unit
RMP-001	Radiation Monitoring Panel
SEP-015	Process Chiller Water Air Separator
SI-210	Steam Flash/Tank
VMP-01	Vibration Monitor Panel



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Construction Permit Application Water/Wastewater Facilities

BUREAU OF WATER

(7)	LOSGIE PROTECT PROSPER	·			
	<u> </u>	es		.	_
	ECT ONE Water Fa			ater & Wastew	ECENED 1 2008
I.	Project Name: Salt Waste	Processing Facility (SWPF)		County: Aiken	-CE
II.	Project Location (street name	es, etc.):		A	
	Savannah River Site, Aiken,	sc		la.	
				PEDATE	<008
III.	Project Description(s): Water	er System:		MITTI	VACIANA TO THE PARTY OF THE PAR
					TACILITIES VG DIVISIO
	TIL	A CONTRACTOR OF THE PROPERTY O			FAGILITIES VG DIVISION
	Wastewater System:	· · · · · · · · · · · · · · · · · · ·			
	SWPF pre-treats salt waste t effluents acceptable for DWF				
Pr	oject Type (A-Z): Water:		Wastewate	er: Z Other Project, not	listed
IV.	Initial Owner: [Time of App	lication] Name/Organizatio	n: USDOE/Owner		
	dress: Building 730-B			na Zip:29808	Phone: (803) 952-6931
V	Final Owner: [After Construc	ction] Name/Organization:	USDOE / Owner		
Ade	dress: Building 730-B	City: Aiken	State: South Carolin	na Zip: 29808	Phone: (803) 952-6931
	Entity Responsible for Final				
Wa	nter System: Name:		Address:		
	y:				
	stewater System: Name: USD				
Cit	y:	State:	Zip:	Phone:	Fax:
VII	. Engineering Firm: Name: 1	Parsons Corporation	Address:_10	080 Silver Bluff Rd.	
Cit	y: Aiken	State: South Carolina	Zip: 29803	Phone: (803) 643	3-7100 Fax:
VII	I. Is this project: A) Part of	a phased project? No□ Y	es⊠. If Yes, Phase	2 of 2	
		isly permitted project? Nol			
	* *	(MM/DD/YYYY) Project			
		Schedule of Compliance or			order #
	, , , ,	y the State Revolving Fund			
		? (e.g., river, creek) No k Y			
IX.	Are Standard Specification		UEV VE		
		ved:(MM/DE	• •		
	¥	ved:(MM/DD			
X.	Wastewater Systems: A)		cess (Industrial) 🕅		mestic & Process) 🏻
	,	low of the project not to exc			
	C) Sewers or Pretreatmer	1. Name of facility (e.g.,			
	Treatment Systems				(MM/DD/YYY)
	Treatment Systems				
		4. NPDES/ND application			
	Disposal Sites	5. Effluent Disposal Site			
XI.	Water Systems: Project loc	•			
	Public water system providing				
	New water system (including	master meter)? Not Yest	∴ If Yes, System na	ame:	

	Type of Submittal: Complete Section A (Standard) or Section B (Delegated Review Program - DRP). Standard Submittal must include the following, where applicable: 1. A transmittal letter outlining the submittal package. 2. The original construction permit application, properly completed, with three (3) copies. 3. Three (3) sets of signed and sealed plans and specifications. Specifications may be omitted if approved standard specifications are on file with DHEC. 4. One (1) additional overall plan sheet showing the proposed and existing (only in the area of proposed construction) water and wastewater lines (highlighted for identification) and their sizes. 5. Three (3) sets of the appropriate design calculations. WASTEWATER: Design flow (based on R.61-67, Appendix A), pump station calc's. and pump curve. WATER: Recent flow test from a location near the tie-on site, design calc's. indicating pressure maintained in the distribution system during max. instantaneous demand, fire flow and flushing velocities achieved. Number/types of service connections, well record form, pumping test results, etc. 6. Three (3) copies of a detailed 8½″ x 11″ location map, separate from the plans. 7. Three (3) copies of construction easements unless the project owner has the right of eminent domain. 108. A letter(s) from the entity supplying water and/or providing wastewater treatment stating their willingness and ability to serve the project, including pretreatment permits, if applicable. The letter should include the specific flow and, when applicable, the specific number of lots being served. 109. A letter(s) from the entity agreeing to be responsible for the O&M of the water and/or wastewater system. 100. Application fee enclosed \$ 700.00 (Refer to Instructions). 111. WATER SYSTEMS: a) A letter from the local government which has potable water planning authority over the area, if applicable, in which the project is located, stating project consistency with water supply service plan for area. 101. Poter other approval
В	DRP submittal (treatment plants are not covered) must include the following, where applicable: 1. A transmittal letter, signed by the professional engineer representing the DRP entity, noting this is a DRP submittal. The letter should state that the project has been reviewed and complies with R.61-58 and/or R.61-67. 2. The original construction permit application, properly completed, with two (2) copies. 3. Two (2) sets of the signed and sealed plans. 4. One (1) additional plan sheet with water and wastewater lines highlighted, as required under Sec. XII.A.4. above. 5. Two (2) sets of the appropriate design calculations. WASTEWATER: Same information as required under Section XII.A.5. above. 6. Two (2) copies of a detailed 8½" x 11" location map, separate from the plans. 7. Two (2) copies of construction easements, unless the project owner has the right of eminent domain. 8. DHEC's Ocean and Coastal Resource Management certification (for projects in applicable counties). 9. DHEC's Water Quality permit or conditions for placement in navigable waters, and other Agency approvals. 10. WASTEWATER SYSTEMS: a) A letter of acceptance from the entity providing the treatment of the wastewater that includes the specific flow and, when applicable, the specific number of lots being accepted. b) A letter from the organization agreeing to be responsible for the O&M of the sewer system. 0 The 208 Plan certification from the appropriate Council of Governments (designated 208 areas). OF The 208 Plan certification from the appropriate Council of Governments (designated 208 areas). OF The 208 Plan certification from the local government which has potable water planning autions OF The 208 Plan certification from the appropriate Council of Governments (designated 208 areas). OF The 208 Plan certification from the appropriate Council of Governments (designated 208 areas). OF The 208 Plan certification from the appropriate Council of Governments (designated 208 areas). OF The 208 Plan cer
XIII.	Construction plans, material and construction specifications, the engineering report including supporting design data and calculations are herewith submitted and made a part of this application. I have placed my signature and seal on the engineering documents submitted, signifying that I accept responsibility for the design of this system, and that I accept responsibility for the design of this system, and that I accept responsibility for the design of this system, and that I accept responsibility for the design of this system, and that I accept responsibility for the design of this system. Engineer's Name (Printed): Signature: Registered Professions Against Calculations.
XIV.	Prior to final approval, I will submit a statement certifying that construction is complete and in approved plans and specifications, to the best of my knowledge, information and belief. This certification will be based upon periodic observations of construction and a final inspection for design compliance by me or a representative of this office who is under my supervision. Engineer's Name (Printed): Signature:
XV.	S.C. Registration Number: 14718 I hereby make application for a permit to construct the project as described above. I have read this application and agree to the requirements and conditions and agree to the admission of properly authorized persons at all reasonable hours for the purpose of sampling and inspection. Owner's Name (Printed): MARK R BREOR Signature: Date: 3/27/08 Owner's Title: PROJECT MANAGER Date: 3/27/08

From:

<rm.campbell@srs.gov>

To:

"Barry Mullinax" <MULLINBS@dhec.sc.gov>

Date:

8/5/2008 9:30 AM

Subject:

Re: SWPF Equipment List

The equipment list is not OUO, and can be attached to a construction permit. You are correct that attachment 5 is the list of specifications acceptable by Mr. Somma.

If you would call me, I'll pick up the package at your office.

Thanks, Ron 803-952-7382 Direct Dial 803-952-6316 Facsimile

"Barry Mullinax" <MULLINBS@dhec.sc.gov> 08/04/2008 04:00 PM

To <rm.campbell@srs.gov> cc

Subject SWPF Equipment List

Is this equipment list OUO material? If yes, I need a redacted version to attach to the construction permit.

Also, in the June 26 letter, Somma included a letter stating that all the specs in attachment 5 were acceptable to him. I assume attachment 5 is the list of specs in the May 30 letter.

When we issue the permit, it will be a big package. I assume you want me to send it thru the regular mail or do you want to pick it up here?

From:

Victor E. (Ted) Millings

To:

mullinbs

Date:

7/30/2008 9:15 PM

Subject:

Re: SWPF Construction Permit

Not sure if Josh copied you on this e-mail.

Ted.

>>> Joshua C. Yon 07/30/08 11:01 AM >>> P.O. Box A Aiken, SC 29802

That sound right Ted?

I didn't catch anything that Ted didn't catch, and it looks good to me Barry.

Oh and just to let you know, Ted and I went out to look at the Stannous Chloride System at the M-1 Air Stripper last week and I issued the APO for it yesterday. Let me know if you need anything else. I'm curious about the scavenger wastewater too.

Josh

>>> Victor E. (Ted) Millings 7/30/2008 8:43 AM >>> Barry,

I'm out of the office this morning, so I thought I would send my comments now. Josh will send his separately soon.

Cover Letter:

- 1. Something about the SRS address looks weird I think DOE mail goes to a 29802 address and a PO Box or something Josh help me out with this.
- Stray comma after "PE" in your signature block

Permit:

- Address seems odd (see comment 1 above).
- 2. Extra space before "in accordance" just after the DOE address.
- 3. In the project description, please specify which Tank Farm.
- 4. In the paragraph that starts "See Attachment A...", I don't think a comma is needed after "July 28, 2008".
- 5. Typo in first condition "The manual shall contain a genera description..." Should be "general description".
- Period is needed after sentence in condition 4.
- 7. In condition 6, has the acronym HLW been spelled out before using the acronym?
- 8. Period is needed after last sentence in condition 7.

Not a comment but more of a question outside of reviewing the permit - I know I should know this, but what is scavenger wastewater?

Ted.

>>> Barry Mullinax 07/29/08 3:10 PM >>>

I am about ready to issue the construction permit for the SWPF. It will include the waste transfer segment lines put in by an earlier permit. I just wanted you two to look at the draft and see if you want me to add something or change something. Note that I will be attaching a list of equipment that SRS put together for the SWPF. Including a list of equipment will be helpful when we get into the closure phase.

SC DEPARTMENT OF HEALTH AND ENVIRONMENTAL CONTROL And PARSONS INFRASTRUCTURE MEETING CONSTRUCTION PERMIT APPLICATION - PHASE II (BUILDING) 2600 Bull Street, Columbia, SC - April 24, 2008

ATTENDEES

Name:	Company or Agency:	Signature:
Barry S. Mullinax	SC DHEC	Barry Mullinax
Crystal D. Rippy	SC DHEC	
William B. Brasel	Parsons	Bill Brasel
Richard H. Gurske	Parsons	Kul Dollara
Arlis T. Reynolds, Jr.	Parsons	
David R. Faubert	DOE-SR	
David F. Hoel	DOE-SR	Davil F. Holl
Phillip A. Polk	DOE-SR	
Larry E. Zalants	DOE-SR	Lany Zalante
Keith D. Harp	WSRC	, ,
Ronald Campbell	WSRC	fred lauplike
		· · · · · · · · · · · · · · · · · · ·



Department of Energy

Savannah River Operations Office P.O. Box A Aiken, South Carolina 29802 RECEIVED

MAY 1 9 2008

WATER FACILITIES

PERMITTING DIVISION

MAY 1 5 2008

Crystal Rippy, Manager Industrial Waste Water Permitting Section Water Facilities Permitting Division South Carolina Department of Health and Environmental Control

Subject:

Clarification of Adequacy to Operate the Salt Waste Processing Facility (SWPF) and

Delegation of Signature Authority to Parsons Regarding Waste Water Permitting

Reference:

Letter, Rippy (SCDHEC) to Somma (Parsons) April 4, 2008, SCDHEC Application

Tracking #818672

Dear Ms. Rippy:

The U.S. Department of Energy (DOE) wishes to respond to two comments contained in the above referenced letter. For comment #5, "A letter of acceptance from the owner stating that they have adequate equipment and personnel to operate and maintain the proposed sewer system must be submitted." The Department of Energy and its operating contractor(s) will have adequate equipment and personnel to operate and maintain the proposed Salt Waste Processing Facility (SWPF).

For comment #7, "The person who signed as owner does not appear to meet the requirements of the application instructions in Part XV. Please resubmit a revised permit application with the appropriate owner's signature (one original and 3 copies) or submit a letter describing how this person who signed meets these requirements." Pursuant to SC Code Ann. Reg. 61-9.122.22(b), please be advised that Parsons Infrastructure and Technology Group, Inc., the entity responsible for the overall construction and operations of the SWPF, including environmental matters, is hereby designated as the duly authorized representative of the DOE in connection with waste water permitting matters. This means those Parsons individuals (and their respective designees) who occupy the position of Project Manager may sign all applications and reports required for such permits. Also, the enclosure confirms that DOE recognizes Mr. Mark R. Breor as the Project Manager, replacing Mr. David B. Amerine.

Questions concerning this delegation of authority may be directed to Mary-Ellen Noone, Attorney, Advisor in the Office of Chief Counsel at 803-952-8414. Questions concerning technical matters may be addressed to Larry Zalants, SWPF Operations, at 803-641-8905.

Sincerely,

M. all

Jeffrey M. Allison

Manager

SWPF-08-266

Enclosure: Amendment of Modification

of Contract #M048

Enclosure:

SUBJECT: Amendment of Modification of Contract

#M048

Dated: January 17, 2008

AMENDMENT OF SOLICITATION/MODI	FIGATION OF CONTI	RACT 1. CONTR	ACT I	D CODE		PAGE 1	OF PAGE	E8 -
2. AMENDMENTANODIFICATION NO. M048	3. EFFECTIVE DATE See Block 16C	4. REQUISITION/PUR	CHAS	E REQ. NO.	5. PROJ	ECT NO.	(if applicable	(e)
6. ISSUED BY CODE		7. ADMINISTERED BY (V other than item 6) CODE						
U. S. Department of Energy Savannah River Operations Office P.O. Box A Aiken, SC 29802								
I. NAME AND ADDRESS OF CONTRACTOR (No., street	at, county, State, and ZIP C	ode)		SA. AMENO	MENT OF 8	OLICITA	TION NO.	
Parsons Infrastructure and Technology G 1080 Silver Bluff Road Alken, SC 28803	iroup, inc.		ļ 	98. DATED				
			×	10A. MODIF NO. DE-ACOS-			NACT/ORDI	er.
3006	FACILITY CODE	AMENDMENTS OF SOLIC		108. DATEC 9/17/02	(See Hern	13)		
11. This The above cumbered solicitation is amended as set for		No. of the second secon						_
	puived) M APPLIES ONLY TO MOI RES THE CONTRACT/ORI NT TO: (Specify authority) ER IS MODIFIED TO REFLI	ECT THE ADMINISTRATIVE	H IN F	TEM 14 ARE M				
C. THIS SUPPLEMENTAL AGREEMENT IS ENT	TERED INTO PURSUANT 1	TO AUTHORITY OF:						
D. OTHER (Specify type of modification and au Parsons' Letter #00-700-07644 (Replac MAPORT/ART): Contrader (S) is not. [] is required in	ement of Key Persor		o offic					_
DESCRIPTION OF AMENOMENTAMODIFICATION (A. The purpose of this modification is replaced by Mr. Mark R. Brear as the B. All other terms and conditions of the conditions of the conditions.)	to revise Section J, A Project Manager. (S	Attachment F – Key Pe See page 2 hereof for	rson	nel. Mr. Dev	vid B. Ass	erine k		
imapt as provided herein, all terms and conditions of the doo SA. NAME AND TITLE OF SIGNER (Type or print)	AP mest ni beoneraler tremu	or 10A, as heretofore changed						-
		Charlene Smit				VF F	7	
SB. CONTRACTOR/OFFEROR	15C. DATE SIGNED	168. UNITED STATES OF	* AM	ERICA CONTRACTOR	ráte	180. 0	TATE SIGN	ED /
(Signature of person authorized to sign)		(Signesure a)	COM	eating Officer)		No. of the last	U 300 NEV. 10	. 401

Contract No. DE-AC09-02SR22210 Modification No. M048 Page 2 of 2

SECTION J - LIST OF ATTACHMENTS

ATTACHMENT F

KEY PERSONNEL

Name	Position
Mark R. Breor	Project Manager
Alice C. Doswell	ESH&Q Manager
Romi W. Puckett	Project Controls Manager
Dan Jensen	Technology Manager
Phil Dovaston	Processing Engineering
James C. Somma	Engineering Manager
Charles E. Swain	Construction Manager
Alois (Skip) Singer	Commissioning Manager
John Kasper	EPC Manager
Paul J. Whittingham	Contracts Manager

BOARD: Paul C. Aughtry, III Chairman Edwin H. Cooper, III Vice Chairman Steven G. Kisner Secretary



C. Earl Hunter, Commissioner
Promoting and protecting the health of the public and the environment

BOARD: Henry C. Scott

M. David Mitchell, MD

Glenn A. McCall

Coleman F. Buckhouse, MD

BUREAU OF WATER

April 04, 2008

JAMES SOMMA
PARSONS INFRASTRUCTURE AND TECHNOLOGY GROUP INC
1080 SILVER BLUFF RD
AIKEN SC 29803

Re: SRS/SALT WASTE PROCESSING FACILITY/PHASE 2

Aiken County
Application Tracking # 818672

Dear James Somma:

The Industrial Wastewater Permitting section received an engineering submittal on the above project on 04/04/2008. In accordance with R.61-30 we have reviewed your application for completeness. Based on our review, your project application package is administratively incomplete. For this reason, your project will not be in line for a technical review until you satisfy the deficiencies noted below. As a courtesy, we have logged in your project and will keep it here pending your complete response. To complete your application package, please provide the following items:

- 1. Three (3) copies of pump station calculations and pump curves need to be submitted.
- 2. Three (3) copies of flow calculations must be submitted justifying the sizing of the lines and/or equipment.
- 3. Three (3) copies of a detailed 8 1/2" by 11" location map must be submitted.
- 4. Three (3) sets of signed and sealed specifications must be submitted. Specifications should include all materials of construction (e.g. PVC pipe or stainless steel tanks) and sizes of equipment.
- 5. A letter of acceptance from the owner stating that they have adequate equipment and personnel to operate and maintain the proposed sewer system must be submitted.
- 6. A SC registered PE must sign and seal all plans and specifications and the Certificate of Authorization (COA) from the engineering firm must also be affixed near the PE seal. Please resubmit these documents with the appropriate seals. Please note: If the plans and specifications are bound (a staple is sufficient for this purpose), then it is only necessary to place

Letter to Mr. Somma April 4, 2008 Page 2 of 2

the COA and PE seal/signature on the front of the bound document. If the plans and specifications are not bound, then each page must include the COA and the PE seal/signature.

7. The person who signed as owner does not appear to meet the requirements of the application instructions in Part XV. Please resubmit a revised permit application with the appropriate owner's signature (one original and 3 copies) or submit a letter describing how the person who signed meets these requirements.

Please return the above noted items as soon as possible. Failure to submit these items will result in significant delays in the review process.

Also, please note that any land clearing activity that is being performed in relation to this project must be permitted under the State Sediment and Erosion Control Program. For more information contact Ann Clark at (803) 898-4028.

If you have any questions, please do not hesitate to contact this office at 803-898-3964.

Sincerely,

Crystal Rippy, Manager

Cuptal O. Repry

Industrial Wastewater Permitting Section

Water Facilities Permitting Division



South Carolina Department of Health and Environmental Control

Environmental Quality Control

Wastewater Application Fee 2600 Bull Street Columbia, SC 29201

Invoice Date: Invoice Number: 04/04/2008

US DEPT OF ENERGY SAVANNAH RIVER SITE

QY18570-2

Invoice Amount:

\$700.00

Program ID:

818672

Department Name:

SC HWY 19 & 781

AIKEN SC 29802

BOW - IND WW PERMITTING

Department Contact: CRYSTAL RIPPY

Department Phone:

803-898-3964

Qty	Description	Unit	Extended
1.00	TS < 1MGD - New	700.00	700.00
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	×		
	Total		\$700.00

South Carolina Department of Health and Environmental Control

Facility Name:

US DEPT OF ENERGY SAVANNAH RIV

Amount Remitted:

Program ID:

818672

Invoice Number:

QY18570-2 Amount Due: \$700.00

\$

To ensure proper credit, please return this portion of the invoice with your payment to the address below or you may go to our agency's website: www.dhec.sc.gov then click on INVOICE PAYMENT under quick links or use the reverse side of this form for credit card payments. Please include the invoice number on your remittance. Payment due upon receipt. Past Due 30 days from invoice date. Change of address and credit card payment forms are on the reverse side.

SC DHEC

Attn: Bureau of Financial Management

PO Box 100103

Columbia, SC 29202-3103

JPMorgan Chase Bank, N.A. DISBURSEMENT ACCOUNT SYRACUSE, NEW YORK

PARSONS

WATER FACILITIES

PERMITTING DIVISION

VOID AFTER 90 DAYS

AMOUNT \$700.00

CHECK NUMBER DATE 0117604 3/13/08

PAYSeven Hundred DOLLARS and Zero CENTS

TO SC DHEC THE ORDER 2600 BULL STREET COLUMBIA, SC 29201-1708 OF

QY18570-2

AUTHORIZED SIGNATURE

REMITTANCE ADVICE

INVOICE NO	DATE	VOUCHER N	id	DESCRIPTION		AMOUNT	DISCOUNT	NET AM	KOH INTE
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C. Earl Hunter, Commissioner Promoting and protecting the health of the public and the environment.

MEMORANDUM

April 04, 2008

TO:

Joshua C Yon

Region 5

Aiken EQC Office

FROM:

Crystal Rippy

Industrial Wastewater Permitting Section Water Facilities Permitting Division

RE:

Construction Permit Application

SRS/SALT WASTE PROCESSING FACILITY/PHASE 2

Aiken County

Are there any problems or comments which you have on the referenced project? Copies of the application and location map are enclosed.

Please return any comments that you may have by: April 14, 2008. An e-mail response is suitable if you prefer. If you have no comments, please just note so. Thanks.

COMMENTS:



ESH-EPG-2008-00101

July 28, 2008

Mr. Barry S. Mullinax, P.E.
Industrial Wastewater Permitting Section
Water Facilities Permitting Division of the Bureau of Water
South Carolina Department of Health and
Environmental Control
2600 Bull Street
Columbia, South Carolina 29201

Re: Construction Permit No.: 19,164-IW / Salt Waste Processing Facility - Phase II (Building)

<u>Sixth Supplemental Industrial Wastewater Treatment Facility Construction Permit Application Information</u>

Ref.: Communications of July 21, 2008 with B. S. Mullinax regarding List of Equipment and Flow Rate Clarification

Dear Mr. Mullinax:

As we discussed by telephone and email on 21 July, please find (a) the original and two sets of the equipment list and (b) revised page 36 of 39 to the Engineering Report (Q-PER-J-00002, Rev. 2) for the referenced construction project.

Please substitute the enclosed Engineering Report page for the one currently in your files. This page clarifies the average production flow rate of 26,000 gallons per day. This information is considered Official Use Only which requires U.S. Department of Energy review prior to public disclosure. A redacted version of these documents, if needed, will be provided at the time request is made for the operating permit.

Please let me know if you need any additional information to assist you in the issuance of a construction permit at your earliest opportunity. If you have any questions, do not hesitate to contact me at 803-952-7382.

Sincerely,

Ronald M. Campbell

Environmental Services Section

fruit Timbell

Washington Savannah River Company LLC

RMC/r

Enc.

c: M. P. Prater, 730-B

V. E. Millings III, SCDHEC Region 5 EQC*

G. S. Hoover, 730-B

J. C. Yon, SCDHEC Region 5 EQC*

D. F. Hoel, 730-B*

J. R. Hughes, SCDHEC Region 5 EQC*

J. C. Somma, P.E., Parsons

M. D. Sherritt, SCDHEC*

* - Copy of Transmittal Letter Only

WASHINGTON SAVANNAH RIVER COMPANY

SWPF Equipment List (Drawing No. G-P1-J-00001)

PROCESS BUILDING - PROCESS EQUIPMENT

Tank Number	Tank Name
Pro	ocess Cell Area
TK-101	Alpha Sorption Tank-A (AST-A)
TK-102	Filter Feed Tank-A (FFT-A)
TK-103	Cleaning Solution Dump Tank-A (CSDT-A)
TK-104	Sludge Solids Receipt Tank (SSRT)
TK-105	Wash Water Hold Tank (WWHT)
TK-109	Salt Solution Feed Tank (SSFT)
TK-121A/B/C	Back Pulse Tank
TK-123	Washing Filter Back Pulse Tank
TK-127	Spent Oxalic Acid Storage Tank (SOAST)
TK-205	Strip Effluent Hold Tank (SEHT)
TK-208	Solvent Drain Tank
TK-235	Lab Drain Tank
TK-601	Alpha Sorption Drain Tank (ASDT)
Op	perating Deck
TK-122	Back Pulse Charge Tank-A
TK-128	AST-A Air Pulse Agitator Charge Tank
TK-129	FFT-A Air Pulse Agitator Charge Tank
TK-131	SSRT Air Pulse Agitator Charge Tank
TK-132	SSFT Air Pulse Agitator Charge Tank
TK-133	WWHT Air Pulse Agitator Charge Tank
CSS	SX Tank Cell
TK-202	Solvent Hold Tank (SHT)
TK-203	Strip Effluent Coalescer
TK-204	Caustic Wash Tank
TK-206	Ba-137 Decay Tank (BDT)
TK-211	Decontaminated Salt Solution Stilling Tank
TK-212	Strip Effluent Stilling Tank
TK-215	Strip Effluent Pump Tank
TK-217	Solvent Strip Feed Tank
CSSX Co	ntactor Drop Area
TK-201	Decon. Salt Solution Coalescer

Fank Number	Tank Name
	micals Area
TK-106	Oxalic Acid Feed Tank
TK-107	Filter Cleaning Caustic Tank
TK-108	Caustic Dilution Feed Tank
TK-301	Process Water Tank
TK-302	Caustic Receipt Tank
TK-303	Caustic Makeup Tank
TK-304	Nitric Acid Receipt Tank
TK-305	Process Water Pressure Tank
TK-307	Nitric Acid Scrub Makeup Tank
TK-311	MST Storage Tank
TK-312	DI Water Storage Tank
TK-313	Solvent Makeup Tank
TK-317	Neutralization Tank
TK-330	Argon Tank
CSSX Con	tactor Area
EXT-201A-P	Solvent Extraction Contactors
EXT-202A/B	Scrub Contactors
EXT-203A-P	Stripping Contactors
EXT-204A/B	Caustic Wash Contactors
Proces	s Filters
FLT-102A/B/C	Alpha Sorption Filters
FLT-104	Washing Filter
Alpha Finis	hing Facility
TK-207	DSS Hold Tank (DSSHT)
T K-220	Intermediate Storage Tank (IST)
TK-221	Alpha Sorption Tank - B (AST-B)
TK-222	Filter Feed Tank - B (FFT-B)
TK-223	Cleaning Solution Dump Tank - B (CSDT-B)
TK-224	MST/Sludge Transfer Tank (MSTT)

EQUIPMENT DESIGNATIONS

PU	MRS
North ASP Pump	and Valve Gallery
P-015A	ASP Secondary Loop Pump Water Pump
P-015B	ASP Secondary Loop Pump Water Pump
P-101A/B	Alpha Sorption Tank-A Transfer Pumps
P-102-1A/B/C	Filter Feed/Solids Trans Pumps
P-102-2 A/B/C	Filter Recirculation Pumps
P-104-1	Washing FLT Feed/Sludge Solids Trans Pump
P-104-2	Washing Filter Recirculation Pump
P-110	ASP Sump Trans Pump
South ASP Pump	and Valve Gallery
P-105A/B	Wash Water Trans Pumps
P-208A/B	Solvent Drain Tank Pumps
P-601A/B	Alpha Sorption Drain TK Transfer Pumps
CSSX Pump a	nd Valve Gallery
P-109A/B	Salt Solution Feed Pumps
P-202A/B	Solvent Feed Pumps
P-204A/B	Caustic Wash Tank Pumps
P-205A/B	Strip Effluent Trans Pumps
P-206A/B	Ba-137 Decay Tank Trans Pumps
P-215A/B	Strip Effluent Pump Tank Pumps
P-217A/B	Solvent Strip Feed Pumps
P-218	CSSX Tank Cell Sump Transfer Pump
Sample Pump	and Valve Gallery
SP-101	Alpha Sorption Tank-A Sample Pump
SP-102	Filter Feed Tank-A Sample Pump
SP-103	Cleaning Solution Dump Tank-A Sample Pump
SP-104	Sludge Solids Receipt Tank Sample Pump
SP-105	Wash Water Hold Tank Sample Pump
SP-109	Salt Solution Feed Tank Sample Pump
SP-205	Strip Effluent Hold Tank Sample Pump
SP-235	Lab Drain Tank Sample Pump
Material Stagin	g and Storage Area
P-601	Low Level Drain Sump Transfer Pump

PUMPS (continued) Drum off/Decon Area				
				P-605
Cold Chemicals Area				
P-106	Oxalic Acid Transfer Pump			
P-107	Filter Cleaning Caustic Trans Pump			
P-108	Caustic Dilution Trans Pump			
P-300	Cold Chemicals Receiving Dock Sump Pump			
P-301-1	Process Water Utility Pump			
P-301-2	Flush Pump			
P-302	Caustic Trans Pump			
P-303	Caustic Makeup Trans Pump			
P-304-1	Nitric Acid Metering Pump			
P-304-2	Neutralization Metering Pump			
P-305	Sodium Hypochlorite Addition Pump			
P-309A/B	Scrub Feed Pumps			
P-310A/B	Strip Feed Pumps			
P-311	MST Transfer Pump			
P-311-1	MST Drum Pump			
P-312-1	DI Water Trans Pump			
P-312-2	Scrub Water Feed Pump			
P-312-3A/B	Strip Water Feed Pumps			
P-313	Solvent Makeup Trans Pump			
P-313-1	Solvent Drum Pump			
P-317	Neutralization Tank Discharge Pump			
P-318	Caustic Sump Pump			
P-319	Oxalic Acid Sump Pump			
P-320	Neutralization Sump Pump			
P-321	Nitric Acid Sump Pump			
P-322	Water Sump Pump			
P-326	Pump Seal Make-up Water Supply Pump			

	AGITATORS.
AGT-107	Filter Cleaning Caustic Tank Agitator
AGT-108	Caustic Dilution Feed Tank Agitator
AGT-303	Caustic Makeup Tank Agitator
AGT-307	Nitric Acid Scrub Makeup Tank Agitator
AGT-311	MST Storage Tank Agitator
AGT-311-1	MST Drum Agitator
AGT-313	Solvent Makeup Tank Agitator
	LABORATORY EQUIPMENT
GB-001 GB-012	Glove Boxes
RH-001 – RH-017	Radio Hoods
FH-001	Fume Hood
HC-001 – HC-004	Hot Cell Windows
STS-101	Sample Transfer System
ATS-203	ELECTRICAL SYSTEMS Automatic Transfer Switch
ATS-203	Automatic Transfer Switch
ATS-205	Automatic Transfer Switch
ATS-207	Automatic Transfer Switch
ATS-208	Automatic Transfer Switch
ATS-210	Automatic Transfer Switch
MCC-203	Motor Control Center
MCC-204	Motor Control Center
MCC-205	Motor Control Center
MCC-206	Motor Control Center
SWGR-201	Switchgear
SWGR-202	Switchgear
SWGR-203	Switchgear
SWGR-204	Switchgear
USX-301	Uninterruptible Power Supply

ICP-001 - ICP-011	Instrument Control Panel
ICP-014	Instrument Control Panel
IR-001 - IR-021	Instrument Control Rack
	R HANDLING EQUIPMENT
ACU-001	Wall Mounted Heat Pump
AHU-001 – AHU-005	Air Handling Units
AHU-008 – AHU-009	Air Handling Units
	Filters/Fans/Coils
CCL-401A/B	Process Vessel Vent Coolers
CCL-402A/B	Pulse Mixer Vent Coolers
FAN-401A/B	Process Vessel Vent Exhaust Fans
FAN-402A/B	Pulse Mixer Vent Exhaust Fans
FAN-001	Exhaust Fan
FAN-002	Exhaust Fan
FAN-003	Exhaust Fan on Roof
FAN-004	Exhaust Fan on Roof
FAN-007	Exhaust Fan on Roof
FAN-009	Exhaust Fan on Roof
FAN-010	Exhaust Fan on Roof
FAN-013	Exhaust Fan on Roof
FAN-014	Exhaust Fan on Roof
FAN-015	Exhaust Fan on Roof
FLT-001 - FLT-004	Exhaust Air HEPA Filters
FLT-009	Lab Exhaust Air HEPA Filter
FLT-010 - FLT-016	Cell Inlet Air HEPA Filters
FLT-017	Lab Exhaust Air HEPA Filter
FLT-020	Hot Lab Intake Filter Above Suspended Ceiling
FLT-021	Hot Cell Exhaust Air HEPA Filter
FLT-022	Hot Cell Exhaust Air HEPA Filter
FLT-023 - FLT-034	Glovebox Inlet Air HEPA Filters
FLT-301	Process Water Cartridge Filter
FLT-401A/B	Process Vessel Vent Filters
FLT-402A/B/C/D	Pulse Mixer Vent Filters
HRC-001	Heat Recovery Coil

	R HANDLING EQUIPMENT (continued)
	Scrubbers
SCB-001	Scrubber
SCB-002	Scrubber
SCB-003	Hot Cell Scrubber
SCB-004	Hot Cell Scrubber
*	Separators
SEP-001	Bldg Chilled Water Air Separator
SEP-003	Control Room Chilled Water Air Separator
SEP-005	Process Chilled Water Air Separator
SEP-007	Heat Recovery Air Separator
	Pumps
P-001A/B	Bldg Chilled Water Supply Pumps
P-003A/B	Control Room Chilled Water Pumps
P-005A/B	Process Chilled Water Supply Pumps
P-007A/B	Heat Recovery Water Pumps
	Tanks
TK-001	Bldg Chilled Wtr Exp Tank
TK-002	Bldg Chilled Wtr Chem Feed Tank
TK-003	Control Room Chilled Wtr Exp Tank
TK-004	Control Room Chilled Wtr Chem Feed Tank
TK-005	Process Chilled Wtr Exp Tank
TK-006	Process Chilled Wtr Chem Feed Tank
TK-007	Heat Recovery Bladder Exp Tank
TK-008	Heat Recovery Chemical Feed Tank
TK-015	Process Chilled Water Expansion Tank
TK-016	Chemical Bypass Feeder Tank
	Ventilators
VLR-001	Gravity Roof Ventilator
VLR-002	Gravity Roof Ventilator

	MISCELLANEOUS ITEMS DW Pressure Booster System
BTR-001	DW Pressure Booster System
CMP-054	Back Up Air Receiver Compressor
DMST-401A/B	Process Vessel Vent Demisters
DMST-402A/B	Pulse Mixer Vent Demisters
DT-311	MST Drum Tumbler
HTR-007	Domestic Water Heater/Tank
HTR-217A/B	Solvent Heaters
HTR-310A/B	Strip Feed Heaters
HTR-401A/B	Process Vessel Vent Heaters
HTR-402A/B	Pulse Mixer Vent Heaters
HX-015	ASP Secondary Loop Cooler
HX-102A/B/C	Filter Recirculation Coolers
HX-104	Washing Filter Recirculation Cooler
HX-201	Salt Solution Feed Cooler
HX-202A/B	Solvent Feed Coolers
IX-312	DI Water Package Unit
RMP-001	Radiation Monitoring Panel
SEP-015	Process Chiller Water Air Separator
SI-210	Steam Flash/Tank
VMP-01	Vibration Monitor Panel

July 17, 2008

RECEIVED

JUL 1 8 2008

WATER FACULTIES ON ESH-EPG-2008-00093

WATER FACULTIES ON ESH-EPG-2008-00093

Mr. Barry S. Mullinax, P.E. Industrial Wastewater Permitting Section Water Facilities Permitting Division of the Bureau of Water South Carolina Department of Health and Environmental Control 2600 Bull Street Columbia, South Carolina 29201

Re: Construction Permit No.: 19,164-IW / Salt Waste Processing Facility - Phase II (Building) Fifth Supplemental Industrial Wastewater Treatment Facility Construction Permit Application Information Ref.: Email from B. S. Mullinax, P.E., dated July 16, 2008 regarding Thermal Insulation Specification No.: 15080

Dear Mr. Mullinax:

As requested by your email yesterday, enclosed please find three sets of compact disks containing thermal insulation specification number 15080. As with the three disks transmitted to you yesterday, these disks are classified as Official Use Only requiring U. S. Department of Energy approval before any release to the public can be made.

If you have any questions, please call me at 803-952-7382.

Sincerely,

Ronald M. Campbell

Environmental Services Section

facele lampbell.

Washington Savannah River Company LLC

RMC/r

Enc.

c: D. P. Ryan, 730-B

G. S. Hoover, 730-B D. F. Hoel, 730-B*

J. C. Somma, P.E., Parsons

B. S. Mullinax, P.E., SCDHEC

V. E. Millings III, SCDHEC Region 5 EQC*

J. C. Yon, SCDHEC Region 5 EOC*

J. R. Hughes, SCDHEC Region 5 EQC*

M. D. Sherritt, SCDHEC*

* - Copy of Transmittal Letter Only

WASHINGTON SAVANNAH RIVER COMPANY

ESH-EPG-2008-00087

June 26, 2008

Mr. Barry S. Mullinax, P.E. Industrial Wastewater Permitting Section Bureau of Water South Carolina Department of Health and **Environmental Control** 2600 Bull Street Columbia, South Carolina 29201

RECEIVE

JUN 3 0 2008

WATER FACILITIES PERMITTING DIVISION

Re: Construction Permit No.: 19,164-IW / Salt Waste Processing Facility - Phase II (Building) Third Supplemental Industrial Wastewater Treatment Facility Construction Permit Application Information Ref.: Telephone Conversation June 23, 2008 with B. S. Mullinax, P.E.

Dear Mr. Mullinax:

In response to our discussion on June 23, please find enclosed the original and three copies of the Project Engineer's acceptance of the list of material and construction specifications (Attachment 5) submitted to you on May 30, 2008.

In addition, we have enclosed revised pages 3 and 9 of the Engineering Report (Q-PER-J-00002, Rev. 2, 03/25/2008) submitted to you under cover letter dated April 2, 2008. Please insert these two pages into the Engineering Report and discard the original pages 3 and 9 of that report.

Washington Savannah River Company requests your continued review and issuance of a construction permit for the proposed building at your earliest opportunity. If you have any questions, please call me at 803-952-7382.

Sincerely,

Ronald M. Campbell

Environmental Services Section

frault langhell

Washington Savannah River Company LLC

RMC/r

Enc.

c: M. P. Prater, 730-B

V. E. Millings III, SCDHEC Region 5 EQC

G. S. Hoover, 730-B

J. C. Yon, SCDHEC Region 5 EQC

D. F. Hoel, 730-B

J. R. Hughes, SCDHEC Region 5 EQC

WASHINGTON SAVANNAH RIVER COMPANY

PARSONS

I, James Somma, P.E., attest that the SWPF SPECIFICATIONS (Attachment 5) stamped by the individual Professional Engineers are acceptable to me.



S. C. DEPT. OF HEALTH & ENVIRONMENTAL CONTROL BUREAU OF WATER

WASTEWATER FACILITIES
APPROVED FOR CONSTRUCTION

(SUBJECT TO ANY PROVISIONS WHICH MAY APPEAR IN THE CO. TOTAL COLOR PERMIT)

FINAL WRITTEN APPROVAL FOR OPERATION MUST BE OBTAINED FROM THIS OFFICE AFTER COMPLETION OF CONSTRUCTION.

PERMITTO 19,219- IW DATE Aug. 6,2008

DIRECTOR, WATER FACILITIES PERMITTING DIVISION

Facility features described herein, including numerical values assigned to process parameters or equipment specifications, may be subject to change as the design is further refined and finalized. Construction of the SWPF will begin after SCDHEC issues approval. The scheduled construction start date is June 2008 and Construction is currently projected to be completed by December 2011.

Limited Construction activities commenced in September 2007. Limited Construction includes: site preparation, including site clearing and grubbing; site utilities; electrical; excavation; grading; installation of the mud and base mat for the Process Building; and installation of stormwater control structures. Additionally, under SCDHEC Phase 1 Waste Transfer Line (WTL) Construction Permit No. 19,164-IW, the WTL segments will be installed in July 2008. SWPF stormwater control structures have been permitted by SCDHEC (Permit # SCR10H152²) under a Notice of Intent for Stormwater Discharges from Large and Small Construction Activities, National Pollutant Discharge Elimination System General Permit SCR100000³.

During Construction, the Engineering, Procurement and Construction (EPC) Contractor (Parsons) will contact SCDHEC representatives on a periodic basis to witness the construction progress occurring in J-Area. The EPC will provide notification to SCDHEC of the schedule for final closure of major process areas, such as the dark cells. SCDHEC is requested to identify any other specific areas that they may wish to observe before covering the excavations. Quarterly updates will be issued on progress, as well as on scheduled activity.

Following completion of Construction, initial testing (Cold Commissioning) will be performed prior to the tie-ins to the liquid waste processing facilities to confirm that all major processes and equipment perform as designed. Water runs will be followed by non-radioactive simulant runs. The products from this testing will be disposed in accordance with SCDHEC's Wastewater or Solid and Hazardous Waste Management Regulations. After SCDHEC issues an operating permit following Cold Commissioning, the tie-ins to the liquid waste processing facilities will be performed and Hot Commissioning will begin. Hot Commissioning is planned to commence as described in the quarterly status reports submitted to SCDHEC. SWPF Design, Construction, Commissioning, and one year of Operations will be completed by the EPC.

2.0 BACKGROUND INFORMATION

Nuclear material production and processing at SRS generated millions of gallons of liquid radioactive waste (LRW) that is presently stored in underground waste storage tanks in the SRS F- and H-Area Tank Farms. Approximately 37 Mgal of the waste remains in the F- and H-Area Tank Farms and includes approximately 3 Mgal of sludge, comprising insoluble and precipitated solids, and 34 Mgal of salt solution and crystallized salts. The SWPF's function is to extract and concentrate the radioactive constituents from the salt solution and crystallized salts. The 3 Mgal of sludge will be retrieved and sent to the Extended Sludge Processing facilities and then to DWPF.

The SRS Approved Site Treatment Plan (WSRC-TR-94-0608⁴) (STP) and the Federal Facility Agreement for the Savannah River Site (WSRC-OS-94-92⁵) (FFA) require DOE to remove the LRW from the non-compliant LRW tanks. The high-level waste portion of liquid waste is

The SRS Tank Farm will prepare blended macro-batches for SWPF feed that range in size up to 1.2 Mgal. The SWPF ASP receives a small batch of SRS Tank Farm waste that is approximately 23,200 gallons. Upon receipt of a small batch, MST is added to the waste to sorb Sr and actinides, including isotopes of plutonium, americium, neptunium, and uranium. The MST and waste are mixed for several hours, during which time the MST selectively sorbs the Sr and actinides from the wastewater. The resulting MST slurry is then filtered to produce a concentrate of MST slurry and solids that contains most of the Sr and actinides, and a clarified salt solution (CSS) filtrate. The concentrated MST solids are transferred to a holding vessel and washed to reduce the sodium (Na) concentration, prior to transfer to the DWPF. The CSS filtrate is routed to the CSSX process for Cs removal. Section 4.3.1 describes the ASP in more detail.

CSSX is a continuous process that utilizes 36 centrifugal contactors for extraction, scrubbing, stripping, and washing of the aqueous and organic process streams. The Cs is removed by contacting the aqueous CSS with an organic solvent in 16 extraction stage contactors.

Cs is captured in the organic phase by the extractant and then released into a low-volume, slightly acidic strip solution via 16 stripping stages. The strip effluent is collected in the Strip Effluent Hold Tank (SEHT) prior to transfer to the DWPF for vitrification. The decontaminated salt solution (DSS) from the extraction stages is sent to the AFP for either an additional MST strike or for sampling and analysis prior to transfer to the SPF, where it will be solidified into a grout matrix known as saltstone grout. Section 4.3.2 provides a more detailed description of the CSSX process.

The AFP provides the capability to perform an additional MST strike if the Sr and actinide levels present in the CSS after the first MST strike in the ASP are too high to meet the SPF waste acceptance criteria (WAC). For the single-strike processing mode, one of the AFP tanks collects DSS from the CSSX for verification sampling and analysis, prior to transfer to the DSS Hold Tank (DSSHT). DSS that meets the SPF WAC is transferred from the DSSHT to SPF. The basic process steps for the AFP are described in more detail in Section 4.3.3.

4.1 Waste Transfer Line Segments

A construction application form, engineering report, and application fee for Phase I WTL Segments of the SWPF Project were submitted to SCDHEC and Phase 1 WTL Construction Permit No. 19, 164-IW was issued on January 02, 2008. This application detailed the WTL segments to be constructed before actual construction of the SWPF. These line segments are illustrated in Figure 4-2. Discussion of the operational use of each WTL follows.

The EPC will work with SCDHEC in the transition from the Phase 1 WTL Construction Permit to the Phase II SWPF Construction Permit including closeout notifications, letters, and drawings needed by SCDHEC.

4.2 Wastewater Receipt from Tank Farms

Wastewater is transferred from a tank in the H-Area Tank Farm to Alpha Sorption Tank-A (AST-A), located in the SWPF AST-A Process Vessel Cell. New transfer lines are required to



ESH-EPG-2008-00077

May 30, 2008

Mr. Barry S. Mullinax, P.E.
Industrial Wastewater Permitting Section
Bureau of Water
South Carolina Department of Health and
Environmental Control
2600 Bull Street
Columbia, South Carolina 29201

RECEIVED

MAY 3 0 2008

WATER FACILITIES
PERMITTING DIVISION

Re: Construction Permit No.: 19,164-IW / Salt Waste Processing Facility – Phase II (Building)

Second Supplemental Industrial Wastewater Treatment Facility Construction Permit Application Information

Ref.: Telephone Conversation May 20, 2008 with B. S. Mullinax, P.E.

Dear Mr. Mullinax:

As discussed in the referenced telephone conversation with you in which you requested approval by the Salt Waste Processing Facility's Project Engineer of the specifications submitted with the Phase II Construction Permit Application, enclosed are three (3) original sets of lists of material and construction specifications bearing South Carolina Registered Engineer stamps and signatures in compliance with your request. These originals replace the sets previously transmitted to you.

Washington Savannah River Company requests your continued review and issuance of a construction permit for the proposed building at your earliest opportunity. If you have any questions, please call me at 803-952-7382.

Sincerely,

Ronald M. Campbell

Environmental Services Section

purch Campbell.

Washington Savannah River Company LLC

RMC/r

Enc.

c: M. P. Prater, 730-B

G. S. Hoover, 730-B

D. F. Hoel, 730-B

V. E. Millings III, SCDHEC Region 5 EQC

J. C. Yon, SCDHEC Region 5 EQC

J. R. Hughes, SCDHEC Region 5 EQC

WASHINGTON SAVANNAH RIVER COMPANY

PARSONS

1080 Silver Bluff Road • Aiken, South Carolina 29803 • (803) 643-7100 • Fax: (803) 643-7118 • www.parsons.com

May 30, 2008

Ref. No.: 00-700-09103

RECEIVED

MAY 3 0 2008

WATER FACILITIES
PERMITTING DIVISION

Mr. T. Zack Smith.
Federal Project Director
U.S. Department of Energy
Savannah River Operations Office
P.O. Box A
Aiken, SC 29802

Subject:

Contract No. DE-AC09-02SR22210

Salt Waste Processing Facility (SWPF) Project

Construction Permit No.: 19,164-IW - Phase II (Building)

Supplemental Industrial Wastewater Treatment Facility Engineering Report

Information

Reference:

Letter with attachments, Campbell (WSRC) to Mullinax (SCDHEC) Reference

Number ESH-EPG-2008-00071 dated May 15, 2008

Reference:

C. Rippy (SCDHEC) to J. Somma (Parsons) dated 04 April 2008 SCDHEC

Tracking No. #818672

Dear Mr. Smith:

As discussed during a conversation between Mr. Ron Campbell, Washington Savannah River Company LLC and SCDHEC on 20 May 2008, SCDHEC requested that the list of specifications submitted as referenced above be resubmitted with the appropriate professional engineer signature and seal per R.61-67.100.E.4.a.(5).

Three (3) sets (originals) of a list of material and construction specifications signed and sealed by professional engineers, are found in the attachment (identified as Attachment 5) and need to replace the three (3) copies previously submitted to SCDHEC as referenced above. This attachment needs to be submitted to Washington Savannah River Company (WSRC), Environmental Services Section, in accordance with ICD-19, for their submission to the SCDHEC.

Should you have any questions, please feel free to contact Richard Gurske at (803) 643-1602.

Very truly yours,

Mark R. Breor Project Manager



Ref. No.: 00-700-09103

Page 2

MRB/RHO/cs

Attachment

cc:

L. Zalants, DOE-SR

D. Hoel, DOE-SR

K. Harp, WSRC

R. Campbell, WSRC

J. Somma, SWPF

A. Doswell, SWPF

R. Gurske, SWPF

SWPFDCA

File No.: 3.4.1

Attachment 5

PARSONS

Salt Waste Processing Facility (SWPF)

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Vander 4	W STATE OF THE STA		Discipline
03100	Structural Concrete Formwork	0	Structural
03200	Concrete Reinforcement	0	Structural
03250	Expansion Joints, Contraction Joints, and Waterstops	0	Structural
03300	Cast-In-Place Concrete	0	Structural
03315	Non-Shrink Grout	0	Structural
03410	Plant Pre-cast Structural Concrete	0	Structural
05055	Welding, Structural	0	Structural
05120	Structural Steel	0	Structural
05310	Steel Roof Decking	0	Structural
05320	Composite Steel Decking	0	Structural
05505	Miscellaneous Metals	0	Structural
	PARSONS INFRASTRUCTURE & TECHNOLOGY GROUP, INC. No. CD1094	No. 23	3351 57/29/08

S. C. DEPT. OF HEALTH & ENVIRONMENTAL CONTROL BUREAU OF WATER

WASTEWATER FACILITIES APPROVED FOR CONSTRUCTION

(SUBJECT TO ANY PROVISIONS WHICH MAY APPEAR IN THE CONSTRUCTION PERMIT.)

FINAL WRITTEN APPROVAL FOR OPERATION MUST BE OBTAINED FROM THIS OFFICE AFTER COMPLETION OF CONSTRUCTION.

DIRECTOR WATER FACILITIES PERMITTING DIVISION

		Rev	Migratika (1966)
1811	ASME Small Vessels	1	Mechanical
11812	Steel Tanks	0	Mechanical
11813	ASME Large Vessels (PP-17A)	1	Mechanical
11814	Polyethylene Tanks	0	Mechanical
11817	Positive Material Identification	0	Mechanical
11818	ASME Vessels - Carbon Steel	E2	Mechanical
11819	Seismic Qualification Criteria for Mechanical Equipment	0	Mechanical
11852	Shell and Tube Heat Exchangers	E3	Mechanical
11903	Cross-Flow Filters	F	Engineering Mechanics
11904	Tank Mixing Eductors	0	Mechanical
15140	Waste Transfer Line Casing Spacer	0	Mechanical



WASTEWATER FACILITIES APPROVED FOR CONSTRUCTION

(SUBJECT TO ANY PROVISIONS WHICH MAY APPEAR IN THE CONSTRUCTION PERMIT.)

: ROVAL FOR OPERATION MUST BE OBTAINED FROM THIS OFFICE AFTER COM-

PLETION OF CONSTRUCTION. 19,219-IW DATE Aug. 6,200B

PERMITING

DIRECTOR, WATER FACILITIES PERMITTING DIVISION

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Number :				
11815	Fabrication of Stainless Steel Sumps	0		Mechanical
11821	Centrifugal Pumps (PC-1)	0.	A2	Mechanical
11822	Seismic Qualification Criteria for PC-3 Pumps	0		Mechanical
11823	Rotary Gear Pumps (PC-1)	1		Mechanical
11824	Air Diaphragm Pumps	0.	A2	Mechanical
11825	Centrifugal Pumps (PC-3)	0		Mechanical
11826	Rotary Gear Pumps (PC-3)	0		Mechanical
11827	Rotary Gear Pumps (PC-1, GS-2, PL-4)	1		Mechanical
11831	Mechanical Agitators	0		Mechanical
11841	Compressed Air System	0		Mechanical
11842	Backup Air Receivers Compressor	0		Mechanical
11855	Heaters (Electric)	0		Mechanical
15080	Thermal Insulation	1		Piping
15085	Bolting Procurement (Piping)	0		Piping
15111	Pipe Fabrication	0.	A2	Piping
15112	Pipe Leak Testing	0		Piping
15113	Piping Specialty Item Procurement	0		Piping
15114	General Piping Material Procurement	0		Piping
15115	Valve Procurement	0		Piping
15116	Pipe Procurement	0		Piping
15117	Fitting Procurement	0		Piping
15118	Flange Procurement	0		Piping
15119	Gasket Procurement	0		Piping
15120	Piping Material Specification	1		Piping
15121	Field Installation of Process Piping	0)	Piping
15123	Protective Coatings - Underground Steel Pipe	0		Piping

WASTEWATER FACILITIES APPROVED FOR CONSTRUCTION

(SUBJECT TO ANY PROVISIONS WHICH MAY APPEAR IN THE CONSTRUCTION PERMIT.)

FINAL WRITTEN APPROVAL FOR OPERATION MUST HE OBTAINED FROM THIS OFFICE AFTER COM-

ETION OF CONSTRUCTION.

PARSONS
INFRASTRUCTURE
A TECHNOLOGY
GROUP, INC.
No. C01094



COMIT NO

DIRECTOR, WATER SACILITIES PERMITTING DIVISION Page 3 of 7

		Rav	
15185	Hydronic Pumps	C2	Piping
15201	Seismic Restraint of Mechanical Systems and Equipment	B1	HVAC
		-	





WASTEWATER FACILITIES APPROVED FOR CONSTRUCTION

(SUBJECT TO ANY PROVISIONS WHICH MAY APPEAR IN THE CONSTRUCTION PERMIT.)

FINAL WRITTEN APPROVAL FOR OPERATION MUST BE OBTAINED FROM THIS OFFICE AFTER COMPLETION OF CONSTRUCTION.

PERMITIO. 19.219-IW DATE Aug. 6, 2008

DIRECTOR, WATER MACILITIES PERMITTING DIVISION

SPECIAL SPECIAL		
Title		
Fire Protection Wet Pipe Sprinkler System	0	Fire Protection
Fire Protection Interior Distribution System	0	Fire Protection
Fire Protection Underground Water Supply System	0	Fire Protection
Fire Alarm and Detection System	0	Fire Protection
GROUP, I	NC 85	PARTIE SANTING OF SANT
	Fire Protection Wet Pipe Sprinkler System Fire Protection Interior Distribution System Fire Protection Underground Water Supply System Fire Alarm and Detection System	Title Fire Protection Wet Pipe Sprinkler System 0 Fire Protection Interior Distribution System 0 Fire Protection Underground Water Supply System 0 Fire Alarm and Detection System 0

WASTEWATER FACILITIES APPROVED FOR CONSTRUCTION

(SUBJECT TO ANY PROVISIONS WHICH MAY APPEAR IN THE CONSTRUCTION PERMIT.)

FINAL WRITTEN APERITAL FOR OPERATION MUST BE OBTAINED FROM THIS OFFICE AFTER COMPLETION OF CONSTRUCTION.

DIRECTOR WATER FACILITIES PERMITTING DIVISION

Number			Thomas Market
6231	Standby Diesel Generator Package	0	Electrical
16641	Cathodic Protection	0	Electrical
		ARSONS ACTRUCTURE	No. 25675

WASTEWATER FACILITIES APPROVED FOR CONSTRUCTION

(SUBJECT TO ANY PROVISIONS WHICH MAY APPEAR IN THE CONSTRUCTION PERMIT.)

FINAL WRITTEN APPROVAL FOR OPERATION MUST BE OBTAINED FROM THIS OFFICE AFTER COM-

PLETION OF CONSTRUCTION 19,219-IW

THO. 19219-IW DATE Aug. 6,2008

DIRECTOR, WATER FACILITIES PERMITTING DIVISION

	And the second s		
Notice			Discipline 2 1 1
14510	Sample Transfer System	0	Material Handling
14513	Drum Tumbler	0	Material Handling
14516	Gloveboxes	0	Material Handling
14518	Hot Cell Stainless Steel Lining	0	Material Handling
14519	Fabrication of Specialty Equipment	0	Material Handling



WASTEWATER FACILITIES APPROVED FOR CONSTRUCTION

(SUBJECT TO ANY PROVISIONS WHICH MAY APPEAR IN THE CONSTRUCTION PERMIT.)

FINAL WRITTEN APPROVAL FOR OPERATION MUST BE OBTAINED FROM THIS OFFICE AFTER COMPLETION OF CONSTRUCTION.

PERMITNO. 19219-IW DATE Aug. 6,2008

PRECTOR WATER FACILITIES PERMITTING DIVISION



ESH-EPG-2008-00071

May 15, 2008

Mr. Barry S. Mullinax, P.E. **Industrial Wastewater Permitting Section** Bureau of Water South Carolina Department of Health and Environmental Control 2600 Bull Street Columbia, South Carolina 29201

Re: Construction Permit No.: 19,164-IW / Salt Waste Processing Facility – Phase II (Building) Supplemental Industrial Wastewater Treatment Facility Engineering Report Information Ref.: Letter, C. Rippy (SCDHEC) to J. Somma (Parsons) dated April 04, 2008

Dear Mr. Mullinax:

As discussed at the meeting with you in Columbia on April 24, 2008, enclosed are three (3) sets of supplemental documents to the proposed Salt Waste Processing Facility's Engineering Report (Q-PER-J-00002, Revision 2 dated 03/25/2008) in compliance with Ms. Crystal Rippy's letter referenced above.

These documents include the following:

- Letter from the Department of Energy-Savannah River Office regarding the recognition of the Project Manager, Mr. Mark R. Breor, on behalf of Parsons Infrastructure and Technology Group, Inc., and the adequacy of personnel and equipment to maintain and operate the proposed treatment facility:
- Responses to the eight items contained in Ms. Rippy's April 04 letter;
- · Lists of major items of equipment and specifications, along with example specifications and calculations as discussed at the April 24 meeting; and

Proposed Salt Waste Processing Facility Location Map.

S. C. DEPT. OF HEALTH & ENVIRONMENTAL CONTROL Accordingly, Washington Savannah River Company requests your review and is mance of average authorized and in the contraction permits and in the contraction of the c for the proposed building at your earliest opportunity. If you have any ways green was at 803-952-7382.

Sincerely,

Ronald M. Campbell

Environmental Services Section

fredel Composel

Washington Savannah River Company LLC

RMC/r

Enc.

c: M. P. Prater, 730-B

G. S. Hoover, 730-B

D. F. Hoel, 730-B

APPROVED FOR CONSTRUCTION

(SUBJECT TO ANY PROVISIONS WHICH MAY APPEAR IN THE CONSTRUCTION PERMIT.)

FINAL WRITTEN APPROVAL FOR OPERATION MUST BE OBTAINED FROM THIS OFFICE AFTER COM-PLETION OF CONSTRUCTION.

19219-IW DATE Aug. 6, 200

V. E. Millings III, SCOMBEC REGIONATER GEOLUTES PERMITTING DIVISION

J. C. Yon, SCDHEC Region 5 EQC

J. R. Hughes, SCDHEC Region 5 EQC

WASHINGTON SAVANNAH RIVER COMPANY



Department of Energy

Savannah River Operations Office P.O. Box A Aiken, South Carolina 29802

MAY 1 5 2008

Crystal Rippy, Manager Industrial Waste Water Permitting Section Water Facilities Permitting Division South Carolina Department of Health and Environmental Control

Subject:

Clarification of Adequacy to Operate the Salt Waste Processing Facility (SWPF) and

Delegation of Signature Authority to Parsons Regarding Waste Water Permitting

Reference:

Letter, Rippy (SCDHEC) to Somma (Parsons) April 4, 2008, SCDHEC Application

Tracking #818672

Dear Ms. Rippy:

The U.S. Department of Energy (DOE) wishes to respond to two comments contained in the above referenced letter. For comment #5, "A letter of acceptance from the owner stating that they have adequate equipment and personnel to operate and maintain the proposed sewer system must be submitted." The Department of Energy and its operating contractor(s) will have adequate equipment and personnel to operate and maintain the proposed Salt Waste Processing Facility (SWPF).

For comment #7, "The person who signed as owner does not appear to meet the requirements of the application instructions in Part XV. Please resubmit a revised permit application with the appropriate owner's signature (one original and 3 copies) or submit a letter describing how this person who signed meets these requirements." Pursuant to SC Code Ann. Reg. 61-9.122.22(b). please be advised that Parsons Infrastructure and Technology Group, Inc., the entity responsible for the overall construction and operations of the SWPF, including environmental matters, is hereby designated as the duly authorized representative of the DOE in connection with waste water permitting matters. This means those Parsons individuals (and their respective designees) who occupy the position of Project Manager may sign all applications and reports required for such permits. Also, the enclosure confirms that DOE recognizes Mr. Mark R. Breor as the Project Manager, replacing Mr. David B. Amerine.

Questions concerning this delegation of authority may be directed to Mary-Ellen Noone, Attorney, Advisor in the Office of Chief Counsel at 803-952-8414. Questions concerning technical matters may be addressed to Larry Zalants, SWPF Operations, at 803-641-8905.

Sincerely,

Jeffrey M. Allison

M. BOR

Manager

SWPF-08-266

Enclosure: Amendment of Modification

of Contract #M048

Enclosure

SUBJECT: Amendment of Modification of Contract

#M048

Dated: January 17, 2008

AMENDMENT OF SOLICITATION/MODI	FICATION OF CONT	TRACT 1. CONTRACT ID CODE PAGE				PAGE	OF PAGES	
	I	T				لــــا	1	2
2. AMENDMENT/MODIFICATION NO. MO48	3. EFFECTIVE DATE See Block 16C	4. REQUI	SITION/PURCH	HASE	REQ. NO.	5. PRO	JECT NO.	(# applicable)
6. ISSUED BY CODE		7. ADMINIST	TERED BY (If o	i rentk	han kem 6)	CO	DE	
U. S. Department of Energy Savannah River Operations Office P.O. Box A Alken, SC 29802								
8. NAME AND ADDRESS OF CONTRACTOR (No., street	t, county, State, and ZIP C	ode)			SA. AMENDA	AENT OF	SOLICITA	TICN NO.
Parsons infrastructure and Technology Gr 1080 Silver Bluff Road Alken, SC 29803	roup, inc.		-		98. CATED			
		**************************************		×	NO. DE-ACO9-0	28R222	10	ACT/ORDER
CODE	FACILITY CODE				108. DATED 9/17/02	(See tiern	13)	
	TEM ONLY APPLIES TO	AMENDMENTS	OF SOLICITA	TION		~		
A. THIS CHANGE ORDER IS ISSUED PURSUAN ORDER NO, IN ITEM 19A. B. THE ABOVE NUMBERED CONTRACT/ORDER appropriation date, etc.) SET FORTH IN ITEM 19. C. THIS SUPPLEMENTAL AGREEMENT IS ENTE	of the amendment; (b) By a solicitation and amendment; (b) By a solicitation and amendment (b) By a solicitation and amendment of the solicitation and date specified (ired) APPLIES ONLY TO MODES THE CONTRACT/ORD TO: (Specify suthormy) Its MODIFIED TO REFLE I, PURSUANT TO THE AI RED INTO PURSUANT T	ectnowledgings of numbers. Fit DATE SPECIFIC by lefogram or the property of the Changes of the Changes of the Changes of the Adminuthority of the Changes of the Changes of the Adminuthority of the Changes of the Adminuthority of the Changes of the Adminuthority of the Changes	receipt of this as ALLURE OF YO ED MAY RESU Inter, provided F CONTRACTS SCRIBED IN IT SET FORTH II ISTRATIVE CHARLES	SAORI EM I	iment on each VCKNOWLEDX REJECTION R	copy of the SMENT TO OF YOUR ter makes	e offer subr O BE REC OFFER. I reference to	EIVED AT THE I by virtue of this o the soficiation
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DESCRIPTION OF AMENDMENT/MODIFICATION (O A. The purpose of this modification is to replaced by Mr. Mark R. Breor as the B. All other terms and conditions of the conditions.)	revise Section J, Ai Project Manager. (S	tachment F	ng sokalebant Key Perso	oner	il. Mr. Davi	d B. Am	erine is	
Except as provided herein, all terms and condecine of the docum	rent referenced in Nem SA o							
ISA. NAME AND TITLE OF SIGNER (Type or print)			no Smith, C				Type or pri	· ·
158. CONTRACTOR/OFFEROR	15C. DATE SIGNED		STATES OF A) The	16C. DA	TE SIGNED
(Signature of person authorized to sign)			onature of Cor	ntraci	ing Officer)		1	

Contract No. DE-AC09-02SR22210 Medification No. MO48 Page 2 of 2

SECTION J-LIST OF ATTACHMENTS

ATTACHMENT F

KEY PERSONNEL

Name	Position
Mark R. Breor	Project Manager
Alice C. Doswell	ESH&Q Manager
Romi W. Puckett	Project Controls Manager
Dan Jensen	Technology Manager
Phil Dovaston	Processing Engineering
James C. Somma	Engineering Manager
Charles E. Swain	Construction Manager
Alois (Skip) Singer	Commissioning Manager
John Kasper	EPC Manager
Paul J. Whittingham	Contracts Manager
-	

1080 Silver Bluff Road • Aiken, South Carolina 29803 • (803) 643-7100 • Fax: (803) 643-7118 • www.parsons.com

May 7, 2008

Ref. No.: 00-700-08904

Mr. T. Zack Smith
Federal Project Director
U.S. Department of Energy
Savannah River Operations Office
P.O. Box A
Aiken, SC 29802

Subject:

Contract No. DE-AC09-02SR22210

Salt Waste Processing Facility (SWPF) Project

SCDHEC Construction Permit Application for Water/Wastewater Facilities and Engineering Report for an Industrial Wastewater Treatment Facility, Document

No.: Q-PER-J-00002, Revision 2

Reference:

Letter, Rippy (SCDHEC) to Somma (Parsons), April 04, 2008, SCDHEC

Application Tracking #818672

Dear Mr. Smith:

Parsons received the above referenced letter from the South Carolina Department of Health and Environmental Control (SCDHEC) declaring the permit application package administratively incomplete. Comment resolution was reached during a meeting with SCDHEC, the U.S. Department of Energy (DOE), Washington Savannah River Company (WSRC), and Parsons on April 24, 2008. The comments and responses are provided below and need to be submitted to WSRC, Environmental Services Section, in accordance with Interface Control Document (ICD)-19 for their submission to SCDHEC.

1. Three (3) pump station calculations and pump curves need to be submitted.

Response: Pump stations as described in SCDHEC Regulation 61-67.300.C are not an integral part of the proposed SWPF. Operation of the batch processing within SWPF utilizes small pumps to transfer the batches at low flow rates between the respective process units inside the building. These pumps are identified on the General Arrangement Drawing Index (page A2 of the Engineering Report).

Three copies of a table listing the process pumps, their capacity and the basis for the minimum flow rate to be used for the SWPF are provided in Attachment 1. Additionally, we attached an example of a pump data sheet for one of the centrifugal pumps to be used within the SWPF (see Attachment 2). A complete set of data sheets and calculations is available on file at the site.

Ref. No.: 00-700-08904

Page 2

2. Three (3) copies of flow calculations must be submitted justifying the sizing of the lines and/or equipment.

Response: The basis of the minimum flow rate is provided in Attachment 1.

3. Three (3) copies of a detailed 8½" by 11" location map must be submitted.

Response: Three copies of a detailed 8½" by 11" location map, cleared for public release, are attached (see Attachment 3).

4. Three (3) sets of signed and sealed specifications must be submitted. Specifications should include all materials of construction (e.g., PVC pipe or stainless steel tanks) and sizes of equipment.

Response: All tanks, pumps and piping that will contain radioactive materials are constructed of stainless steel. All other tanks and piping used for nonradioactive chemicals, process water, etc. are stainless steel or polyethylene. Sizes and specifications of the various tanks proposed for the SWPF are described in the General Arrangement Drawing Index (see page A2 of the Engineering Report) and in Attachment 4 of this letter (the SWPF Process Tanks list). Three copies of the SWPF List of Specifications are provided in Attachment 5 and are not signed and Professional Engineer (PE) stamped as agreed to with SCDHEC during the meeting on April 24, 2008. A complete set of specifications is available on file at the site.

5. A letter of acceptance from the owner stating that they have adequate equipment and personnel to operate and maintain the proposed sewer system must be submitted.

Response: The owner of SWPF is the DOE. A letter of acceptance from DOE verifying that equipment and personnel are adequate to operate and maintain the proposed wastewater treatment facility is being submitted under separate cover.

6. A SC registered PE must sign and seal all plans and specifications and the Certificate of Authorization (COA) from the engineering firm must also be affixed near the PE seal. Please resubmit these documents with the appropriate seals. Please note: If the plans and specifications are bound (a staple is sufficient for this purpose), then it is only necessary to place the COA and PE seal/signature on the front of the bound document. If the plans and specifications are not bound, then each page must include the COA and PE seal/signature.

Response: The Plans (i.e., Engineering Report for an Industrial Wastewater Treatment Facility, Q-PER-J-00002, Rev. 2) were signed and sealed by a SC registered PE, and a COA was also affixed to the bound document.

Ref. No.: 00-700-08904

Page 3

7. The person who signed as owner does not appear to meet the requirements of the application instructions in Part XV. Please resubmit a revised permit application with the appropriate owner's signature (one original and 3 copies) or submit a letter describing how the person who signed meets these requirements.

Response: Amendment of DOE Contract DE-AC09-02SR22210 approved Mark R. Breor as the SWPF Project Manager thus meeting the requirements of the application instructions found in Part XV. DOE is addressing this response under separate cover.

Unnumbered Comment: Also, please note that any land clearing activity that is being performed in relation to this project must be permitted under the State Sediment and Erosion Control Program.

Response: A Notice of Intent for stormwater and sediment control management under SCDHEC's General Permit for Storm Water Discharges from Large and Small Construction Activities was properly filed with the SCDHEC on August 23, 2007. This Project's General Permit coverage number is SCR10H152.

Should you have any questions, please feel free to contact Richard Gurske at (803) 643-1602.

Very respectfully,

Mark R. Breor

Vice President and Project Manager

MRB/rhg/as

Attachments

cc:

L. Zalants, DOE-SR

D. Hoel, DOE-SR

K. Harp, WSRC

R. Campbell, WSRC

J. Somma, SWPF

A. Doswell, SWPF

R. Gurske, SWPF

SWPFDCA

File No.: 3.4.1

Salt Waste Processing Facility (SWPF)

											т			$\overline{}$
	Media for Design Capacity	Needed to meet AST-A cycle time requirements for "Transfer from AST-A" (see attached Table 1)			-	! —								
		300	09	1300	150	1300	175	30	30	40	15	♣ 10	300	10
office stephics with control of the first files of the first files of the files of	Process Rome Diagram Number	M-M5-J-0002P	M-M5-J-0002P	M-M5-J-0003P	M-M5-J-0004P	M-M5-J-0004P	M-M5-J-0004P	M-MS-J-0006P	M-M5-J-0007P	M-M5-J-0007P	M-M5-J-0007P	M-M5-J-0008P	M-M5-J-0008P	M-M5-J-0008P
	Distription	Alpha Sorption Tank A Transfer Pumps	Filter Feed/Solids Transfer Pumps	Filter Recirculation Pumps	Washing Filter Feed/Sludge Solids Transfer Pump	Washing Filter Recirculation Pump	Wash Water Transfer Pumps	Salt Solution Feed Pumps	Ba-137 Decay Tank Transfer Pumps	Solvent Feed Pumps	Solvent Strip Feed Pumps	Strip Effluent Pump Tank Pumps	Strip Effluent Transfer Pumps	Caustic Wash Tank Pumps
Annual An	Pump Number	P-101A/B	P-102-1A/B/C	P-102-2A/B/C	P-104-1	P-104-2	P-105 A/B	P-109A/B	P-206A/B	P-202A/B	P-217A/B	P-215A/B	P-205A/B	P-204A/B

Salt Waste Processing Facility (SWPF)

Pump Number P-207A/B	DSS Hold Tank Transfer Pumps	Process flow Diagram Number M-MS-J-0009P	400	Transfer rate to Tank Farm Tank 50 is 150 gpm to
P-309A/B	Scrub Feed Pumps	M-M5-J-0012P	8	minimize transfer time. Pump is oversized to provide sufficient flow to TK-207 mixing eductors and DSS Flush Header. Scrub flow of 1.44 gpm is needed to meet 9.4 Meal/wear salt waste feed receints
P-310A/B	Strip Feed Pumps	M-MS-J-0012P	0.1	0.05 M nitric acid flow at .029 gpm mixed with 1.41 gpm of Process Water is required to provide Strip flow of 1.44 gpm which is needed to meet 9.4 Mgal/year salt waste feed receipts
P-220A/B	Intermediate Storage Transfer Pumps	M-M5-J-0015P	400	300 gpm is needed to meet AST-B cycle time requirements for "CDCSS Delivery from IST to AST-B" (see attached Table 2). Pump is oversized to sufficient flow to TK-220 mixing eductors.
P-221A/B	Alpha Sorbtion Tank-B Transfer Pumps	M-M5-J-0015P	300	300 gpm is needed to meet AST-B cycle time requirements for "Transfer from AST-B to FFT-B" (see attached Table 2).
P-222-1A/B/C P-222-2A/B/C	Filter Feed/Solids Transfer Pumps Filter Recirculation Pumps	M-M5-J-0015P M-M5-J-0016P	1300	60 Same as for P-102-1A/B/C 1300 Same as for P-102-2A/B/C

Salt Waste Processing Facility (SWPF)

Table 1. Alpha Sorption Tank-A Cycle Time - Single Monosodium Titanate Strike

	Volume			
Operational Step	(Sanjuan)	Flow Rate (gpm)	The Charles	
Feed Delivery	23,200	130	2.97	
MST Addition	72	\$	0.24	
Caustic Adjustment	5,003	100	0.83	
Mix/Reaction	N/A	N/A	12	
Operation Verification	N/A	N/A	2	
Contingency ²	N/A	N/A	2	
Transfer from AST-A	28,275	300	1.57	
Line Flush	100	100	0.02	
Total Cycle Time			21.63	
				_

Notes:

1. Volumes and times are based on MST concentration of 0.4 g/L in AST-A.

2. Contingency allowance is for unanticipated delays.

3. Line flush approximated. Flushing requirements to be determined following development of piping isometric drawings.

Salt Waste Processing Facility (SWPF)

Table 2. Alpha Sorption Tank-B Cycle Time - Two Monosodium Titanate Strikes

CDCSS Delivery from IST to AST-B	29,860	300	1.66
MST Addition	76	5	0.25
Mix/Reaction	N/A	N/A	9
Operation Verification	N/A	N/A	2
Sampling and Analysis ²	N/A	N/A	8
Contingency	N/A	N/A	2
Transfer from AST-B to FFT-B	29,936	300	1.66
Line Flush	100³	100	0.02
Total Cycle Time			21.59
Notes:			

1. Volumes and times are based on MST loading of 0.4 g/L.

2. It is assumed that the sample collection will be performed in AST-B.

3. Line flush approximated. Flushing requirements to be determined following development of piping isometric drawings.

Strip Effluent Transfer Pumps P-205A & P-205B

Data Sheets
Centrifugal Pumps General Specifications
Sizing Calculation

For Example Only

PAREINS

P	ARS		V 5	Job Nu	mber	Docume	nt Number	Rev	Date	Sheet
	Data	Sheet		7452	53	M-DS-	J-00132	0	2/28/2008	1 of 4
S De	Vaste Proce epartment of , South Ca	of Energ	•			Title	STRIP EFF		TRANSFER PUI & P-205B	MPS
	Quotation		Purchase	☐ Con	struction	☑ Use			Other	
unct	ional Class	ification	SS	Procuremen	t Level: 2	2	Performan	ce Cate	gory: PC-3	
Rev	Date	Ву	Check	Lead Disc. Eng.		rea Mgr / Des. Mgr.			Remarks	
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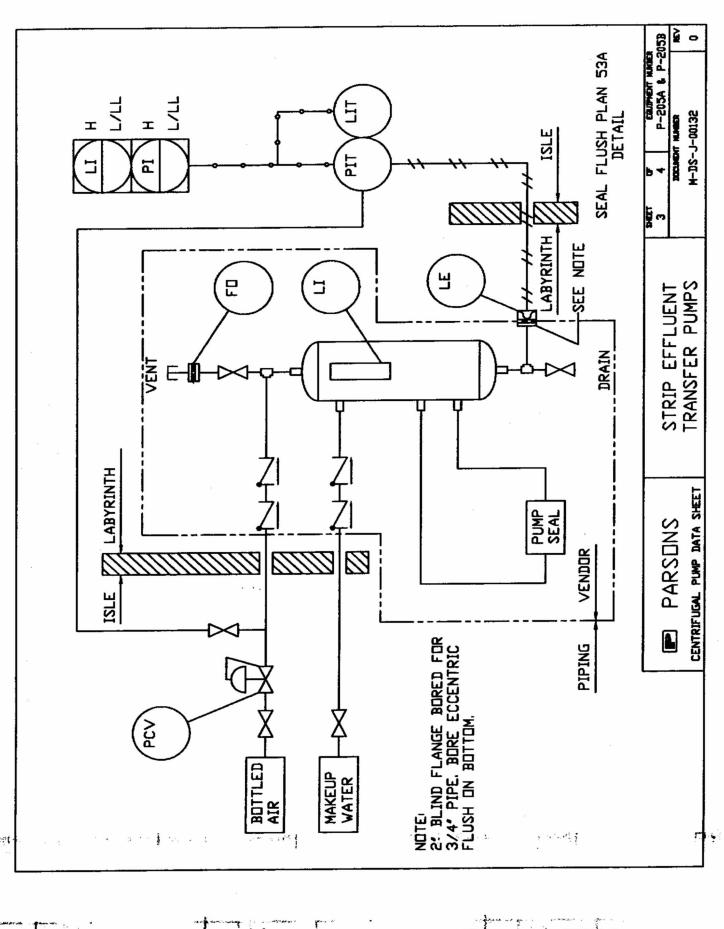
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		the information	or the furnishe							
No. Required Ty	vo (2)	Pump size		Туре	Model	Manufacturer				
	N 8451 F	5 66FS	500	GENER.		TOO				
Pump Item No.	P-205A &			6-J-0033	Motor Data Sheet No.					
Motor Item No.				15-J-0008 LC-J-00013	Motor by Supplie	ed and mounted by pump supplier				
		Pump Calc.		LC-J-00013		LIOURD				
0 1		IG CONDITION		00 (450)	Liquid: Strip efflue	LIQUID				
Capacity, Normal	300 (150)	gpm	Rated 3	300 (150) gpm	Solids % by weight:	None Size:				
Other					Solids % by weight.	NOTE SIZE.				
Suction Pressure M		21.4 /	6.1 (11.5) p	sia	L					
Discharge Pressure	e psia	53 / 98.4			Pumping Temperature	A				
Differential Pressure	e psi/ft	47 (86.9) /	109 (201)	_		⁰ F Max 95 ⁰ F Min 60 ⁰ F				
Rated TDH ft	121 (221)	NPSHA	13 (25.4)	ft		0.46 psia @ <u>77</u> F				
Hydraulic Power	9.2	(8.4) HP			-,,	1.00 @				
Service: <u>Co</u>	ontinuous				Viscosity Q	<u>0.9 cP</u>				
	SITE	AND UTILITY D	DATA	**		PERFORMANCE (Note 1)				
Location:	-				Proposal Curve No.	RPM				
Indoor X	Heated	1 X (Outdoor		Impeller Dia Rated	d Max Min in				
	_		_		Impeller type:					
North ASP Pump &	Valve Gallery		emical area		Rated Power	bhp Efficiency%				
South ASP Pump &	Valve Gallery	CSSX F	Pump & Valve	Gallery X	Minimum Continue	ous Flow:				
Altitude	fl.	Barometer	14.7	psia	Thermal	gpm Stablegpm				
Range of Ambient 1	Temps. Min/Ma	x 60	/ 90	°F	Max Head @ Rate	ed Impellerft				
NEC Area Classifica	ation	CL. I. DIV.	2. GP. D		NPSHR at Rated (Capacity ft				
			110 °F)		ł	· · · ————				
Temperature Classi					Max Sound Press.					
		TRUCTION (N	ote 1)			CONSTRUCTION (Cont'd)				
Applicable Standa	·	ASME B73.1			Couplings: Type					
Nozzles:	Size	Rating Fa	ac'g	Position	Make	Model/Size				
Suction	3"	150#	RF	End	Lubrication: Con	nstant Level Oiler				
Discharge	2*	150# F	RF	Тор	Mechanical Seal or P	Packing (Note 1)				
■ Drain	Note 6				Seal Double Mecha	nical Seal				
Seaf In			VPT		Seal Manufacturer	T				
Seal Out			VPT		Size and Type	/ Double Seal				
Casing mounting: Fe	oot mounted				Big Bore Box	Taper Bore Box				
Base plates:	•				Seals and Gaskets					
API Baseplate N	lumber				Gland Material 316L SS Seal Flush Piping Plan 53A (No cooling, see sheet 3)					
Non-Grout Cons		3 63 30								
Vertical Leveling			el with Drip Rin	n <u>X</u>	MOTOR DRIVE (Note 1)					
		for all Drive Train	Components		Manufacturer TEEC Non-arcing/Non-sparking					
Non Spark Guar	rd				HP, RPM (Note 7)					
Testing		Non-Witness		/itness	Frame	Service Factor 1.15				
Hydrostatic			, X		Volts/Phase/Hertz					
Performance/Vibrati	on	X			Variable speed driv					
NPSH		X			Full Load Amps	Locked Rotor Amps				
Complete Unit Test		X			Lubrication	Grease Lube for Life				
Sound Level Test		X				MATERIALS (Note 1)				
Cleanliness Prior to	Final Assembly	у Х			Barrel/Case	316L SS Impeller 316L SS				
Weights (Note 1	f)				Case/Impeller Wea					
Weight of Pump			_ ₩		Shaft/Sleeve	316L SS				
Weight of Base plate	9 .		!b		Diffusers					
Weight of Motor			— <u>!b</u>		Bearing Housing					
Weight of Gear			<u>ib</u>		Coupling Diaphragi					
Total Weight			lb		Coupling Spacer/H	lubs				
Notes:					Material Certification	on Required for				
 Supplier to provide 					Casing X	Impeller X Shaft X				
2. Pump shall be co	omplete with dr	ive motor, coupli	ng, seal flush	equipment, piping	Other					
and base plate.										
3. Supplier to provid										
. Pump is exposed	d to radioactive	fluid. Total integ	rated dose rat	e is 610 rad/hr.	SURF	ACE PREPARATION AND PAINT				
i. Pump shall funct	ion at two oper	ating conditions:			Manufacturer's Star	ndard and Specification 11825				
a) 300 gpm @ 12				in parenthesis)						
. Pump shall have					9 04° 035 million in 1990	out bet 4				
. The supplier shall			•	*	* 1	•				
Basis of Design:			all not exceed	64" x 21".						
Buyer to verify m										
0. Supplier to provid		s on the pump an	nd motor for in	stallation of						
vibration monitor		- Facility and								
					SHI	EET. OF EQUIPMENT NUMBER				
	-					2 CT P-205A & P-205B				
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PUMPS Pump Data Sheet

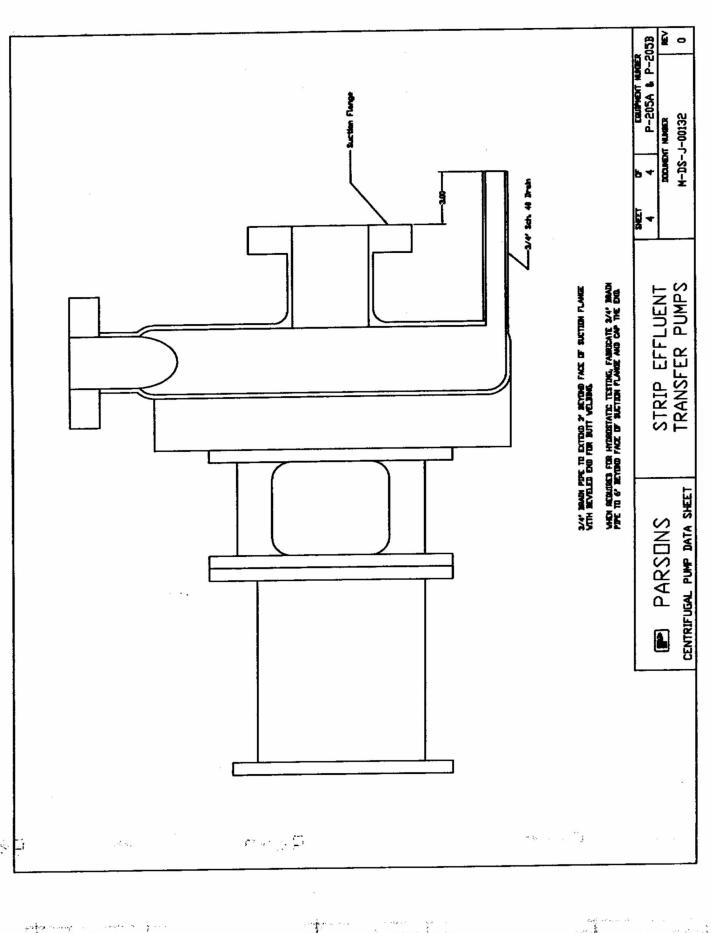
M-DS-J-00132'

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2 STEED ES COCUMENTADA: M-DS-J-00152 OOCHMENT BLAND

STOCKLINE NOW MANDER OF THE PROPERTY OF THE PR



Control Manager Locality

Model: 3196

Size: 2x3-13

Group: MTX

60Hz

RPM: 1770

Stages: 1

Job/Ing.No.:

Purchaser:

PARSONS

End User:

Item/Equip.No.:

P-205A & P-205B

Issued by:

Richard Warren

Pump Performance

Quotation No.: 82595 120704

Date:

08/20/2007

Service:

Strip Effluent Transfer Pumps

Certified By:

Order No.:

Operating Conditions Strip Effluent

Actual Pump Eff.:

61.5 % 14.9 hp Suction Specific Speed: 6,330 gpm(US) ft Min. Hydraulic Flow:

Liquid: Temp.: S.G.Nisc.:

120.0 deg F 1.000/0.900 cp

Actual Pump Power: **Total Power Loss:**

0.39 hp

Min. Thermal Flow:

55.7 gpm

Flow:

300.0 gpm

Rated Total Power: Imp. Dia. First 1 Stg(s): 11.5000 in

14.9 hp

N/A

TDH:

121.0 ft

NPSHr:

5.6 ft

Non-Overloading Power: 18.1 hp

NPSHa: Solid size: 13.0 ft 0.0020 in

Shut off Head:

140.1 ft

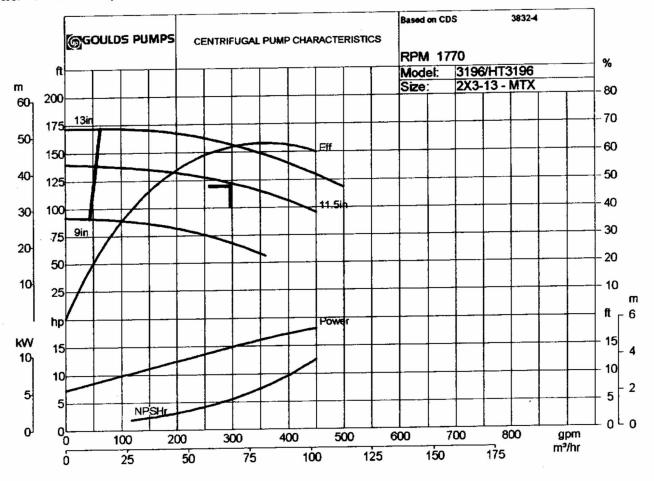
% Solids:

0.1

Vapor Press:

Max. Solids Size: 0.3750 in

Notes: 1. Elevated temperature effects on performance are not included.



P	PARSONS Job						}	Section Number	Rev	Date	Sheet
	Specifi	cation 8	Section		7	745253		11825	0	12/10/07	1 of 14
	Waste Pr			7			Section				
	Departm en, South						Centri	fugal Pumps (PC-3)			
	Purchase			onstruction	1	□ Qu	otation	Other	0	All Pages A	ttached
Func <u>SS</u>	tional Class	sification	:				Perform PC-3	ance Category:			
			1		. 1	Approvals					
Rev	Date	Ву	Ck	Lead Dis Eng.	sc.	Func. Area Eng. and De	Mgr./ s. Mgr.		Remar	ks	
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PARSONS	Job Number	Section Number	Rev	Date	Sheet
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PART 1: GENERAL

1.1 SECTION INCLUDES

- A. This section covers the minimum requirements for the mechanical design, materials, fabrication, testing, inspection and preparation for shipment of Seismic Performance Category 3 (PC-3) centrifugal pumps to be installed in the Salt Waste Processing Facility (SWPF).
- B. This section is supplemented by pump data sheets, which may indicate specific design conditions in addition to the requirements of this section. If the SUPPLIER's interpretation presents a conflict among this section, the equipment data sheets, standards, or supplemental sections, the SUPPLIER shall contact the BUYER and obtain a written clarification before proceeding with work affected by the conflict.

1.1.1 Definitions

- A. Approval (and approved) shall be understood as written approval (approved in writing by the BUYER).
- B. Approved equal shall be a substitution to the specified product and be approved in writing by the BUYER. A manufacturer's name or figure number specified in an individual item description is only a reference; an approved-equal substitution may be made, subject to the BUYER's written approval.
- C. BUYER: Parsons SWPF project.
- D. Contract documents shall be the purchase order along with its attachments and references.
- E. SUPPLIER: Any individual or organization who furnishes items or services in accordance with a procurement document. An all-inclusive term used in place of any of the following: vendor, seller, contractor, subcontractor, fabricator, consultant, and their sub-tier levels.
- F. Performance Category (PC): In accordance with DOE G420.1-2, a classification using a graded approach in which structures, systems, or components in a category are designed to ensure similar levels of protection (i.e., meet the same performance goal and damage consequences) during natural phenomena hazard events.

1.2 RELATED SECTIONS AND DOCUMENTS

- A. The sections/specifications and/or other documents listed herein form a part of this document to the extent specified. In the event of a conflict between the referenced section/document and the contents of this document, the BUYER shall be notified to resolve the conflict prior to proceeding with items or services affected by the conflict.
 - 1. Section 01300 Supplier Submittals
 - 2. Section 01610 Packaging, Shipping, and Storage of Items
 - 3. Section 11817 Positive Material Identification
 - 4. Section 11822 Seismic Qualification Criteria for PC-3 Pumps

5. Section 15120 - Piping Material Specification

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1.3 REFERENCES

- A. The codes and standards/documents listed herein form a part of this section. In the event of a conflict between the referenced item and the contents of this section, the BUYER shall be notified to resolve the conflict prior to proceeding with items or services affected by the conflict. Unless otherwise specified, use the latest edition of a referenced item.
- 1.3.1 American Petroleum Institute (API)
 - A. API-682-2002, Pumps Shaft Sealing systems for Centrifugal and Rotary Pumps
- 1.3.2 American Society of Civil Engineers (ASCE)
 - A. ASCE 4-98, Seismic Analysis of Safety-Related Nuclear Structures, 2000
 - B. ASCE 7-02, Minimum Design Loads for Buildings and Other Structures, 2002
- 1.3.3 American Society of Mechanical Engineers (ASME)
 - A. ASME B 1.1-1989, Unified Inch Screw Threads (UN and UNR Thread Form)
 - B. ASME B16.5-1996 (A1998), Pipe Flanges and Flanged Fittings NPS 1/2 Through NPS 24
 - C. ASME B16.11-1996, Forged Fittings, Socket-Welding and Threaded
 - D. ASME B1.20.1-1983 (A1992), Pipe Threads, General Purpose (Inch)
 - E. ASME B31.3-2002, Process Piping
 - F. ASME B73.1-2001, Specification for Horizontal End Suction Centrifugal Pumps for Chemical Process
 - G. ASME B73.2M-1991, Vertical In-Line Centrifugal Pumps for Chemical Process
 - H. 2004 ASME Boiler and Pressure Vessel Code, Section VIII: Division 1, Rules for Construction of Pressure Vessels
 - I. 2004 ASME Boiler and Pressure Vessel Code, Section IX: Welding and Brazing Qualifications
- 1.3.4 American Welding Society (AWS)
 - A. AWS D1.1-2004, Structural Welding Code Steel
 - B. AWS D1.6-1999, Structural Welding Code Stainless Steel
- 1.3.5 Code of Federal Regulations (CFR)
 - A. 29 CFR 1910, Occupational Safety and Health Standards, 2004
 - B. 29 CFR 1910.95, Occupational Safety and Health Standards, Occupational Noise Exposure, 2004
- 1.3.6 Marican National Standards Institute/Hýdraulie Institute (ANSI/H) once us and talto Hývíraulie Institute
 - A. ANSI/HI 9.6.1 1998, American National Standard for Centrifugal and Vertical Pumps
 - B. ANSI/HI 9.6.2 2001, American National Standard for Centrifugal and Vertical Pumps for Allowable Nozzle Loads

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- 1.3.7 Institute of Electrical and Electronics Engineers (IEEE)
 - A. IEEE 841-2001, Standard for Petroleum and Chemical Industry Severe Duty Totally Enclosed Fan-Cooled (TEFC) Squirrel Cage Induction Motors Up to and Including 370 kW (500 hp)
- 1.3.8 National Electrical Manufacturers Association (NEMA)
 - A. NEMA MG1-1998, Chg: w/Rev. 3, 2002, Motors and Generators
- 1.3.9 National Fire Protection Association (NFPA)
 - A. NFPA 70–2005, National Electrical Code (NEC)
- 1.3.10 U.S. Department of Energy (DOE)
 - A. DOE G 420.1-2, Guide for the Mitigation of Natural Phenomena Hazards for DOE Facilities and Nonnuclear Facilities, 2000
- 1.4 QUALITY ASSURANCE
 - A. Quality Assurance requirements are specified in the contract documents.
- 1.5 SUBMITTALS
 - A. SUPPLIER shall submit to the BUYER documents shown in Section III of the Material Requisition/PO in accordance with Section 01300.
 - B. The SUPPLIER will be required to submit detailed design, fabrication and testing documentation sufficient to verify the adequacy and compliance of design, fabrication methods and testing procedures and results.
- 1.5.1 Drawings
 - A. The SUPPLIER shall submit shop drawings to the BUYER for approval.
 - Shop drawings shall consist of outline drawings, parts lists, schedules, performance charts, installation instructions, brochures, diagrams, and other information to illustrate equipment, piping, wiring, and related components.
 - 2. The shop drawings shall indicate clearance requirements and weights.
- 1.5.2 Calculations
 - A. Seismic qualification shall be provided for pump baseplate and anchorage as detailed in ASCE 4.
 - B. Calculations shall bear the signature and seal of a professional engineer.
- 15.3 Reports The Company of the Property of the Company of the Com
 - A. Certified performance curves shall be provided depicting pump capacity, total discharge head (TDH), differential pressure, net positive suction head required (NPSHR), and efficiency. These performance curves shall provide such information as necessary to determine compliance to the specified and indicated requirements and shall include minimum capacity for stable operation of each pump.

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- B. Factory testing and test reports, including hydro pressure test report and noise level test report, shall be submitted for approval to the BUYER.
- Mill test reports for pressure containing parts, and certificate of material compliance, shall be submitted.
- D. Welding procedure specifications (WPS), procedure qualification reports (PQR), and weld repair procedures shall be submitted to the BUYER for approval before any welding is performed. SUPPLIER shall also provide welder performance qualification test records to the BUYER for information and records.
- E. All required data for materials subject to positive material identification (PMI) shall be documented and submitted in accordance with Section 11817.
- F. Pump and motor shaft actual alignment reading and pump assembly actual clearance readings shall be submitted to the BUYER.

1.5.4 Spare Parts Data

A. After approval of the shop drawings, the SUPPLIER shall furnish recommended spare parts data for each different item of materials and equipment specified. The data shall include a complete list of recommended parts and supplies, with current unit prices and source of supplies.

1.5.5 Operation and Maintenance Manuals

- A. The SUPPLIER shall furnish to the BUYER for concurrence, complete copies of operating instructions outlining the step-by-step procedures required for pump startup, operation, and shutdown. The instructions shall include the manufacturer's name, model number, service manual, parts list, and brief description of all items of equipment and their basic operating features.
- B. The SUPPLIER shall furnish to the BUYER for concurrence, complete copies of maintenance instructions listing routine maintenance procedures, recommended lubricants, and standard materials for nonmetallic parts typically consumed during operation or maintenance, possible breakdowns and repairs, and troubleshooting guides.

1.5.6 Seismic Qualification Report

- A. The SUPPLIER shall submit an outline of the proposed methods and procedures for seismic qualification of the equipment in accordance with Section 11822.
- B. The SUPPLIER shall submit a seismic qualification report. The submittal shall include support reactions at equipment supports for the design of anchorage and displacement of nozzles due to seismic and concurrent loadings.

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PART 2: PRODUCTS

2.1 GENERAL REQUIREMENTS

- A. The equipment SUPPLIER shall offer standard equipment, where possible, to fulfill the requirements stated in this section, on the design drawings and data sheets. The SUPPLIER must identify any variations of the SUPPLIER's standard equipment from the stated requirements; otherwise it will be assumed that all equipment offered is in compliance.
- B. Material and equipment shall be a standard product of the SUPPLIER engaged in the manufacture of the products. Materials used shall be those proven by service in similar pump designs and for similar operating conditions.
- C. Pumps shall be suitable for operation at indicated temperature without vapor binding and without cavitation under entire range of system operating conditions. The only acceptable means of rectification of cavitation shall be the replacement of entire pump assembly.

2.2 TECHNICAL REQUIREMENTS

2.2.1 General

- A. Pumps shall conform to ASME B73.1. Each pump shall be a complete unit, including driver, coupling, shaft sealing with seal flush/cooling (when required), coupling guard, mounting base, finish coating, special features, and accessories as specified.
- B. When solids are present in the pumping fluid, as specified in the data sheet, a low shear pump design shall be provided.
- C. Unless otherwise specified in the data sheet, pump selection shall be based on an impeller design requiring not more than 90 percent of full impeller diameter to meet the specified operating conditions.
- D. When operating at rated conditions, the pump operating point is preferred to be within 10 percent of the best efficiency point flow as shown on the pump performance curve. The impeller shall have the characteristic of increasing head from rated capacity to shutoff.
- E. Pump operating speed shall not be greater than 70 percent of the first critical speed of the combined rotating elements at the specified maximum operating conditions.
- F. Pump units shall be capable of specified discharge capacities and heads when operating at the suction conditions, temperatures, specific gravities, and viscosities shown on the data sheet. Pump units shall not overload the drivers at any operating point along the head capacity curve from shutoff head to maximum capacity for the impeller provided. At rated conditions and at maximum horsepower along the pump curve, the horsepower requirements shall not exceed the rating of the driver nameplate horsepower.
- G. Pumps with the same rating and service shall be identical. Component parts of the same end function shall be interchangeable.
- H. Maximum noise level shall be 85 dBA at a distance of 3 feet from the equipment, as detailed in 29 CFR 1910.95, Occupation Noise Exposure, unless otherwise specified in the data sheets.

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2.2.2 Capacities

A. Capacities of pumps shall be not less than those specified on the data sheets. No additional capacity margin need be added.

2.2.3 Net Positive Suction Head

A. There should be no less than a 25 percent margin between net positive suction head available and net positive suction head required at the maximum sustained capacity.

2.2.4 Seismic Design

- A. The pump supporting structure and anchorages shall be designed to withstand seismic loads. Seismic calculations shall be performed per ASCE 4, Importance Factor I per Section 11822.
- B. These calculations shall incorporate any allowable nozzle loads imposed by piping connections.

2.3 MATERIALS AND EQUIPMENT

2.3.1 General

- A. All pressure containing parts of pumps shall be fabricated and inspected in accordance with ANSI/HI, ASME and other industry standards for heavy-duty rugged construction.
- B. Maximum interchangeability of pump components is desired among similar pump designs. Parts in identical pump designs shall be completely interchangeable.
- C. Each pump and motor combination shall include all external piping, when required for cooling or flushing, and base for each pump and driver.
- D. The equipment furnished shall be a complete package of components required to develop the performance conditions described in this section. The design of the equipment shall be heavy duty, suitable for intermittent or continuous operation at the minimum and maximum capabilities of the furnished pump.
- Environmental conditions and seismic design requirements shall be in accordance with the data sheet requirements.
- F. The materials shall be new and conform as specified on the BUYER's equipment data sheets, or as specified in this section. Any alternates or deviations shall be specifically approved by the BUYER.
- G. Castings used for any part of pumps shall be sound and free of shrink or blowholes, scale blisters, and other casting defects. The materials used shall be those proven by service in similar pump designs and for similar operating conditions. The SUPPLIER shall maintain certifications of material compliance for the specific pumps being furnished in their files.
- H. Pressure containing parts shall be repaired only if permitted by the material specification. No repair of defects by peening or impregnation shall be permitted for any castings correspond to the permitted for any castings correspond to the permitted for any castings.
- Products which contain asbestos are prohibited. This prohibition includes items such as packing or gaskets even though the item is encapsulated or the asbestos fibers are impregnated with binder material.

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2.3.2 Pump Drivers

- All motors shall be a minimum totally enclosed, fan cooled, severe duty with integral horsepower A. NEMA frames and shall meet requirements of IEEE 841.
- Electric motor drivers shall conform to NEMA MG1. Motors shall be sized to be non-overloading over B. the entire pump operating range.
- Pump motors located in hazardous areas shall be suitable for use in those areas as shown on the pump C. data sheet.
- Motors used with variable frequency drives (VFDs), as specified on the data sheets, shall be inverter D. duty rated. All ratings, characteristics and features shall be coordinated with, and approved by, the VFD manufacturer.
- Inverter duty motors shall be provided with Class H insulation (NEC), with Class B temperature rise E. characteristics or better (NEC).
- Motors furnished shall be rated to produce the required torque at the maximum operating condition F. specified on the data sheet.

Couplings and Guards 2.3.3

- Couplings shall be of the flexible-spacer type, keyed and locked to the shaft. Disconnecting the A. couplings shall be accomplished without removing the driver of the pump from the shaft.
- A normal service factor rating of 1.5 shall be applied to all couplings. B.
- All moving or rotating parts of equipment, i.e. motors, couplings, etc., shall be provided with guards, in C. accordance with 29 CFR 1910, guidelines.

Baseplates 2.3.4

Fabricated baseplate with full drip rim and drain shall be furnished and shall have a raised lip. A. Connections for drains shall be tapped in the raised lip at the pump end. The pan or upper surface of the baseplate shall be sloped toward the drain end of the pan. Unless otherwise specified on the data sheets, the baseplate shall be sized to accommodate the next size larger motor frame and shall extend under the pump and driver. Baseplate and pump supports shall be of rigid construction and shall be designed to minimize misalignment caused by mechanical forces such as normal piping strains, internal differential thermal expansion, and hydraulic piping thrust.

2.3.5 **Auxiliary Piping**

Auxiliary piping and tubing (per ASME B31.3), when furnished by the pump manufacturer, shall be A. securely supported to resist vibration and damage. Auxiliary tubing shall be heavy-wall steel per Section 15120, suitable for the service conditions (e.g. carbon steel or stainless steel, as required per data sheet). Connections in auxiliary systems shall be as specified on the data sheets. A means forms enger disassembly (unions, flanges, connectors, etc.) shall be provided.

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2.3.6 Anchor Bolts

A. Anchor bolts will be furnished and installed by the BUYER. SUPPLIER shall provide anchor bolt size, quantity and location. SUPPLIER shall also provide loadings on anchor bolts for anchorage design.

2.3.7 Flanges

- A. All flanges and flanged fittings shall be per ASME B16.5. Flange face finish shall be 125 to 250 arithmetic average roughness height, unless otherwise noted. All flanges shall conform to ASME standards for the pressures and temperatures involved.
- B. The thickness of the hub of a welding neck flange, where it is welded to the nozzle neck, shall not be less than that of the nozzle neck.
- C. Slip-on flanges, when used, shall be drilled and tapped through the hub for air and soapsuds testing of attaching fillet welds.
- D. When specified on the data sheet, flanges 2 inches and smaller shall be 300 pound minimum flange rating. Larger nozzles shall be 150 pound flange rating or rating based on temperature/pressure requirements.

2.3.8 Gaskets and O-Rings

- A. Gasket and O-Ring type and material shall be as required by the pump data sheet or per the manufacturer's standard suitable for the application. Gaskets and O-Rings used for the shop hydrotest shall be of the same type as used for operation and shall be replaced before shipment with new gaskets and O-Rings.
- B. Gaskets and O-Rings used on units located in the North ASP Pump and Valve Gallery, the South ASP Pump and Valve Gallery, and the CSSX Pump and Valve Gallery areas of the facilities, as identified on the data sheets, shall be selected to withstand radiation exposure of a minimum of 10⁷ rad (radiation absorbed dose).

2.3.9 Shaft Sealing Flush Plans

- A. All pumps shall be provided with shaft sealing provisions suitable for the service application. Flush plan selection shall be in accordance with the data sheets. All seal flush accessories and auxiliary piping shall be in accordance with API standard 682.
- B. All parts of the seal flush assemblies shall be shop hydrostatically tested and furnished assembled with the pump for shipment.

2.3.10 Pump Casing

A. Under maximum suction pressure condition, maximum allowable casing working pressure shall exceed maximum discharge pressure by 10 percent, or 15 psi, whichever is greater.

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Unless otherwise specified in the data sheet, pump casings shall be top discharge design with horizontal-end suction, foot mounting, and shall be self venting with fully confined gasket. A casing drain shall be incorporated into the design.

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2.3.11 **Bolting**

- A. Threading shall conform to ASME B1.1.
- Bolted piping connections shall be through-bolted. Internal connections may use tapped connections for studs.
- C. Bolt length shall be kept to a minimum for easy removal. Metal washers shall be used under all nuts and bolt heads. Bolting shall be long enough to assure full thread engagement of the nut.

2.3.12 Nozzles and Miscellaneous Connections

- A. In general, suction and discharge nozzle connections should be provided with flanged or welded connections as indicated on the data sheet. Threaded pipe connections shall not be used for pumps handling acid or agent solutions unless approved by the BUYER.
- B. Pipe threads shall be taper pipe threads in conformance with ASME B1.20.1. Tapped openings and bosses for pipe threads shall conform to ASME B16.5.
- C. Flanges shall conform to ASME B16.5 and shall be as specified in the data sheets. All flanges shall conform to ASME standards for the pressures and temperatures involved. The back surface of all flanges shall be full or spot-faced at the bolt circle. The suction nozzle flanges (ratings) shall be designed for the same pressure as the discharge flange. Allowable flange loading shall be provided.
- D. Casing vent connections shall be provided if the pump is not self-venting. Casing drain connections shall also be provided. Vent and drain connections shall be tapped, where permissible, for taper pipe threads.

2.3.13 Rotating Elements

- A. Impellers shall be either fully open or enclosed single-piece castings and shall be positively secured to the pump shaft and keyed wherever practicable. Securing devices shall be threaded to tighten during normal rotation.
- B. Shafts shall be sized for maximum torque required under any specified operating conditions. Shafts shall be provided with sleeves locked or clamped to the shaft when mechanical seals are used. The sleeves shall be of material resistant to wear, corrosion and erosion. Sleeves shall extend beyond packing or mechanical seal face. Sleeves shall be ground and polished on outside surfaces. Sleeves exposed to packing will be hard-faced to a surface hardness of 600 Brinell hardness number minimum.

2.3.14 Bearings

- A. Bearing frames shall be oversized, heavy cast construction. Where specified oil reservoir with water jacket shall be provided. The radial bearing shall be single row and inboard mounted. The thrust bearings shall be double row, shouldered, and mounted outboard. Vented sight glass level indication shall be provided for each pump when oil reservoirs are provided.
- B. Bearing lubrication shall be oil bath type with constant level oil feed regulator as per ASME (1891), section 4.7.5, unless indicated otherwise on the data sheet.

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2.3.15 Sealing Devices

- A. When required, each pump shall be fitted with a complete seal flush system including all parts required to cool and flush the working part of the seal assembly as specified on the data sheet. Where no seal plan is specified on the data sheet, SUPPLIER shall provide a suitable seal flush plan.
- B. Stuffing boxes shall be designed for use with mechanical seals or packing with little modification. Ample space shall be provided for replacement of packing without removing or dismantling any part other than the packing gland. Auxiliary sealing devices, such as throttle bushings, shall be applied to prevent massive escape of fluid if the primary sealing device fails. When auxiliary packing is used as a secondary sealing device, a tapped opening shall be provided to detect primary seal leakage. Throttle bushings shall be of a non-sparking material.
- C. Shaft sealing devices shall be designed to operate satisfactorily under a full range of pump operating conditions, including maximum discharge pressure, except where such requirement is impracticable. Hydraulically balanced mechanical seals shall be provided, as required, considering fluid specific gravity and lubricating properties at stuffing box temperature, seal diameter, rotating speed, and sealing pressure. Mechanical seals shall be cartridge type unless indicated otherwise on the data sheets. Instruments required for the seal system, if any, shall also be furnished by SUPPLIER.

2.3.16 Nameplate

- A. Equipment supplied under this section shall have a stainless steel nameplate, permanently attached to the equipment at an easily readable location. The nameplate shall be stamped or engraved as a minimum with the information shown in Table 1. Equipment tag numbers shall be as specified on the data sheets.
- B. Nameplate letter heights shall be as shown in Table 1 except where the size of the equipment is too small, in which case the SUPPLIER shall propose the nameplate letter size to the BUYER.

Table 1 - Nameplate Information

Information	Minimum Letter Height
tem Description	1/a inch
item/Tag Number	1/2 inch
Supplier's Name	1/8 inch
Purchase Order Number	1/8 inch
Date of Manufacture	1/2 inch

PART 3: EXECUTION

3.1 FABRICATION

A. The following fabrication requirements shall be complied with unless otherwise specified on the BUYER's design drawings or data sheets.

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3.1.1 Welding

- A. All welding shall be in accordance with ASME Section IX and ASME B31.3. Structural welding for carbon steel shall be in accordance with AWS D1.1. Structural welding for stainless steel shall be in accordance with AWS D1.6.
- B. Welding repairs shall not be performed without the written approval of the BUYER.

3.1.2 Positive Material Identification

A. The alloy content of all drive shafts, pressure boundary materials, welding rods, welding wire and welds of alloy materials shall be verified in accordance with Section 11817.

3.1.3 Painting

A. All equipment and components shall be painted per the manufacturer's standard. Paint shall be suitable for a radiation environment and decontamination wash down. Use of the standards from the Society for Protective Coatings (SSPC) is recommended for surface preparation, selection and application of paint. Stainless steel surfaces shall not be painted.

3.1.4 Assembly

A. All equipment and associated instruments, controls, piping and valving for the pump assembly shall be skid mounted. Lifting lugs shall be provided on the skids.

3.2 TESTING AND INSPECTION

- A. All pump units shall be factory tested for hydrostatic integrity and mechanical operability in accordance with ASME B73.1 and ANSI/HI standards. If adjustable speed equipment is provided, the working range of the pump shall be demonstrated, recorded, and submitted for approval. Upon completion of such tests, a visual inspection of critical sealing and mechanical parts shall be performed.
- B. All pump units shall be tested for noise level and test results shall be provided.

3.3 PACKAGING, SHIPPING, AND STORAGE

A. Packaging, shipping, and storage shall be per Section 01610, Level C.

END OF SECTION

Calculation Cover Sheet

Project: Salt Waste	Processing Facility (SWPF)	Calculation N M-CLC-J-000	V339535	Project Num 744910	ber:
	nent Transfer Pumps Sizing	Functional Cl SS	assification	Sheet 1 of 30)
	Classification:	Discipline: Mechanical/Pro	ocess	Prelimin	ary Confirmed
Сонирите	r Program: 🛛 N/A		Version / Rek N/A	ense No.	
The purpo	and Objective: se of this calculation is to evalua- tive of this calculation is to size the		the Strip Efflue	nt Transfer Pu	umps, P-205A/B.
Summary	of Conclusion:				-
The pump	will need to be sized for the follo	owing design points:			
Tank Mixi					
	point is 300 gpm and 121 ft TD	H. Estimated required b	rake horse pow	er is 18.34 hp.	
Transfer: The design	point is 150 gpm and 221 ft TD	H. Estimated required b	rake horse pow	er is 16.74 hp.	
		Revisions			
Rev. No.	Revision Description -				
A	Issued for Preliminary Design 30%	6 Design Review			İ
В	Issued for Enhanced Preliminary I	Design			
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Rev. No.	Originator (Print) Sign / Date	Verification / Checking Method	Verifier / (Pri Sign /	nt)	Technical Specialist / Lead Discipline Engineer (Print) Sign / Date
Α .	Kyle Bray	Independent Review	Donna Yarbrou	gh	Kevin Bartling
	12/13/2004	Math Check	12/14/2004		12/16/2004
В	Nicholas DesRocher	Independent Review/	Donna Yarbroug		Cliff Conner
	Anla Chech 4/12/06	Math Check	Contract Pro	ngl 4-12-06/	1 41 rd 06
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Design Change Document	Initial/Date
DCR-NI24	5/23/01 8

PARSONS Engineering	Project: Sa	It Waste Process	sing Facility	(SW	PF)			ulation No. I-CLC-J- 00013	
Calculation	Title: Str	ip Effluent Trans	fer Pumps	Sizin	g Calculation	,			
	P-2	205A/B				T	_	G-1- 46/	Inn
Rev Originator	Date	Checker	Date		Originator	Date 3/23/200	- 1	Checker	Date 4-12-06
A Kyle Bray	12/13/2004	Donna Yarbrough	12/14/2004	В	N. DesRocher	13/23/200	<u></u>	Doma Tarorooga	1 (12
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	Suction Line Los Discharge Line I								19
	Suction Line Los			ъ					20
	Discharge Line L			" sec	tion			. 2	21
	Discharge Line L								22
	Calculation Data								23
11.7 Xomo	x Valve Data							2	26
					•				

	RSONS	Proj	ect: Sa	alt Waste Proces	sing Facility	(SV	/PF)	C	alculation No. M-CLC-J- 00013	
Calculation Title		3 :	rip Effluent Trans 205A/B	fer Pumps	Sizin	g Calculation				
	Originator Kyle Bray	-	Date 12/13/2004	Checker Donna Yarbrough		1	Originator N. DesRocher	Date 3/23/2006	Checker Donna Yarbrough	Date 4-12-06

1.0 Purpose and Objectives

The purpose of this calculation is to evaluate the design criteria for the Strip Effluent Transfer Pumps, P-205A/B.

The objective of this calculation is to size the pumps P-205A/B.

2.0 Open Items

- 2.1 The viscosity of the pumped fluid is assumed to be equal to the viscosity of 0.001M nitric acid at 77°F, ~0.9 cP (Ref 3.15). This is a bounding assumption that does not require verification.
- 2.2 Line lengths, configuration of piping, components and elevations are assumed based on preliminary General Arrangements. They will be confirmed once the isometrics are complete.
- 2.3 Vessel Vent setting is 14.56 psia based on preliminary design. This will be confirmed once the PVV System design is complete.
- 2.4 Piping for the entire system is PS200C. For line sizes < 6", this piping is Schedule 40S. This will be verified when the pipe spec is issued Rev. 0.
- 2.5 The vapor pressure of the fluid is assumed equal to water at 77°F, which is the normal operating fluid temperature. This is a bounding assumption that does not require verification as the design proceeds.
- 2.6 The delivery pressure is assumed to be 0 psig at the SEFT in DWPF. Since the Strip Effluent Feed Tank in DWPF is maintained at a slight vacuum, this assumption is conservative and does not require verification.
- 2.7 The pump centerline is assumed to be 4 ft 4 inches above the floor. This will be confirmed when piping isometrics are complete.
- 2.8 The pressure drop from the flow meter is estimated to be 1 psi. This will be confirmed when a vendor is selected.
- 2.9 The tank bottom elevation is assumed to be 9" from the floor and the heel height is assumed to be 2x the nominal suction pipe diameter (4") from the bottom of the tank. This comprises the tank low low level. This will be confirmed when the tank data sheet is issued Rev. 0.

PARSONS Engineering Calculation		Proj	ect: Sa	It Waste Process	sing Facility	(SW	(PF)		Calculation No. M-CLC-J- 00013	
		Title: Strip Effluent Transfer Pumps Sizing Calculation P-205A/B								
	Originator Kyle Bray		Date 12/13/2004	Checker Donna Yarbrough				Date 3/23/2006	Checkery Date Donna Yarbrough	

- 2.10 It is assumed that highest pipe elevation is 30 ft for tank mixing and for discharge to DWPF, from the floor elevation. This will be confirmed when piping isometrics are complete.
- 2.11 It is assumed that the bottom of the source tank overflow is located 20 ft from the floor elevation. This will be confirmed when piping isometrics are complete.
- 2.12 These pumps are used for three purposes: to mix TK-205, to transfer strip effluent to DWPF, and to flush out the sludge transfer line to DWPF. For flushing out the sludge line, P-104-1 is assumed to be used to aid in transfer, so that case will not be modeled. The other two cases will be modeled, and the results for both will be listed in order to find an appropriate pump.
- 2.13 The discharge length to DWPF is assumed to be 3,000 ft from the Waste Transfer Enclosure. This will be confirmed when the piping isometrics are complete.
- 2.14 The pressure required at the eductor is assumed to be 20 psig. This will be verified when the edcutor vendor is chosen. (Ref 3.14)

PARSONS Engineering	Proj	ect: Sa	it Waste Proces	sing Facility	(SV	(PF)	1	culation No. M-CLC-J- 00013	
Calculation	Title	e:	ip Effluent Trans 205A/B	fer Pumps	Sizin	g Calculation			· · · · · · · · · · · · · · · · · · ·
Rev Originator A Kyle Bray		Date 12/13/2004	Checker Donna Yarbrough			Originator N. DesRocher	Date 3/23/2006	Checker Checker Donna Yarbrough	Date 4-12-06

3.0 References

- 3.1 P-DB-J-00001, Rev. E, SWPF Salt Waste Processing Facility Project Basis of Design
- 3.2 M-M5-J-0008, Rev. 1, SWPF Solvent Stripping and Caustic Wash PFD
- 3.3 M-M6-J-0033, Rev. G, SWPF Process Building Strip Effluent Transfer Pumps P-205A/B P&ID
- 3.4 M-M6-J-0032, Rev. G, SWPF Process Building Strip Effluent Hold Tank TK-205 P&ID
- 3.5 DSG-MP-03, Parsons Engineering Department Design Guide: Pump Head Calculations
- 3.6 Peters, Elementary Chemical Engineering, McGraw Hill, 1954
- 3.7 M-CLC-J-00033, Rev. C, Strip Effluent Hold Tank Sizing Calculation, TK-205
- 3.8 M-M6-J-0002, Rev. G, SWPF Process Building Waste Transfer Enclosure P&ID
- 3.9 Crane, Flow of Fluids through Valves, Fittings and Pipe, Technical Paper No. 410
- 3.10 WSRC-TR-2003-00471, Rev. 0, MST/Sludge Agitation Studies for Actinide Removal Process & DWPF
- 3.11 Cameron Hydraulic Data, 19th edition
- 3.12 P-PG-J-0003, Rev. G2, SWPF Process Building General Arrangement Central Processing Area Plan at Elevation 92'-0" and 100'-0"
- 3.13 M-CLC-J-00008, Rev. B, SWPF Washing Filter Feed/Sludge Solids Transfer Pump Sizing Calcultion, P-104-1
- 3.14 M-CLC-J-00074, Rev. A, SWPF Tank Eductors Sizing Calculation
- 3.15 Lauterbach Verfahrenstechnik Properties Program, Version 8.3 (0002)
- 3.16 M-CLC-J-00074, Rev. A, Tank Eductors Sizing Calculation

	Project:	Sal	t Waste Proce	essing Facility	(SW	/PF)			lation :	No. - 00013	
Engineering Calculation	Title:		p Effluent Tra	nsfer Pumps	Sizin	g Calculation	l				
Rev Originator	Date	P-2	05A/B Checker	Date	Rev	Originator	Date	7	Checke	466	Date
A Kyle Bray	12/13/2	2004	Donna Yarbrou	th 12/14/2004	В	N. DesRocher	3/23/200	6 1	Donna '	Yarbrough	4-12-06
4.0 input	Data										
4.1 Fluid	Properties:									Notes .	
	luid: Strip	Efflue	nt								3.1, p. 37
	perating Te						77	°F	•		3.2
	linimum Ten	-					60	°F	•		3.1, p. 107
	laximum Te						95	°F	:		3.1, p. 107
1000	esign Temp	-				*	120	°F			
47h 111	iscosity						0.9	cF	•		2.1
	ercent Solid	s					0.0%				
• s	pecific Grav	ity					1.00				3.2
• v	apor Pressu	re					0.46	psi	а		2.5
4.2 Servi	ce Condition	s									
Radio	active liquid	, no s	olids, tank mix	ding and perio	dic t	ransfer out of	f the SWPF	:			3.1
	ective liquid		olids, tank mix	king and perio	dic t	ransfer out of		=			
4.3 Opera	ating Conditi	ons:	olids, tank mix Tank MixIng	king and perio	dic t	ransfer out of	300	gpr	n		3.16
4.3 Opera	ating Conditi	ons: Rate,	Tank Mixing	king and perio	odic t	ransfer out of	300 0%	gpr			
4.3 Opera • N • O	ating Conditi	ons: Rate, All ca	Tank Mixing	king and perio	dic t	ransfer out of	300 0% 300	gpr	n		
4.3 Opera • N • O • D	ating Conditi ormal Flow I vercapacity, esign Flow I esign Flow I	ons: Rate, All ca Rate, at Max	Tank Mixing uses Tank Mixing k T,P, Tank Mi	. *	odic t	ransfer out of	300 0% 300 300	gpr gpr	n n		3.16
4.3 Opera • N • O • D • D • N	ating Conditionmal Flow levercapacity, esign Flow lesign Flow lesign Flow leormal Flow lesign Flow Flow Flow Flow Flow Flow Flow Flow	ons: Rate, All ca Rate, at Max Rate,	Tank Mixing ises Tank Mixing : T,P, Tank Mi Transfer	. *	odic t	ransfer out of	300 0% 300 300 150	gpr gpr gpr	n n		
4.3 Opera • N • O • D • D	ating Conditi ormal Flow I vercapacity, esign Flow I esign Flow I	ons: Rate, All ca Rate, at Max Rate,	Tank Mixing ises Tank Mixing : T,P, Tank Mi Transfer	. *	dic t	ransfer out of	300 0% 300 300 150	gpr gpr	n n		3.16
4.3 Opera • N • O • D • D • N	ating Conditionmal Flow Invercepacity, esign Flow Inverse Inve	ons: Rate, All ca Rate, at Max Rate, Rate,	Tank Mixing ises Tank Mixing : T,P, Tank Mi Transfer	Ix i ng	odic t	ransfer out of	300 0% 300 300 150 150	gpr gpr gpr gpr	n n n		3.16 3.2
4.3 Opera N O D D D D S	ating Conditionmal Flow invercapacity, esign Flow in commal Flow in esign Flow in esign Flow in cource Press	ons: Rate, All ca Rate, at Max Rate, at Max ure	Tank Mixing uses Tank Mixing (T,P, Tank Mi Transfer Transfer (T,P, Transfe	bding	odic t	ransfer out of	300 0% 300 300 150 150 150	gpr gpr gpr gpr gpr	n n n		3.16
4.3 Opera N O D D D D S	ating Conditionmal Flow invercapacity, esign Flow in commal Flow in esign Flow in esign Flow in cource Press	ons: Rate, All ca Rate, at Max Rate, at Max ure	Tank Mixing ases Tank Mixing a T,P, Tank Mi Transfer	bding	dic t	ransfer out of	300 0% 300 300 150 150 150 14.56	gpr gpr gpr gpr gpr gpr	n n n n	10.2	3.16 3.2 2.3
4.3 Opera N O D D D S S S	ating Conditionmal Flow invercapacity, esign Flow in commal Flow in esign Flow in esign Flow in cource Press	ons: Rate, All ca Rate, at Max Rate, at Max ure Head	Tank Mixing uses Tank Mixing ut, T,P, Tank Mi Transfer Transfer ut,P, Transfe	bding	odic t	ransfer out of	300 0% 300 300 150 150 14.56 -2.91 34.7	gpr gpr gpr gpr gpr gpr ft psi:	n n n n n	10.2	3.16 3.2 2.3 2.14
4.3 Opera N O D D D S S S S	ating Conditionmal Flow Invercepacity, esign Flow Inverse Flow Inverse Flow Inverse Flow Inverse Flow Inverse Flow Inverse Fress suction Static	ons: Rate, All ca Rate, at Max Rate, Rate, Head sure, I	Tank Mixing uses Tank Mixing Trank Mixing Transfer Transfer Transfer Transfer Transfer Transfe	bding	odic t	ransfer out of	300 0% 300 300 150 150 14.56 -2.91 34.7	gpr gpr gpr gpr gpr gpr psi: ft psi:	n n n n n		3.16 3.2 2.3
4.3 Opera N O D D D S S D D D D D D D D D D D D D D	ating Conditionmal Flow invercapacity, esign Flow inverse	ons: Rate, All ca Rate, at Max Rate, at Max ure Head sure, I	Tank Mixing uses Tank Mixing t T,P, Tank Mi Transfer Transfer t T,P, Transfer From Low Le EDT-205	bding	odic t	ransfer out o	300 0% 300 300 150 150 14.56 -2.91 34.7 14.7 25.67	gpr gpr gpr gpr gpr gpr ft psi:	n n n n n	10.2	3.16 3.2 2.3 2.14
4.3 Opera N O D D S S S D D C C C	ating Conditionmal Flow invercepacity, esign Flow inverse Flow inverse Flow inverse Pressuction Static elivery Pressischarge Stationtrol Valve	ons: Rate, All ca Rate, at Max Rate, at Max ure Head sure, I sure, I stic He	Tank Mixing uses Tank Mixing t T,P, Tank Mi Transfer Transfer t T,P, Transfer From Low Le EDT-205	bding	odic t	ransfer out of	300 0% 300 300 150 150 14.56 -2.91 34.7 14.7 25.67 na	gpr gpr gpr gpr gpr gpr psi: ft psi:	n n n n n		3.16 3.2 2.3 2.14
4.3 Opera N O D D S S S D D C C C	ating Conditionmal Flow invercepacity, esign Flow in esign	ons: Rate, All ca Rate, at Max Rate, at Max ure Head sure, I sure, I stic He	Tank Mixing uses Tank Mixing t T,P, Tank Mi Transfer Transfer t T,P, Transfer From Low Le EDT-205	bding	odic t		300 0% 300 300 150 150 14.56 -2.91 34.7 14.7 25.67 na	gpr gpr gpr gpr gpr gpr psid ft psid ft	n n n n a a		3.16 3.2 2.3 2.14 2.6
4.3 Opera N O D D D S D D C D C C C O O O O O O O O O O O O O	ating Conditionmal Flow invercepacity, esign Flow inverse Flow inverse Flow inverse Pressuction Static elivery Pressischarge Stationtrol Valve	ons: Rate, All ca Rate, at Max Rate, at Max ure Head sure, I sure, I stic He	Tank Mixing uses Tank Mixing t T,P, Tank Mi Transfer Transfer t T,P, Transfer From Low Le EDT-205	bding	odic t		300 0% 300 300 150 150 14.56 -2.91 34.7 14.7 25.67 na na	gpr gpr gpr gpr gpr psi: ft psi: ft (min.	n n n n a a a		3.16 3.2 2.3 2.14 2.8
4.3 Opera N O D D D S S D D C O O O O O O O O O O O O O O O O O	ating Conditionmal Flow Invercepacity, esign Flow Inverse Flow Inverse Flow Inverse Pressuction Static Elivery Pressischarge Stationtrol Valve rifice Diame	ons: Rate, All ca Rate, at Max Rate, Head sure, Head sure, It CV ter	Tank Mixing uses Tank Mixing IT,P, Tank Mix Transfer ITransfer IT,P, Transfer IFrom Low Le EDT-205 DWPF Had	bding	odic t		300 0% 300 300 150 150 14.56 -2.91 34.7 14.7 25.67 na na % or 5 psi 14.56	gpr gpr gpr gpr gpr psid ft psid ft (min.	n n n n a a a		3.16 3.2 2.3 2.14 2.6
4.3 Opera N O D D D S S D D C O D C C O C O C O C C O C C C C C	ating Conditionmal Flow invercepacity, esign Flow in esign	ons: Rate, All ca Rate, at Max ure Head sure, I atic He CV ter	Tank Mixing uses Tank Mixing IT,P, Tank Mix Transfer ITransfer IT,P, Transfer IFrom Low Le EDT-205 DWPF Had	ixing r	odic t		300 0% 300 300 150 150 14.56 -2.91 34.7 14.7 25.67 na na % or 5 psi 14.56 20	gpr gpr gpr gpr gpr psia ft psia (min.	n n n n a a a	10.2	3.16 3.2 2.3 2.14 2.8
4.3 Opera	ating Conditionmal Flow Invercepacity, esign Flow Inverse Flow Flow Inverse Flow Flow Flow Flow Flow Flow Flow Flow	ons: Rate, All ca Rate, at Max Rate, at Max ure Head sure, I sure, I tic He CV ter	Tank Mixing uses Tank Mixing Tank Mixing Transfer	ixing r vvel	odic t		300 0% 300 300 150 150 14.56 -2.91 34.7 14.7 25.67 na na % or 5 psi 14.56	gpr gpr gpr gpr gpr psid ft psid ft (min.	n n n n a a a	10.2	3.16 3.2 2.3 2.14 2.6

	RSONS	Proje	ect: Sal	t Waste Process	/PF)		100000000000000000000000000000000000000	lation No. CLC-J- 00013	·		
_	culation	Title	: :	ip Effluent Trans 205A/B	g Calculation				T		
1.45-114-07	Originator Kyle Bray		Date 12/13/2004	Checker Donna Yarbrough	Originator N. DesRocher	Date 3/23/200	6 [hecker Johns Yarbrough	Date 4-12-06		
	• Fk	w M	Centerline eter Pressu t Pipe Eleva	re Drop Itlon on Discharç	ge Line			4.33 1 30	ft ps ft	10.1 i _. 10.1 .	2.7 2.8 2.10

5.0 Design Basis

5.1 General:

This calculation will follow the Parsons Engineering Department Design Guide for Pump Head Calculations.

Ref 3.5

Required pump head is calculated by determining the suction pressure taking into account line losses and static changes, and by determining required discharge pressure taking into account frictional and static change to the delivery point. NPSH, maximum system pressure, maximum suction pressure, and required horsepower are also calculated.

The misc, pressure drop is accounted for in the contingency added to the calculation in the form of overplus.

For pumps with multiple suctions and/or discharges, all runs will be modeled, unless otherwise specified), and the most conservative cases will be used for the pump sizing.

5.2 Definitions: (see attachment 11.6 for clarification)

Suction Static Head	Level of fluid in source vessel to pump centerline
Discharge Static Head	Pump centerline to maximum discharge elevation
NPSHA	Net positive suction head available
Suction Line Loss	Friction loss from source vessel to pump suction
Discharge Line Loss	Friction loss from pump discharge to delivery vessel
Source Pressure	Pressure in source vessel excluding static head
Delivery Pressure	Pressure at delivery point in delivery vessel
Differential Pressure	Discharge pressure minus the suction pressure
Normal Flow	Required process design flow rate
Rated Flow	Normal flow plus overcapacity
Overcapacity	Percentage of normal flow
Total Differential Head (TDH)	Total discharge head minus total suction head

Sheet No. 8 of 30

Calculation Continuation Sheet

	RSONS incering	Proj	ect: Sa	it Waste Proces	sing Facility	(SV	/PF)	1	lculation No. M-CLC-J- 00013	
Calo	culation	Title	:	ip Effluent Trans 205A/B	fer Pumps	Sizin	g Calculation			
Rev Originator A Kyle Bray			Date 12/13/2004	Checker Donna Yarbrough				Date 3/23/2006	Checker Donna Yarbrough	Date 4-12-06

Overplus

Percentage of TDH or differential pressure

Total Dynamic Pressure Drop

Sum of all dynamic pressure drops (Suction and Discharge)

Static Head

Discharge static head minus the suction static head

5.3 Process Design Requirements:

The pumps are supplied with VFDs and are designed to allow operation at two points within their operaing envelope.

6.0 Codes and Standards

ASME B73.1, Specification for Horizontal End Suction Centrifugal Pumps for Chemical Process

	RSONS incering	Proj	ect: Sa	It Waste Process	sing Facility	(SV	/PF)		Calculation No. M-CLC-J- 00013	
Cak	culation	Title	Str P-2							
	Originator Kyle Bray	- 1	Date 12/13/2004	Checker Donna Yarbrough	Date 12/14/2004		Originator N. DesRocher	Date 3/23/200	0~0	Date 4-12-06

7.0 Calculations

7.1 Suction Pressure:

Suction Pressure = source pressure + the suction static head from low level - the suction line losses.

Source Pressure

= 14.56 psia

Sec 4.3

Suction Static Head from Low Level

= -2.91 ft

Sec 4.3

Convert Suction Static Head from feet of liquid to psi using Equation 7.1

$$P = SG \times \rho \times \left(\frac{g}{g_c}\right) \times h$$

where

 ρ = density of water = 62.4 lb_m/ft³ g = gravitational acceleration = 32.2 ft/s²

 g_c = universal constant = 32.2 (ft - lb_m)/(lb_f - s^2)

 $1 ext{ ft}^2 = 144 ext{ in}^2$

 $P = SG \times 0.433 \times h$ Eq. 7.1

P = -1.26 psi

Suction Line Loss = 7.21 psi (tank mixing) = 1.84 psi (transfer)

Att 11.1 Att 11.3

Suction Pressure

= 14.56 psia

Source Pressure

Tank mixing

+ -1.26 psi

Suction Static Head From Low Level

- 7.21 psi Suction Line loss

= 6.09 psia

Suction Pressure

14.56 psia

Source Pressure

Transfer

+ -1.26 psi

Suction Static Head From Low Level

- 1.84 psi

Suction Line loss

= 11.46 psia

PAR	SONS	Proj	ect: Sa	alt Waste Proces	sing Facility	(SWPF)		C	alculation No.	
ngin	eering						-		M-CLC-J- 00013	
Calcul	lation	Title	:	rip Effluent Tran 205A/B	sfer Pumps	Sizing Calc	ulation			
lev O	riginator		Date	Checker	Date	Rev Origina	tor	Date	Checker 14	Date
	yle Bray		12/13/2004	Donna Yarbrough	12/14/2004	B N. Desi	Rocher	3/23/2006	Donna Yarbrough	4-12-06
7.2	The Ne	t Po	sitive Suc		able = sourc	e pressure	+ the su	uction stat	ic head from low	
				- the fluid's vap		.91 ft				Sec 4
			-							
	Suction	Line	e Loss		= 7.	21 psi	(tank m	ixing)		Att 11.
					1.	84 psi	(transfe	r)		Att 11.
			/ 0,433	oss from psi to f	Eq. 7.2	rearranging	g Equado	A 7.1		
	h =	1	6.65 ft	(tank mixing)						
	h =		1.25 ft	(transfer)						
				(
	Source	Pres	sure	, =	14.56 psia	ı				Sec 4.
				ire from psia to f		using Eq. 7	7.2			
	Source	Pres	ssure	=	33.63 ft					
	Vapor P	ress	ure	=	0.46 psia	í				Sec 4.
	Convert	Vap	or Pressur	e from psia to fe	et of liquid u	sing Eq. 7.	2			
	Vapor P	•		. =	1.06 ft					
	<u>NPSHA</u>		=		tion Static H					
	Tank Mi	xing	-	16.65 ft Suc			•			
			+		rce Pressure			•		
				1.06 ft Vap 13.01 ft	or Pressure	in terms of	feet of lic	guid .		
	NPSHA		=	-2.91 ft Suc	tion Static H	ead From I	.ow level			
	Transfer		_		tion Line Los					
			+		rce Pressure			iquid		
			-	1.06 ft Vap				•		
			•	25.41 ft			,			

	SONS	Project: \$	Salt W	aste Pr	ocess	ing F	acility	(SW	/PF)			culation No. M-CLC-J- 00013	
inginee		 	Strin E	ffluent	Transf	er P	imps	Sizin	g Calculation				
aicula	поп	l'Ittle:	2-205/		T TOUTS	~	annpo	V.	· ·				
ey Ori	ginator	Date		cker	T ₁	Date		Rev	Originator	Date	-	Checker	Date
i i	le Bray	12/13/2004		ma Yart			2004		N. DesRocher	3/23/200	6	Donna Yarbrough	4-12-06
[/												-	
7.3	Dischar	rge Pressure:											
	Dischar losses	rge Pressure	= Deli	very Pr	'essure	e + C)i sc ha	rge (Static Head + [)ynamic I	ine	and component	
	Deliver	y Pressure			=	34.	7 psi	ia	(tank mixing)				Sec 4.
	ome of the second of				=	14.	7 psi	ia	(transfer)				Sec 4.
	Discha	rge Static Hea	ad		=	25.6	7 ft						Sec 4
	Conver	t Discharge S	tatic F	lead fro	om fee	t of l	iquid (o ps	i using Eq. 7.1	٠			
	Dischar	rge Static Hea	ıd		=	11.1	2 psi	l					
	Dischar	ge Pressure	=		34.	7 p	sia	Del	ivery Pressure				
	Tank M	ixing		+	11.1	12 p	si	Dis	charge Static P	ressure			
				+	1	р	si	Flo	w Meter Pressu	re Drop			Sec 4
				+	6.2	5 p	si	Pur	np Discharge L	ine Loss	88		Att 11
					53.0)7 p	sia						
	Dischar	ge Pressure	=		14.	7 p	sia	Del	ivery Pressure				
	Transfe	r		+	11.1	12 p	si	Disc	charge Static P	ressure			
				+	1	` p	si	Flov	w Meter Pressu	re Drop			Sec 4.
				+	71.5	4 p	si	Pun	np Discharge L	ine Losse	95		Att 11.4, 11
					98.3	86 p	sia						
7.4	Differen	itial Pressure:											
	The Diff	ferential Press	sure =	the Di	scharg	e Pro	essure	e - th	e Suction Pres	sure			
	Tank M	ixing:											
	Dischar	ge Pressure					7 psi						Sec 7.
		Pressure					psi						Sec 7.
	<u>Differen</u>	tial Pressure			= .	46.9	8 psi						
	Convert	Differential P	ressu	re from	psi to	feet	of liqu	ıid us	sing Eq. 7.2				
	Differen	tial Pressure			= 1	08.5	O ft						
	Round (up to 109	ft										

PARSONS	Project: Sa	alt Waste Proces	sing Facility	(SW	(PF)		Calculation No. M-CLC-J- 0001	3
Engineering		rip Effluent Trans	for Dumne	Cizin	a Calculation			
Calculation	l'ittle:	np Emuent Frank 205A/8	sier Pumps	J	y Calculation			
Rev Originator	Date	Checker	Date	Rev	Originator	Date	Checker with	Date
A Kyle Bray	12/13/2004		12/14/2004	В	N. DesRocher	3/23/2000		gh 4-12-06
A JAyle Diay	121212001		1,					
Transf	er:							
	rge Pressure	=	98.36 psi	а				Sec 7.3
	n Pressure	=	11.46 psi	а				Sec 7.1
	ntial Pressure	=	86.90 psi					
Conve	rt Differential Pr	ressure from psi	to feet of liq	uid u	sing Eq. 7.2			
	ntial Pressure		200.69 ft					
Round	up to 201	ft						
7.5 Rated	Differential Pres	ssure & Rated Di	fferential He	ead (TDH):			
			9000 DJ 35-W					
Rated	Differential Pre	ssure = the Diffe	rential Pres	sure	+ Overplus			
								Sec 4.3
Overpl	us is 10 % of th	e Differential Pre	essure or a r	minin	num of 5 psi.			360 4.3
Tank N	_		40.00		4.000			
	f Diff. Pressure		46.98 psi	=	4.090 psi			
Overpl	<u>us</u> = 5	psi						
			00 nai ±	5	nei - 51 09	t nei		
Rated	Differential Pre	ssure = 40	1.96 psi +	ð	psi = 51.98	, bai		
0	d Dated Differe	ntial Pressure fro	um nei to fac	at of I	iauid usina Ea	. 7.2		
		_	0.05 ft	. 01	iquia donig =q			
Rated	Differential Pres	53ure - 12	0.00 It				•	
Round	to 121	ft						
Round	121							
Transf	or							
	f Diff. Pressure	= 0.1 ¥	86.90 psi	=	8.69 psi			
	us = 8.69				,			
<u>Overpr</u>	<u> </u>	P 0.						
Rated	Differential Pres	ssure = 86	.90 psi +	8.	69 psi = 9	5.59 psi		
. 10100	- 11. 7. - 11 1		•					
Conve	rt Rated Differe	ntial Pressure fro	m psi to fee	t of i	iquid using Eq	. 7.2		
	Differential Pres		0.76 ft					
Round	to 221	ft	•					
	100000							

PARSO	Pr	oject: Sal	t Waste Pro	ces	sing Fac	ility (sw	PF)				1	lculati M-CL		o. 0001:	3	
Engineering Calculation		Stri	ip Effluent T	rans	fer Pur	ns S	izina	Calc	culation	on			02				
Sichanon	Ti	tle:	05A/B		1011011	.,,,	,	,									
Rev Origin	ator	Date	Checker		Date		Rev	Origin	ator		Date		Che	cker	AMA AMA	Da	
A Kyle B		12/13/2004	Donna Yarbr	ough	12/14/20	04	В	N. Des	Roche	er .	3/23/	2006	Don	na Y	arbroug	th 4-	12-06
		Suction Pres		≖ Ve	ssel PS	V or	Ve	nt Se	itting	+ the	e Suc	tion S	Static	He	ad fro	m,	Ref. 3.
	ligh Leve																04
V	essei PS	V or Vent Se	tting		= 14	.56	psia										Sec 4.
s	uction S	atic Head fro	m High Lev	el	= 15	.67 1	ft										Sec 4.
С	onvert S	uction Static	Head From	High	Level f	rom (feet	of liq	uid to	psi	using	Eq. 7	.1				
S	uction St	atic Head fro	m High Lev	el	= 6.	79 į	psi										
<u>M</u>	laximum	Suction Pres	sure	=	14.56	psia		+	6.79	psi		= 2	1.35	psia	3		
7.7 M	laximum	Discharge Pr	ressure:														
		num Dischar Suction Pres		e =	Shut of	f Pre	ssu	re = '	1.25	x Ra	ited [Differe	ntial	Pre	ssure	+	
м	laximum	Suction Pres	sure	=	21.35	psia											Sec 7.
R	ated Diff	erential Press	sure	=	51.98	psi	(tank	mixin	g)							Sec 7.5
R	ated Diff	erential Press	sure	=	95.59	psi	(trans	fer)								Sec 7.5
Ta	ank Mixir	ng:										(David)					
		Discharge Pr	essure	==	1.25	X	51.9	8	psi	+	21.3	5 psi	а	=	86.33	l psi	а
	ransfer:						^- ·	-0	- !		04.0	e	_	_	140.0	4!	
M	aximum	Discharge Pr	essure	=	1.25	X	95.5	9	psi	+	21.3	5 psi	d	=	140.8	4 ps	a
7.8 R	equired E	Brake Horse I	Power:		.es												
R	equired E	Brake Horse F	Power = Hyo	draul	ic Horse	Pov	ver /	Estir	nated	Hyd	Irauli	: Effic	iency	•			
Ну	ydraulic I	lorse Power		= {	Q) TE	н [s	<u>sg</u>)										
W	her e			•	, ē	•											
	Q =	design flow	rate		. =	300) 0	pm	(tar	ık mi	ixing)						Sec 4.3
	-								•								

PA	RSONS	Proj	ect: Sal	t Waste Pro	cess	ing Faci	ity (S	SW	PF)			Calcula			
Engi	incering										لـــــــــا	M-C	LC-J-	00013	·
Calc	ulation	Title	B:	ip Effluent T 205A/B	ransi	fer Pump	s Si	Zin	g Calcu						
Rev	Originator	<u>. </u>	Date	Checker		Date	R	lev	Originate	or	Date	Ch	ecker	art	Date
	Kyle Bray		770.00	Donna Yarbr	ough	12/14/200	4	В	N. DesR	ocher	3/23/200		nna Ya	fbrough	4-12-06
			<u> </u>												
	TDH	=	rated differen	ential head		=	121	1	ft	(tank r	nixing)				Sec 7.5
[TDH	=	rated differen	ential head		=	221	1	ft	(transf	er)				Sec 7.5
	SG	=	fluid specifi	ic gravity		=	1.0	0			•				
	3,960	=	conversion	constant											Ref 3.1
	η	=	estimated h	hydraulic eff	icien	cy =	0.5	0							
			-							//l	-ii\				
	•		lorse Power		=	9.17		p		•	nixing)				
1	Hydrau	lic F	lorse Power	•	=	8.37	ħ	ıp		(transf	er)				
						Lhedra	die L	سم	se Pow	or.					
	Require	ed B	rake Horse	Power	= -	пуша			30 FUN				ų.		
l								η							
	Tank M	lixin	a:												
1				Dawes	_	9.17	ho	_	18 34	hn					
ŀ	Require	ed E	irake Horse	Power	_	9.17 0.50	ıιþ	_	10.01	···p					
	Transfe	er:													
	Require	ad P	rake Horse	Power	= -	8.37 0.50	hp	=	16.74	hp					
	<u>I VOQUIII</u>	<u> </u>	TORIO TIONO	, 5,13,		0.50	•								
_					.4. 8.44	ula a									
7		•	mic Pressur	e Drop: Tar	IK MI	king					=	7.21	psi		Att 11.1
		7.00	Line Loss								=	6.25	•		Att 11.2
			rge Line Los I Valve Pres								=	0	psi		
			eter Pressu								=	1	psi		Sec 4.3
			_								=	0	psi		
			Pressure Dro								=	0	psi		
			Pressure Dr								=	0	psi		
ĺ	T. C.		mic Pressur								=	14.46	psi		
	10tai D	71.02	11110 1 10000	<u> </u>											
	Total D	Iyna	mic Pressur	re Drop: Tra	ınsfei										
		-	Line Loss	•							=	1.84	psi		Att 11.3
			rge Line Los	S S							=	71.54	psi		Att 11.4, 11.
			Valve Pres								=	0	psi		
			eter Pressu	-							=	1	psi		Sec 4.3
			Pressure D								=	0	psi		
			ressure Dro	-							=	0	psi		
			Pressure Dr	-							=	0	psi		
	•		mic Pressur								=	74.38	psi		

PARSONS	Project:	t Waste Process	ino Facility	(SW	/PF)			ulation No.		
Engineering	I Tojoot.							M	-CLC-J- 00013	
Calculation	Title:		ip Effluent Trans 205A/B	fer Pumps	Sizir	g Calculation				<u> </u>
Rev Originator	Date		Checker	Date	Rev	Originator	Date		Checker TW	Date
A Kyle Bray	12/13	/2004	Donna Yarbrough	12/14/2004	В	N. DesRocher	3/23/200		Donna Yarbrough	4-12-06
1.10	ım Static I						_	05/	07 #	0 4.9
	scharge S						=		67 ft	Sec 4.3
- Su	ction Stati	ic Hea	d From High Lev	el			-		67 ft	Sec 4.3
Minim	ım Static	Head	•				=	10.0	00 ft	
7.11 Maxim	um Static	Head:								
****	scharge S						=	25.6	67 ft	Sec 4.3
	•		d From Low Lev	el			-	-2.9	91 ft	Sec 4.3
	um Static						=	28.	58 ft	
7.12 Maxi m	um Contro	al Valv	e Pressure Drop	e	N	/A				
			ssure Drop		.,		=	0.0	0	
	ximum To						=	0.0	00	
			e Pressure Drop				=	N/	A	
	<u>.</u>									
25. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5			Pressure Drop:		N	/A			.	
			ssure Drop				=	0.0	-	
	nimum Sta						=	0.0	 -	
<u>Minim</u>	ım Contro	Valve	Pressure Drop				=	N//	A	

		PF) 		M-CLC-J- 00013				
ansfer Pumps	Sizing	Calculation	ก					
	<u> </u>	<u> </u>		Date	_	Charle	er my	Date
Date	1 1	Originator	- 1	Date 3/23/20	nc .	t .	a Yarbrough	1410 6
ugh 12/14/2004	В	N. DesRoche		3/23/20	<u> </u>	Domi	a Tarotough	1,10
		6.09	psia	t				Sec 7.
(NPSHA):		13.01	ft					Sec 7.
•		53.07	psia	1				Sec 7.
		46.98	p:	şi =	10)9	ft	Sec 7.
:		51.98	p:	si =	12	21	ft	Sec 7.
		21.35	psia					Sec 7.
		86.33	psia	ľ				Sec 7.
		18.34	hp					Sec 7
		14.46	psi					Sec 7
		10.00	ft					Sec 7.
		28.58	ft					Sec 7.
Orop:		N/A	psi					Sec 7.
rop:		N/A	psi					Sec 7.
		11.46	•	ľ				Sec 7
(NPSHA):		25.41						Sec 7
		98.36	psia					Sec 7
		86.90	P		20		ft	Sec 7
:		95.59	ρŧ		22	21	ft	Sec 7.
		21.35	•					Sec 7.
		140.84	•					Sec 7.
		16.74	-					Sec 7.
		74.38	•					Sec 7
		10.00						Sec 7.
		28.58						Sec 7.
Prop:			•					Sec 7.
rop:		N/A	psi					Sec 7.1
			•		•	•		•

												_
PA	RSONS	 	oject: Sal	It Waste Process	eina Facility	(SV	VPF)			culation No.	•	_
Engi	ineering	. 16							M	4-CLC-J- 00013		_
Calc	utation	Titl	le:	rip Effluent Trans 205A/B	fer Pumps	Sizir	ng Calculation					
Rev	Originator		Date		Date	Rev	Originator	Date		Checker W	Date	_
	Kyle Bray		12/13/2004	Donna Yarbrough	12/14/2004	В	N. DesRocher	3/23/200		Donna Yarbrough	4-12-06	
9.	.0 Concl											
	P-205	A/B 1	will need to t	be sized to hand	ie the follow	ing 1	two conditions:	:		*.		
	Tank	· ALvir										
	Tank f	esigr	ig: n coint is 30(0 gpm and 121 ft	t TDH. Estir	nate	ed required bra	ke horse r	powe	er is 18.34 hp.		
	•		• •									
	Transf		1-41- 451	221 H	TOU Felir	ate	-4 wired hra	ka horse i	~~~	or ie 16 74 hp.		
	The o	esigr	1 bolut is 1 or	0 gpm and 221 ft	i IDM. Lam	law	10 requires on a	VQ IIO O -	X	A 10 1011		
10	0.0 Notes	i										
10).1 Elevat	ion v	with respect	to the floor eleva	ition	٠						
10	2 Elevat	ion v	with respect	to the pump cent	terline							
			•									
11	.0 Attach	eme!	nte						• 47			
•	.U ~~~~	lltre.	ite .									
11	.1 Pump	Suc	tion Line Los	ss Calculation, Ta	ank Mixing					Sheets	1	
4.		~!~!	· I bal	Onlowlation	Tonk Mivir					Sheets	1	
31	.2 Pump	Disc	harge Line L	Loss Calculation,	, I SITIK MILAK	lg				VIII-	•	
11	.3 Pump	Suc	tion Line Los	ss Calculation, Tr	ransfer					Sheets	÷ 1	
										Cheata	4	
11	.4 Pump	Disc	harge Line L	Loss Calculation,	, Transfer, 4	" se	ection			Sheets	1	
11	.5 Pump	Disc	:harge Line l	Loss Calculation,	, Transfer, 3)" SE	etion			Sheets	1	
11	.6 Pump	Calc	culation Data	Sheet						Sheets	3	
11	7 Vomos	- \/a	ha Data							Sheets	5	
11	.7 Xomox	(Va	Ve Dala									

PARSO	NS F	Project: S	alt Waste Prod	cessing Facility	(SV	/PF)		1	culation No		
Engineering	g L							M	-CLC-J- 000		
Calculation	. [5	Subject: P	ump Suction L	ine Loss Calcu	ılatio	n, Tank Mixing	J				et No.
							 			18	of 30
Rev Origin A Kyle E		Date 12/13/2004	Checker	Date agh 12/14/2004	1 1	Originator N. DesRocher	Date 3/23/200)6	Checker Donna Yarbre		Date 4-12-06
Line Nur			QU-0162-PS20				ip Effluent				Sec 4.1
				-0033 Ref. 3.3,		Flow Rate (C		300	gpm		Sec 4.3
P&ID Nu		INI-INIO-0-	TBD	1000		Viscosity (μ)	_	0.9			Sec 4.1
ISO DWO	J NO.:		100			Specific Grav		1.00			Sec 4.1
From: T	K-205										
To: P	ump Si	uction of P-2	05A/B								
			4.026 in.	Internal Are	ea	= 0.088405	i ft²	=	π x 0.25	x d²	-1 FORM 1507 OI
	-	ess (ε): _ less ε/D: _(ē							[3.11]
Ketauve i	Kougiii	1633 & D	3.000-1-17								
Reynolds	Numb	er:	261,421 =	50.6)(Ω)(SG μ)(d) 62)	(4)					[3.9]
Note: Since	the Reyn	nolds Number is	> 4,000, the flow	is turbulent and the	e fricti	on factor is calcul	eted using	the C	olebrook equa	ion.	
		tion (For Rey on Factor (f	nolds Number	s > 4,000) : .018		1 = (-2	2) Log	({ <u>8</u> 3	<u>/D</u> .7) + (F	2.! Re)	51 [f ^{1/2}] [3.11]
Laminar I	Friction	Factor f = 64	4/Re = 0	.000 Velo	city (v) = 7.56	fps				[3.11]
Friction F	actor F	or This Calc	. = 0	.018							
Item	Co	mponent	QTY	"K" Formula		_[3.9] d1	_	β^2	β	' K
1 E	ntrance		1((= 0.78			<u> </u>	_		_	0.78
2 Pi	ipe*		900 in.	C=fL/d				L		ļ	4.024
3 PI	lug Valve	, Straight-way	3	Cv = 548	[11.7	K= 891 d4/C	1			_	2.338
		, 3-way, T-port	1	Cv = 159	[11.7	K= 891 d ⁴ /C	1	L			9.26
	e Brand		1 1	< = 60 f				L			1.08
	R. 90		5 1	C= 14 f						L	1.26
	otal K										18.74
		estimated fro	m ref. 3.12								,
Pressure	Drop:	= KS	G ρ _{H20} (v ² 1	$\frac{\hat{t}^2}{\ln^2} = 7.$	21	psi					[3.11]

	SONS	Project: S	Salt Waste Prod	cessing Facility	(SW	PF)		ı	culation No		
Engine Calcula	_	Subject: F	ump Discharge	e Line Loss Ca	lcula	tion, Tank Mixi	ng	[M-	<u> </u>		No.
										19 o	f 30
Rev Or	iginator	Date	Checker	Date	Rev	Originator	Date	į.	Checker D		
A Ky	le Bray	12/13/2004	Donna Yarbro	ugh 12/14/2004	В	N. DesRocher	3/23/20	06	Donna Yarb	rough 4	-12-0b
Line M	Number:	4"-A	QU-6693-PS20	0C		Fluid: Stri	p Effluent	1			Sec 4.1
P&ID	Number:	M-M6-J-	-0032 M-M6-J	-0033 Ref. 3.3,	3.4	Flow Rate (Q)	:	300	gpm		Sec 4.3
ISO D	WG No.:		TBD			Viscosity (μ):		0.9	СР		Sec 4.1
						Specific Gravi	ty:	1.00		¥.	Sec 4.1
From:	Pump D	ischarge of P	2-205A/B						-		
ľo:	EDT-20	5									
3asis I	Internal D	ia.(d):	4.026 in.	Internal Are	9a	= 0.088405	ft²	=	π x 0.2	5 x d²/14	14
	e Rough e Rough		0.00015 ft 0.000447		_						[3.11]
-	lds Numb		$261,421 = \frac{0}{0}$	μ) (α .	,		ted using	the Co	ebrook eou	ation	[3.9]
		tion (For Rey on Factor (f)	noids Numbers	> 4,000) : 018	-	$\frac{1}{f^{1/2}} = \left(-2\right)$	Log	(∫ <u>ε/D</u> 3.7	+ (2.51 Re] [f	[3.11]
		Factor f = 64		000 Veloc	ity (v)	= 7.56	fps				[3.11]
	T	or This Calc.	T	018							
Item	T	mponent		K" Formula		[3.9]	d ₁	d₂	β²	β4	K
1	Expander			$= (1 - \beta^2)^2 / \beta^4$			3.068	4.026	0.581	0.3380	0.519
	Pipe*		1680 in. K								7.511
		Straight-way	1		[11.7]	K= 891 d ⁴ /Cv ²			+		2.338
	Exit	·		= 1.0	-				+		1
5	Tee Run			= 20 f							0.7
	Tee Branch	1		= 60 f					-		2.16
	L.R. 90		8 K	= 14 f					ì		2.02
9	Total K	stimated from									16.25
	e Drop:		i ρ _{H2O} (v² ft²								

PARS	SONS	Pro	ject: Sa	alt Waste Pr	ocessing Facility	y (SV	VPF)		Calc	ulation No).	
Enginee	ring								M-C	CLC-J- 00	013	
Calcula	tion	Sut	oject: Po	mp Suction	Line Loss Calc	ulatio	n, Transfer				Sheet	
		<u>L</u> _	~~·==								<u> 20 o</u>	f 30
Rev Ori	_		Date	Checker	Date	1	Originator	Date		hecker	So De	
A Ky	le Bray		12/13/2004	Donna Yarb	rough 12/14/2004	В	N. DesRocher	3/23/200	6 [Conna Yarbi	rough \f	-12-00
Line N	lumber:		4"-AQ	U-0162-PS2	200C		Fluid: St	ip Effluent				_ Sec 4.1
P&ID	Number:		M-M6-J-0		J-0033 Ref. 3.3	, 3.4			150	gpm		Sec 4.3
ISO D	WG No.:			TBD			Viscosity (μ):		0.9	ср		Sec 4.1
From:	TK-205						Specific Grav	ity:	1.00	 ·.	• 9	Sec 4.1
To:			ion of P-20	5A/R								
10.	Tumpe	Jucu	011 01 1 -20									
Basis	Internal C	Dia.(d):	4.026 in.	Internal Ar	ea	= 0.088405	ft²	=	π x 0.25	5 x d ² /14	14
Surfac	e Rough	ness	s(ε): 0	.00015 ft								[3.11]
	e Rough			000447				*				
, , , , , , , , , , , , , , , , , , , ,	· · · · · · · · · · · · · · · · · · ·	.,										
Reyno	lds Numb	er:	1	30,710 =	(50.6)(Q)(SG) 62)	.4)					[3.9]
Note: Si	nce the Rey	mold	s Number is >	4,000, the flow	v is turbulent and th	e fricti	on factor is calcula	ted using t	he Cole	ebrook equa	tion.	
								(· .			٦
Colebr	ook Equa	ation	(For Reyn	olds Numbe	ers > 4,000):		$\frac{1}{f^{1/2}} = \left\{-2\right\}$	Log	<u>₽/D</u>	+	2.51	475
							f 112	' - ((3.7)	, [Rej [f	1)
Colebr	ook Fricti	ion f	Factor (f)	=	0.019							[3.11]
			C C A I	Do -	0.000 Vala	nita e fe	A - 270	foo				(2 441
Lamina	ar Friction	ra	ctor f = 64/	Ke =	0.000 Velo	ally (1	<i>(</i>) = 3.78	fps				[3.11]
Friction	Factor F	or T	This Calc.	= 1	0.019							
Item			onent	QTY	"K" Formula		[3.9]	d₁	₫₂	β²	β4	к
1	Entrance		-	1	K = 0.78							0.78
2	Pipe*			900 in.	K=fL/d							4.247
3	Plug Valve	, Str	eight-way	3	Cv= 548	[11.7]	K= 891 d ⁴ /CV					2.338
4	Plug Valve			1	Cv = 159	[11.7]			-			9.26
5	Tee Branc			1	K = 60 f	· · · · · ·						1.14
6	L.R. 90			5	K = 14 f							1.33
7	Total K										•	19.1
		estin	nated from	ref. 3.12	· · · · · · · · · · · · · · · · · · ·				-			
٠ جه	gui .											
Pressur	re Drop:		= <u>K SG</u>	ρ _{H2O} (v²		84 p	osi					[3.11]
			2 g _c	\144	in ²							
												

PAR	SONS	Proj	ect: Sa	alt Waste P	rocess	ing Facili	ty (SV	VPF)		_	Cal	culation N	0.	
Engine	ering	L									M-	CLC-J- 0	0013	
Calcula	ation	Subj	ect: Pu	ımp Discha	rge Lir	e Loss C	alcula	ation,	Transfer,	4" section	on		Shee	
- 10	, ,			To1			15	<u>ام</u>		<u></u>		~ ·		f 30
11	riginator	- 1	Date	Checker	l I	Date	1	Origin		Date		Checker		ate
	vie Bray	!	2/13/2004	Donna Yari		2/14/2004	В		sRocher	3/23/20		Donna Yart	rough	-12-06
	Number:	-		<u>U-0119-PS</u>	200C			Flui		p Effluent				_ Sec 4.1
•	Number:	_	M-M6-J-0			Ref. 3.3	3		Rate (Q)):	150	gpm		Sec 4.3
1200	WG No.:	_		TBD					osity (µ):		0.9	œ		Sec 4.1
_								Spec	ific Grav	ity:	1.00		٠.	Sec 4.1
From:			arge of P-	205A/B						···		·		
To:	4" x 3" I	Redu	cer											
Basis	internal D)ia.(d):	4.026 in	. 1	nternal A	rea	= (0.088405	ft²	=	π × 0.2	5 x d ² /1	44
Surfac	e Roughr	1888	(e): 0	.00015 ft										[3.11]
	/e Roughi			000447										[0.11]
, water	ro r tougrii	1000	<i>a</i> D. <u>U.</u>	0007-17										
-	lds N umb			30,710 =	ιμ) (u.	,		tor is calcula	nted using	the Co	slebrook equ	ation.	[3.9]
	a 10 a 10 a		For Reyno	olds Numbe =	ers > 4 0.019	,000):	-	1 f ^{1/2}	— = (-2)	Log	([<u>e/[</u> 3.7	} + [;	2.51 Re) (1	[3.11]
			or f = 64/F	₹e =	0.000	Velo	city (v	·) =	3.78	fps			٠	[3.11]
Friction	Factor F	or Th	is Calc.	=	0.019									
Item	1	mpor	nent	QTY	1	ormula			[3.9]	dı .	₫₂	β²	β4	К
-1	Expander			1	K = (1-	$\beta^2 \gamma^2 / \beta^4$				3.068	4.02	0.581	0.3380	0.519
2	Pipe*			180 in.	K=fU	d								0.849
3	Plug Valve	, Strai	ght-way	1	Cv=	548	[11.7]	K=	891 d ⁴ /Cv ²					0.779
4	Tee Run			4	K = 20	<u>f</u>								1.52
5	L.R. 90			4	K = 14	<u>f</u>							<u> </u>	1.06
6	Total K													4.727
	e length e e Drop:	estima =	K SG	ρ _{H2O} [√ ²		= 0.	45 p	si						[3.11]
			2 g _c	(144	lin'y									- 1

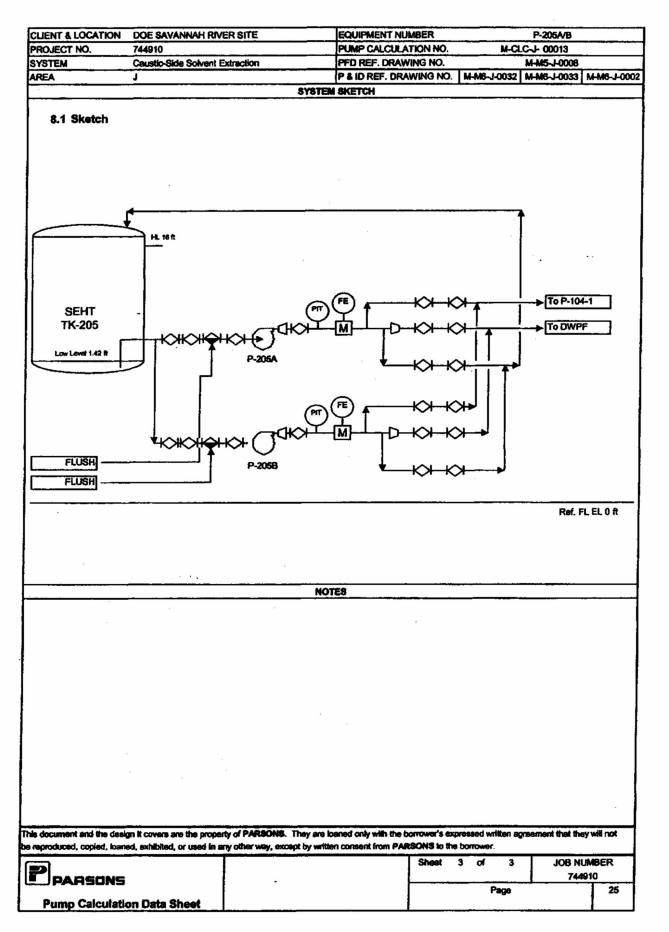
PARSO	ONS Pro	ject: Sa	it Waste Pro	cessing Facility	(SW	PF)			ulation No		
Engineerin	ng			<u></u>				M-C	FC-1- 00		
Calculation	n Sut	oject: Pu	mp Discharç	ge Line Loss Cal	icula	tion, Transfer,	3" sectio	n		Sheet 22 of	
Rev Origin		Date	Checker	Date	Rev	Originator	Date	C	hecker (Dat	
1 -		12/13/2004		ough 12/14/2004	1	N. DesRocher	3/23/200	16 ID	onna Yarbı	nugh 4-	
A Kyle					15.		p Effluent	, p	<u> </u>	ougar (Sec 4.1
Line Nu			J-0119-PS2		2 0	Flow Rate (Q)		150	gpm		Sec 4.3
P&ID Nu		M-M0-J-U		J-0002 Ref. 3.3,			• —	0.9	- ``		Sec 4.1
SO DW	G No.:		TBD			Viscosity (μ):	<u> </u>	1.00	_ ^{cp}		Sec 4.1
_						Specific Grav	ity	1.00	- .	• •	360 4.1
_	4" x 3" Red	ucer				·····					
To: [DWPF										
Basis Int	ternal Dia.(d):	3.068 in.	Internal Are	a	= 0.051338	ft²	=	π x 0.25	x d ² /14	4
Surface	Roughness	(g): 0	.00015 ft								[3,11]
	Roughness	` '	000587								. •
/CIGIIVE	r rougillos	3 a D	000001_								
Reynolds	s Number:	13	71,525 =	[50.6](Q)(SG [μ](d	62	.4}					[3.9]
Note: Sinc	e the Reynold	s Number is >	4,000, the flov	y is turbulent and the	e fricti	on factor is calcula	nted using	the Col	ebrook equa	ation.	
	ok Equation ok Friction I			rs > 4,000) :	•	$\frac{1}{f^{1/2}} = \left(-2\right)$) Log	<u>ε/D</u> 3.7,) + <u>(</u>	2.51 Re] [f	[3.11]
aminar	Friction Fa	ctor f = 64/!	Re = ().000 Veloc	ity (v	r) = 6.509	fps				[3.11]
Friction F	Factor For	This Calc.	= (0.020					1		
Item	Comp	onent	QTY	"K" Formula		[3.9]	dı_	d₂	β²	β4	K
1 R	Reducer			$K = 0.5 (1 - \beta^2)$			3.068	4.026	0.581	0.3380	0.21
2 P	Pipe*		36,600 in.	K=fL/d				L			238.6
3 P	Plug Valve, Str	raight-way	3	Cv = 294	[11.7]	K= 891 d ⁴ /Cv					2.74
4 E	Exit		1 :	K = 1.0					_		
-7 JE			1	K = 60 f							1
	Tee Branch										1.2
5 т	ee Branch			K = 14 f							
5 T											1.2
5 T 6 L 7 T	R. 90 Fotal K	mated from	20		3				<u> </u>		1.2 5.6

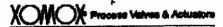
3	80	DATE	BY	CK	APP			ESCI	RIPTION		18	NO	DATE	1	BY CK	APP		D	ESCF	RIPTION	
REVISIONS	A	12/13/04	KKB	DM	Y KEB	leaved fo	r Preli	minery	Engineering	0	REVISIONS	Ш		1		L.					
1 😤	В	3/23/06	NDD	L		Issued fo	r Enha	nced i	reliminary I	Design	3	<u> </u>		4	┷-	L					
2			l								- -										
CLI	ENT &	LOCATI	ON	В	E SAV	ANNAH	RIVE	R SIT	E		+		ENT NUM			P-20	5A/B				
PRO	DJECT	NO.			4910						_		ALCULAT	_				<u>LC~}-</u>	0001	13	
SYS	TEM			Ca	ustic-S	ide Solv	ent Ex	traction	on		+	~	. DRAWI				I-M5-J-00			I-X	
ARE	A			ı									EF. DRAV	NIN	IG NO.	M-N	6-J-0032	M-N	46~J -(0033 M-	M8-J-0002
L										DE8KG	N DA	TA									
FLU	HD:	· · · · · · · · · · · · · · · · · · ·		_		Strlp Ef								_							
SEF	VICE	:		_		Mixing 1	K-20	5								_		-		-	
_		ED CONT	_	VAN	TS:	Cesium															
		DED SOL		_		None					I	· ·		_		44	. 14-1		_		CLASS
	RATI		_	tch		HOURS				millent	—		TYPE:	╀			Motor	_	⊢	RPM	CLASS B
	AP TY		Cent	niug		ORIEN				izontal		-	R TYPE:	┿		SIE	dard		<u> </u>		TH-
SEA	L TY	PE:				al Cartri		ecner	HCAI		PUN	IP SU	ZE;	_		190	ROPERT	W-2			
<u> </u>		75105		-	TEMP	ERATU	T#	T		77	VAD	OB E	PRESSU	25 /		<u> </u>	NOT EN	_	SIA	Γ	0.46
		TEMPER COPERA			MOED	THE	14		60				GRAVIT			PT		``			1.00
_		EMPERA			MP EIV	TORE	1 =			120	_		TY @ P.T	_	(00/6			C	P		0.9
DES	HOR!	EMPER	(I U	_						FLOY		_		_					`		
NO6	1441	FLOW @	PT			T (ЭРМ	1		300	_	_	W @ P,T			-	G	PM			TBD
		PACITY		_		—	J. 141	T		0%			FLOW @		X T.P		G	PM			300
<u> </u>	.100-11	701117	-						PUMP	CALCUL											
├──		SUE	СТІО	N P	RE 8S I	IRE			NORM	DESIGN	<u> </u>			ERE	NTIAL	PRES	SURE			NORM	DESIGN
┰	VESS	SEL OPE	_	-			TF	SIA		14.56	=	DISC	CHARGE	PR	ESSUR	E		PS	NA:		53.07
 		TION STA					_	SIA		-1.26	1 -	TOT	AL SUCT	Ю	N PRES	SURE		PS	IA		6.09
-		LOSS						PSI		7.21	DIFF	ERE	NTIAL PE	RES	SURE			P	SI		46.98
TOT		JCTION F	RES	SUF	Æ		F	SIA		6.09	DIFF	ERE	NTIAL PE	RES	SURE			F	Τ		109
	NET	POSITIV	E SU	СТК	ON HE	AD (NP	SHA)	NORM	DESIGN		F	RATED D	(FF	ERENT	IAL P	RE8SUR	Ę		NORM	DESIGN
=		TION STA			0.011			FT		-2.91	7	DIFF	ERENT	AL I	PRESS	JRE		P	SI		46.98
-	LINE	LOSS						FT		16.65	+	OVE	RPLUS					P	SI		5
+	VES	BEL OPE	RATH	NG F	PRESS	URE		FT		33.63	RAT	ED D	IFFEREN	ŀΤV	AL PRES	SUR	E	P	SI		51.98
-	VAPO	OR PRES	SURI	Ε				FT		1.06	RAT	ED D	IFFEREN	TV	AL HEAD			F	Τ		121
NET	POS	TIVE SU	CTIO	N HI	EAD (NPSHA		FT		13.01			MAXIMU	M :	SUCTIO	N PR	ESSURE		_	NORM	DESIGN
		DISC	HAR	GE !	PRESS	URE			NORM	DESIGN	-		SEL PSV					PS			14.58
=	DELI	VERY PR	ESSI	JRE			P	SIA		34.7			TIC HEAL				EVEL	P	-		6.79
+	DISC	HARGE S	TAT	IC H	EAD		┸	251		11.12	MAX	MUN	A SUCTIO	N	PRESS	JRE		PS	IA.		21.35
+	CON	TROL VA	LVE	ΔP			1 -	S !		0.0	L.			_			RESSUR		_	NORM	DESIGN
+	HEAT	EXCHA	NGE	₹ AP				281		0.0			MUM SU					PS	-		21.35
+	HEAT	TER AP			(50.2.100)		+	SI		0.0			T OFF AF					P	_		54.98
+	_	R AP				_	_	SI		0.0	MAX		DISCHA					P\$	4		86.33
	_	V METER	AP				-	189		1						HURS	EPOWER			NORM	DESIGN
		LOSS					+	<u> </u>		6.26	_		RAULIC F			-	, 	Н	\dashv		9.17 0.50
		RE AP	01	_				SI		62.07			HYDRAL	_				н	↲		18.34
DIG(GE PRES						SIA	Nome	53.07	KEU	O INCL	D BRAKE	-		=		П	-	8.416.1	
		TAL DY	_	_	KE851	RE DR	_	-	NORM	DESIGN		Nec	HARCE	_	TATIC HE			F	╒┼┤	MIN 25.67	MAX 25.67
		ION LINE					-	Sł .		7.21			HARGE S			_	-	F	_	15.67	-2.91
_		HARGE L		_	<u> </u>		-	SI		6.25				ΛI	~ ncAl	_					28.58
_		TROL VA					+	SI		0.0	STAT	IC H	EAU					F	' 	10.00	28.56 MAX
	_	EXCHA	IGE	(AP	<u> </u>		-	81		0.0		~~~	NA WALL		DOCOC	-	2000		,		N/A
$\overline{}$	_	ER AP					+	81		0.0	G	ANI F	ROL VAL	4E	r NE.OO	UNIE	-KUF	PS	"	NA	
$\overline{}$	FILTE						+	81		0.0											-
	_	METER	ΔΡ'				—	SI		1											
	SPAR		OE?	91 100	E 000	<u> </u>	-	SI SI		0.0 14.46											ŀ
1017	AL DY	NAMIC P	KES	SUK	E DK(A*		31	!	14.40											
	1							n. c4 *	ADACHIC	They are I	~~~	oct.	with the b				or well-	20000	ment	that they	vill oct
1 135 C	ocum	ent and the	# 086i	ign il Iori	ovinikie.	ere ere	proper el in s	ny celle	PERSONAL PROPERTY.	i ney are i cept by writi	90 00	nsent	from PAR	180 180	MS in th	e bon	OWEC.	age ou			
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	D	p Calc	العرار	OP.	Data	Shoot											, ago				
	· uii	u valu	urau	U 11		21102								_							

						DESIG	IN DATA					
FLUIO:		Strip Effe	uent									
SERVICE:		Strip Effi		ansfe	r							
	ONTAMINANTS:	Cesium										
SUSPENDED		None										
OPERATION:	Batch	HOURS	DAY	Т	Inter	mittent	DRIVER TYPE:	Electric Mot	×	T	RPM	CLASS
PUMP TYPE:	Centrifugal	ORIENT		. +		zontal	IMPELLER TYPE:	Standard		 		HP
SEAL TYPE:		ual Cartride					PUMP SIZE:			-		
OLAL III C		PERATUR						FLUID PROP	ERTIES			
PUMPING TEI		Liotion	_ -F			77	VAPOR PRESSUR		_	SIA		0.46
	ERATING TEMPER	ATHRE	•F		80		SPECIFIC GRAVIT		- `			1.00
DESIGN TEM		ATORE	+			120	VISCOSITY @ P.T	(00)		CP		0.9
OCOION I LIM	LIVITORL		11				RATE	· · · · · · ·		<u> </u>		0.0
NORMAL FLO	WART		PM			150	MIN FLOW @ P,T	· · · · · · · · · · · · · · · · · · ·	GPM	Т		TBO
OVERCAPACI		 - `	''''			0%	DESIGN FLOW @	MAYTP	GPM	╅		150
OVERONENCI	1174				DUMP		ATION SUMMARY	1	<u>~</u>	_		-100
	SUCTION PRESS	IDE		$\neg \top$	NORM			RENTIAL PRESSUR	F		NORM	DESIGN
- VESSEL	OPERATING PRES		PS	_	14010-	14.56	= DISCHARGE P			SIA	1404441	98.36
	STATIC HEAD	SOME_	PS	_		-1.26		ON PRESSURE		SIA		11.46
- LINE LOS			PS	-		1.84	DIFFERENTIAL PR			231		86.90
	ON PRESSURE		PS	_		11.46	DIFFERENTIAL PR			FT		201
	ITIVE SUCTION HE	AD / NOC		_	NORM	DESIGN		FERENTIAL PRESS		-	NORM	DESIGN
	STATIC HEAD	AD I NPO		FT	14CACAM	-2.91	= DIFFERENTIAL			×SI	INCION	86.90
				FT		4.25	+ OVERPLUS	. FRESSORE		SI S		8.69
		N IDE		+		33.63	RATED DIFFERENT	THE DECOME	_	SI S		95.59
- VAPOR P	OPERATING PRES	SURE		-		1.06	RATED DIFFERENT		_	о		221
		MIDOUA V		FT		25.41		SUCTION PRESSU			NORM	DESIGN
	SUCTION HEAD (NORM	DESIGN	= VESSEL PSV S			SIA	HORW	14.56
	PRESSURE	SURE.	PSI		NOTON	14.7		FROM HIGH LEVEL		SI		6.79
	GE STATIC HEAD		PS	-		11.12	MAXIMUM SUCTION			SIA		21.35
			PS	_		0.0		DISCHARGE PRESS		24	NORM	DESIGN
	VALVE AP			-		0.0	MAXIMUM SUC MAXIM			SIA	MORM	21.35
	CHANGER &P		PS			0.0				SI		119.49
+ HEATER			PS	_				(1.25 X RATED AP)		-		
+ FILTER A			PS			0.0	MAXIMUM DISCHAF			SIA	NODE	140.84
+ FLOW ME			PS PS			1 71.54	= HYDRAULIC PO	BRAKE HORSEPON		IP	NORM	DESIGN 8.37
+ LINE LOS				_					 "	+		0.50
+ SPARE D			PS			0.0		LIC EFFICIENCY	-	_ +		
DISCHARGE P	-		PSI	_		98.36	REQUIRED BRAKE	****		P	44	16.74
	DYNAMIC PRESSI	URE DRO			NORM	DESIGN		STATIC HEAD			MIN	MAX
= SUCTION			PSI	_		1.84	= DISCHARGE S			<u> </u>	25.67	25.67
	SE LINE LOSS		PSI			71.54	- SUCTION STA	IIC HEAD	F		15.87	-2.91
	VALVE AP		PSI				STATIC HEAD		F		10.00	28.58
	HANGER AP		PSI			0.0				+	MIN	MAX
+ HEATER	·		P8I	+		0.0	CONTROL VALV	E PRESSURE DROP	P	81	NA	N/A_
+ FILTER AF			PSI	4		0.0	0					
+ FLOW ME	TER AP		PSI	\bot			(2)					
+ SPARE DE	·		PSI	\perp		0.0						
OTAL DYNAM	IC PRESSURE DRO	OP	PSI	1	I	74.38						

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Page	PARSONS	Sheet	2	of	3	JOB NUM 74491		
Pump Calculation Data Sheet				ı	Page		24	





Features | Materials & Sizes | Dimensions | Torques | Flow | PT Chart | How To Order

XP Sleeved Plug Valves Class 150, 2-way, Fig. 067XP Cv factors for valve sizing

Size	2-Way	3-Way A, AX, C pos.	3-Way D pos. 0° & 180°	3-Way D pos. 90*	4-Way	5-Way
1/2	9	7	4	5	4	6
3/4	9	7	4	5	6	6
1	43	20	11	17	15	27
1 1/2	89	40	21	37	30	42
. 2	172	70	40	47	54	69
3	294	100	54	87	74	120
4	548	175	94	159	150	200
6	1075	350	210	255	340	390
8	1591	475	360	450	455	575
10	2159	650	450	750	610	785
12	3200	965	650	1000	900	1160
14	3200					
16	5280]
18	5600					
20	5900					
24	11,000					

Multi Port Flow Arrangement

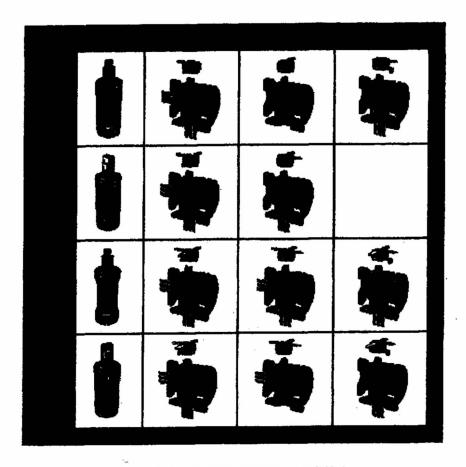
Attachment 11.7

Xomox Valve Data

Sheet 1 of 5

m-clc-3-00013, Rev. B

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Page Last Updated: March 21, 2005

Send comments to xomox,webmaster@xomox.com.

Attachment 11.7

Xomox Value Date

Sheet 2 of 5

M-CLC-J-00013, Rev. B

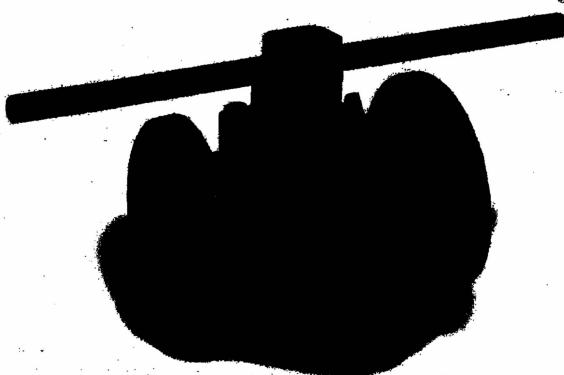


y 9:Way Walves

FROM THE XOMOX SPECIAL PRODUCTS GROUP

Sheet 3 of 5





Tuffine non-lubricated sleeved plug valves are available in a side-entry, 3-way configuration.

This valve incorporates the unique features and benefits of the Tuffine line of valves including superior sealing performance and long service life with virtually rnaintenance free operation.

The Tufline side-entry 3-way valve adds the advantage of more compact, flexible, and economical system design and operation.

No pockets or cavities.

Unlike many other 3-way valve designs, Tufline sleeved plug valves have no cavities to entrap contaminating media. This is an important consideration for food and pharmaceutical applications.

For applications such as polymers, chemicals, salts, sturries, brines, muds, plastics, or sewage, there are no cavities where the flow media can collect and solidify.

Self cleaning.

Metal lips completely surround the valve ports. With each rotation of the valve, any scale which may have collected on the plug seal surface is broken-up and wiped away.

Variety of materials.

For maximum versatility, the Special Products Group offers Tufline 3-way side entry sleeved plug valves in a variety of standard and high-alloy metals.

increased flow capacity.

As compared to Tufiline's bottom entry 3-way sleeved plug valve, the side entry valve typically offers higher flow capacity.

Pressure/temperature ratings.

Pressure and temperature ratings for standard sleeved plug valves apply with the exception that the pressure drop should not exceed 170 psig at 100°F while switching.



of 30

	ut	line
Cv	Va	lues

How	to	specify
HOM	ŧΟ	specify

v value	8 \$		ton to opening	
Size	"AX" Port 0° & 90° "D" Port 0° & 180°	Shee "D" Port 90°	2" - 077 - FT - 2 - 6 - P1	-W-C
1/2	4.5	9 .		
3/4	4.5	9	Size & Figure No.	Service
1	17.5	35	Igure No.	Chlorine C
11/2	37.5	74	Options	Oxygen O
2	64	146	Fire TestedFT	Vacuum V General
3 .	108	250 .	Tertiary Top Seal TS	Service Blank
4	193	468	Cage Control CCV Extended Packing . XP	Other** X
6	374	936	Partial JacketPJ	Operator
8	515	1400	Full JacketFJ	Less Operator N
10	860	2159	Port Arrangements "AX" or "D"	Wrench W
12	1280	3200		Wrench with locking device . WY
.			Valve specifications may include multiple options. Body Alloy 20 0 Carbon Steel 2 Monel 3 Nickel 5 316SS 6 Hastelloy B 8 Hastelloy C 9 Inconel 40 Other (Specify) . X	Gear
				Plug
			* Specify actuator type and available air supply. ** Consult your Xomox Sales Engineer	Alioy 20 0 Monel 3 304SS 4 Nickel 5 316SS 6
			for a wide variety of other available service options.	Hastelloy C9 Inconel40 Other (Specify) . X

Aftachment 11. 7 Xomox Value Data P. Iline 120° 3-Way Full Port Sleeved Plug Valve Sheet 5 of 5

Facilitates more efficient and more economical system design.

The Tuffine 120° Full Port 3-way Sleeved Plug Valve replaces conventional and cumbersome pipe "T" and twin block valve arrangements.

Improved flow characteristics.

In addition to the improved flow provided by the full port configuration, the 120° flow pattern prevides greater flow efficiency than 90° 3-way valves.

Additional design features.

in addition to the unique design features found in the standard-port and 2-way full port configurations, this valve offers:

- Configuration for cleaning with a mechanical pig.
- 120° and 240° manual or automated operation.
- · Visual indication of flow direction...
- Allows transflow when switching.

Appropriate applications.

This valve is ideal for dual safety relief valve switching and other applications where low pressure drop and high flow efficiency are important.

This design offers significant advantages for handling slurries, diversion, or blending where full flow and the ability to scrape or "pig" the line to remove solids buildup are desirable.

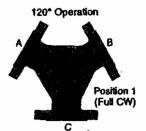
Port arrangements.

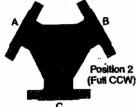
In the diagrams at the right, the color indicates the path of fluid flow.

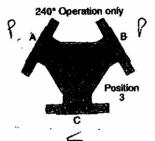
Cv factors.

Size	Cv Factors For Valve Sizing	Valve Break Torques ft.lbs* (PTFE Sleeve)				
	36	25				
1%	90	123				
	175	123				
3	. 400	585				
	725	630				
6	1750	1417				
	3200	2667				

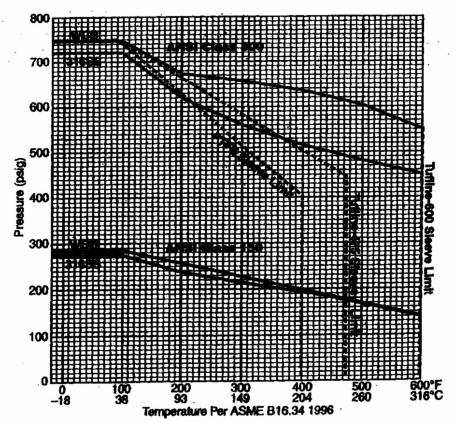
* For Tuffine-600 sleeves, multiply valve break torques by 1.35.



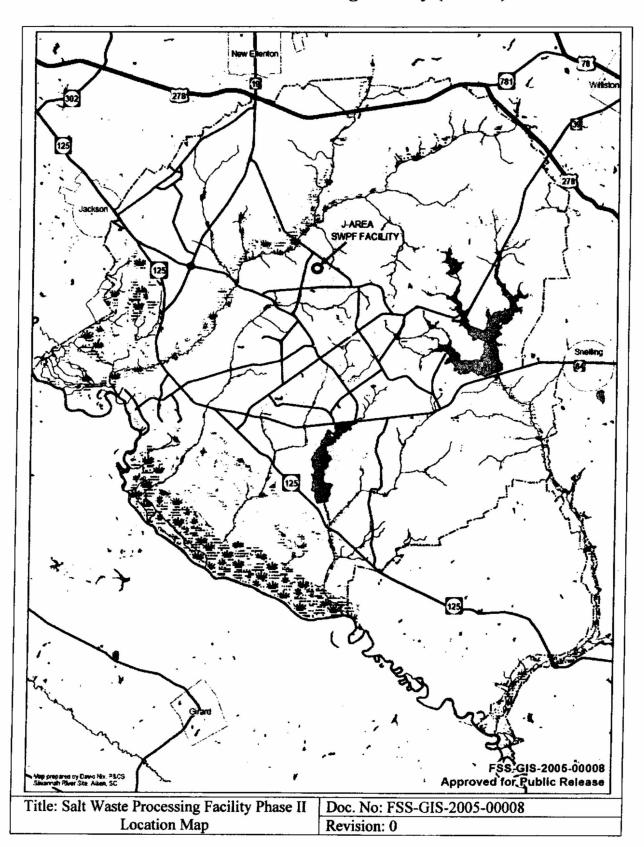




Pressure-temperature ratings.



M-CLC-J-00013, Rev. B



	Process Flow Diagram Number	M-M5-J- 0002	M-M5-J- 0002	M-M5-J- 0002	M-M5-J- 0004	M-M5-J- 0004	M-M5-J- 0005	M-M5-J- 0005	M-M5-J- 0005	M-M5-J- 0006	M-M5-J- 0018	M-M5-J- 0007	M-M5-J- 0008	M-M5-J- 0008
	Material	316L SS	316L SS	316L SS	316L SS	316L SS	304L SS	304L SS	304L SS	316L SS	316L SS	316L SS	316L SS	316L SS
		16'-10"	16'-10"	.73"	23'-10"	15'-11"	15'-0"	.,0-,9	15'-0"	16-3"	20'-0"	2.2,,	2'-9"	16'-10"
		19'-0"	190.,	\$:-0"	9'-0" - 13'0"	12'-0"	7:-0"	.0-,9	11'-0"	21'-0"	.0-,9	5'-0"	4'-0"	14'-0"
		28,700	31,300	850	5,200	11,500	850	850	8,000	41,400	3,400	200	400	16,600
SWPF PROCESS TANKS	Tank Description	Receives HLW and mixes with MST for strontium/actinide adsorption process.	Used to supply filters and store concentrated slurry.	Receives spent cleaning solution during filter cleaning cycles.	Receives sludge from the FFT-A and MST/Sludge Transfer Tank from AFF.	Receives and stores wash water until transfer to AST	Used to mix and store oxalic acid for transfer to CSDT for filter cleaning.	Used to mix and store caustic prior to transfer to CSFT for filter cleaning.	Used to mix 1.66 M caustic solution feed to TK-101 (AST-A).	Used to stage Clarified Salt Solution for feed to cesium extraction contactors	Used to collect and store used oxalic acid from the filter cleaning cycle	Used to hold solvent	Used to hold caustic 0.01M wash solution	Used to receive strip effluent
	Tankhame	- 1	Filter Feed Tank-A (FFT-A)	Cleaning Solution Dump Tank-A (CSDT-A)	Sludge Solids Receipt Tank (SSRT)	Wash Water Hold Tank (WWHT)	Oxalic Acid Feed Tank	Filter Cleaning Caustic Tank	Caustic Dilution Feed Tank	Salt Solution Feed Tank (SSFT)	Spent Oxalic Acid Storage Tank	Solvent Hold Tank (SHT)	Caustic Wash Tank	Strip Effluent Hold Tank (SEHT)
	And	TK-101	TK-102	TK-103	TK-104	TK-105	TK-106	TK-107	TK-108	TK-109	TK-127	TK-202	TK-204	TK-205

	Process Rlow Diagram Number	M-M5-J- 0007	M-M5-J- 0009	M-M5-J- 0006	M-M5-J- 0007	M-M5-J- 0008	M-M5-J- 0008	M-M5-J- 0007	M-M5-J- 0015	M-M5-3- 0015	M-M5-J- 0015	M-M5-J- 0015
	Waterial	316L SS	316L SS	316L SS	316L SS	316L SS	316L SS	304L SS	316L SS	316L SS	316L SS	316L SS
	Height (free)	9-,9	19'-8"	20'-0"	100	2,-0	4'-11"	4'-11"	16'-10"	16'-10"	16'-10"	7'-3"
		7'-0"	19'-0"	.,0-,9	2'-0"	1'-0"	1'-6"	1'-6"	19'-0"	19'-0"	19'-0"	0-,5
		1,200	35,900	4,300	235	29	90	. 90	30,300	30,700	31,900	850
SWPF PROCESS LAWS	Tank Description	Used for DSS holdup to allow 137mBa decay.	Used to store decontaminated salt solution prior to transfer to Tank 50 or Saltstone.	Used to collect drainage and flush from the CSSX contactors and to hold solvent recovered from Strip Effluent Coalescer TK-203	Used to separate aqueous from organic liquids.	Used to separate aqueous from organic liquids	Receives strip effluent from the Strip Effluent Coalescer, allows for 137mBa ingrowth, and transfers strip effluent to TK-205 via P-215 A/B.	Used to allow a hold-up volume for the solvent strip feed pumps	Receives DSS from Ba-137 Decay Tank and sends DSS to TK-221 for second MST strike or for use as storage for sampling during single strike mode.	Receives DSS from Intermediate Storage Tank for second MST strike or for use as a storage for sampling during single strike mode	Used to supply filters and store concentrated slurry from second MST strike.	Receives cleaning solution during filter cleaning cycles.
	Tauk Bame	Ba-137 Decay Tank (BDT)	DSS Hold Tank (DSSHT)	Solvent Drain Tank	Decontaminated Salt Solution Stilling Tank	Strip Effluent Stilling Tank	Strip Effluent Pump Tank	Solvent Strip Feed Tank	Intermediate Storage Tank (IST)	Alpha Sorption Tank - B (AST-B)	Filter Feed Tank - B (FFT-B)	Cleaning Solution Dump Tank - B (CSDT-B)
		TK-206	TK-207	TK-208	TK-211	TK-212	TK-215	TK-217	TK-220	TK-221	TK-222	TK-223

	Process Rigar Diagram Number	M-M5-J- 0015	M-M5-J- 0018	M-M5-J- 0010	M-M5-J- 0010	M-M5-J- 0010	M-M5-J- 0011	M-M5-J- 0011	M-M5-J- 0005	M-M5-J- 0010	M-M5-J- 0013	M-M5-J- 0018
		316L SS	316L SS	Polyethylene	304L SS	304L SS	304L SS	304L SS	316L SS	Polyethylene	304L SS	316L SS
		.,6-,6	8-,9	15'-0"	15'-0"	.0-,01	10,-01	10,-0	0-,2	16'-0"	3'-0"	20'-0"
		0-,9	40"	11'-0"	11'-0"	7'-0"	1,-0.,	7'-0"	5'-0"	06	0-,2	0-,9
		1,600	450	8,000	8,000	2,000	2,000	2,000	800	9000	90	3,400
SWPF PROCESS TIMMES	Jank Description	Holds MST/Sludge from second strike before transfer to TK-101 or TK-104	Used to collect material from lab drains.	Used to store process water.	Used to receive and store 50% caustic	Used to make up 0.01 M caustic.	Used to receive and store 20% wt Nitric Acid	Used for make-up and storage of scrub nitric acid solution.	Used to mix and store MST slurry prior to transfer to the AST-A or AST-B.	Used to store DI water.	Used for solvent makeup.	Used to collect ASP area drains until disposition determined.
		MST/Sludge Transfer Tank (MSTT)	Lab Drain Tank	Process Water Tank	Caustic Receipt Tank	Caustic Makeup Tank	Nitric Acid Receipt Tank	Nitric Acid Scrub Makeup Tank	MST Storage Tank	DI Water Storage Tank	Solvent Makeup Tank	Alpha Sorption Drain Tank (ASDT)
	jį.	TK-224	TK-235	TK-301	TK-302	TK-303	TK-304	TK-307	TK-311	TK-312	TK-313	TK-601

	SWPF SPECIFI	24	7 1	Discipline
mber 00	Structural Concrete Formwork	0		Structural
00	Concrete Reinforcement	0		Structural
50	Expansion Joints, Contraction Joints, and Waterstope	0		Structural
00	Cast-in-Place Concrete	0		Structurel
105	Miscellaneous Cast-In-Place Concrete	Λ		Civil
115	Non-Shrink Grout	0		Structural
110	Plant Pre-cast Structural Concrete	0	_	Structural
055	Welding, Structural	0		Structural
120	Structural Steel	0		Structural
310	Steet Roof Decking	0		Structural
320	Composite Steel Decking	0		Structural
505	Miscellaneous Metals	- 0		Structural
811	ASME Small Vessels	I		Mechanical
812	Steel Tanks			Mechanical
813	ASME Large Vossels (PP-17A)	·1		Process
814	Polyethylene Tanks			Mechanical
815	Fabrication of Stainless Steel Sumps			Mechanical
	Positive Material Identification		<u> </u>	Mechanical
	ASME Vessels - Carbon Steel			Mochanical
1818	Seismac Qualification Criteria for Mechanical Equipment)	Mechanical
1819	Centrifugal Pumps (PC-1)		0A2	Mechanical
1821	Seismic Qualification Criteria for PC-3 Pumps)	Mechanical
1822	Rotary Gear Pumps (PC-1)		1	Mechanical
1823			0A2	Mechanical
1824	Air Diaphragm Pumps		0	Mechanical
1825	Centrifugal Pumps (PC-3)		0	Mechanical
1826	Rotary Gear Pumps (PC-3)		1	Mechanical
1827	Rotary Gear Pumps (PC-1, GS-2, PL-4)		0	Mechanical
1831	Mechanical Agitators		0	Mechanical
1841	Compressed Air System		0	Mechanical
1842	Backup Air Receivers Compressor		E3	Mochanical
1852	Shell and Tube Heat Exchangers		0	Mechanical
11855	Heaters (Electric)		F	Engineering Mechanics
11903	Cross-Flow Filters		0	Mechanical
11904	Tank Mixing Eductors		0	Material Handling
14510	Sample Transfer System		B1	Material Handling
14512	Oxalic Acid Loading System		_	Material Handling
14513	Drum Tumbler		0	Material Handling
14516	Gloveboxes		0	
	Hot Cell Stainless Steel Lining		0	Material Handling
14518	Febrication of Specialty Equipment		0	Material Handling
14519	Thermal Insulation		1	Piping
15080	Bohing Procurement (Piping)		0	Piping
15085	Pipe Fabrication		0A2	Piping
15111			0	Piping
15112	Pipe Leak Testing		0	Piping
15113	Piping Specialty Item Procurement General Piping Material Procurement		0	Piping
15114			0	Piping
15115	Valve Procurement		0	Piping
15116	Pige Procurement		0	Piping
15117	Pitting Procurement		0	Piping
15118	Flenge Procurement		0	Piping
15119	Clasket Procurement		ī	Piping
15120	Piping Material Specification		0	Piping
15121	Field Installation of Process Pipeng		0	Piping
15123	Protective Contings - Underground Steel Pipe		0	Mechanical
15140	Waste Transfer Line Casing Spacer		C2	Piping
15185	Hydronic Pumps		BI	HVAC
15201	Seismic Restraint of Mechanical Systems and Equipment	nt	BI	HVAC
15221	Chemical Drains Trade Waste		10	Fire Protection
15330	Fire Protection Wet Pipe Sprinkler System		10	Fire Protection
15331	Fire Protection Interior Distribution System		- 0	Pire Protection
15332	Fire Protection Underground Water Supply System		- 10-	Electrical
16231	Standby Diesel Generator Package		- 0	Electrical .
	Cathodic Protection		_	Pire Protection
16641	Fire Alarm and Detection System		0	Vessel
16721	Positive Material Identification		0	
M-SPC-J-00002			1	Chemical
SPC-ME-6204-00			1	Chemical
SPC-ME-6204-00			3	Chemical
SPC-ME-6204-00	05 CSSX Solvent Mixing		1	Mechanical
X-SPC-J-00007	Centrifugal Contactor Modules		10	Mechanical

BOARD: Paul C. Aughtry, III Chaitman Edwin H. Cooper, III Vice Chairman Steven G. Kisner Secretary



Henry C. Scott
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C. Earl Hunter, Commissioner
Promoting and protecting the health of the public and the environment

BUREAU OF WATER

April 04, 2008

JAMES SOMMA
PARSONS INFRASTRUCTURE AND TECHNOLOGY GROUP INC
1080 SILVER BLUFF RD
AIKEN SC 29803

Re: SRS/SALT WASTE PROCESSING FACILITY/PHASE 2

Aiken County
Application Tracking # 818672

Dear James Somma:

The Industrial Wastewater Permitting section received an engineering submittal on the above project on 04/04/2008. In accordance with R.61-30 we have reviewed your application for completeness. Based on our review, your project application package is administratively incomplete. For this reason, your project will not be in line for a technical review until you satisfy the deficiencies noted below. As a courtesy, we have logged in your project and will keep it here pending your complete response. To complete your application package, please provide the following items:

- 1. Three (3) copies of pump station calculations and pump curves need to be submitted.
- 2. Three (3) copies of flow calculations must be submitted justifying the sizing of the lines and/or equipment.
- 3. Three (3) copies of a detailed 8 ½" by 11" location map must be submitted.
- Three (3) sets of signed and sealed specifications must be submitted. Specifications should include all materials of construction (e.g. PVC pipe or stainless steel tanks) and sizes of equipment.
- 5. A letter of acceptance from the owner stating that they have adequate equipment and personnel to operate and maintain the proposed sewer system must be submitted.
- 6. A SC registered PE must sign and seal all plans and specifications and the Certificate of Authorization (COA) from the engineering firm must also be affixed near the PE seal. Please resubmit these documents with the appropriate seals. Please note: If the plans and specifications are bound (a staple is sufficient for this purpose), then it is only necessary to place

Letter to Mr. Somma April 4, 2008 Page 2 of 2

the COA and PE seal/signature on the front of the bound document. If the plans and specifications are not bound, then each page must include the COA and the PE seal/signature.

7. The person who signed as owner does not appear to meet the requirements of the application instructions in Part XV. Please resubmit a revised permit application with the appropriate owner's signature (one original and 3 copies) or submit a letter describing how the person who signed meets these requirements.

Please return the above noted items as soon as possible. Failure to submit these items will result in significant delays in the review process.

Also, please note that any land clearing activity that is being performed in relation to this project must be permitted under the State Sediment and Erosion Control Program. For more information contact Ann Clark at (803) 898-4028.

If you have any questions, please do not hesitate to contact this office at 803-898-3964.

Sincerely,

Crystal Rippy, Manager

Cupter O. Repry

Industrial Wastewater Permitting Section

Water Facilities Permitting Division



April 2, 2008

Mr. Barry S. Mullinax, P.E. Industrial Wastewater Permitting Section Bureau of Water South Carolina Department of Health and Environmental Control 2600 Bull Street Columbia, South Carolina 29201

Re: Construction Permit No.: 19,164-IW Salt Waste Processing Facility J-Area of the Savannah River Site Aiken County

Dear Mr. Mullinax:

Enclosed for your review and approval please find three (3) sets of the Construction Permit Application form, Engineering Report, and application fee for Phase II of the Salt Waste Processing Facility. One Engineering Report is identified as Official Use Only (OUO) which requires U.S. Department of Energy review prior to public disclosure. The other two sets are redacted versions of the OUO Report. This package pertains to the building to be constructed in J-Area that will house the main salt waste treatment units of the Salt Waste Processing Facility, including the Actinide Finishing, Caustic-Side Solvent Extraction, and the Alpha Strike Processes.

The Salt Waste Processing Facility is a specialized radioactive waste treatment facility. This facility is not included in any of the wastewater treatment plant classifications under the South Carolina Pollution Control Act (i.e., Section 48-1-110). Therefore, in addition to the issuance of a construction permit, we request that no wastewater treatment facility operator-in-charge, required to hold a certificate of registration issued by the South Carolina Environmental Certification Board, be included as a condition for the construction or operation of this facility. The F- and H-Area Tank Farm facilities, Defense Waste Processing facility and the Entrace Contraction Facility do not require such certified operators. BUREAU OF WATER

We look forward to your approval and issuance of a construction permit for this facility as soon as provided the second s you have any questions, please call me at 803-952-7382. APPROVED FOR CONSTRUCTION

Sincerely.

Ronald M. Campbell

Environmental Services Section

poull languestly

Washington Savannah River Company LLC

RMC/r Enc.

c: M. P. Prater, 730-B

G. S. Hoover, 730-B

D. F. Hoel, 730-B

M.D. Sherritt, SCDHEC *

(SUBJECT TO ANY PROVISIONS WHICH MAY APPEAR IN THE COMP TOUCTION PERMIT.).

RECEIVEL

APR O 4 2008

DE CANTER FACILITIES

DIVISION

ESH-EPG-2008-00048

FINAL WRITTEN APPROVAL FOR OPERATION MUST BE OBTAINED FROM THIS OFFICE AFTER COM-

PLETION OF CONSTRUCTION. 19,219-IW DATE Aug. 6,2008

DIRECTOR, WATER FACILITIES PERMITTING DIVISION

V. E. Millings III, SCDHEC Region 5 EQC **

J. C. Yon, SCDHEC Region 5 EQC **

R. T. Caldwell II, SCDHEC Region 5 EQC **

* - Transmittal Letter Only / ** - Redacted Version Only

WASHINGTON SAVANNAH RIVER COMPANY



United States Department of Energy FRACILITIES

Processing Facility

Savannah River Site Aiken, South Carolina

& ENVIRONMENTAL CONTROL

for an

Engineering Report

Industrial Wastewater Treatment

Prepared By

PARSONS

1080 Silver Bluff Road Aiken, South Carolina 29803

for the

United States Department of Energy

Function: Environmental Permitting

Doc. No.: **Q-PER-J-00002**

Revision:

Date:

03/25/2008



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LIST OF ACRONYMS AND ABBREVIATIONS

% Percent

AFF Alpha Finishing Facility
AFP Alpha Finishing Process
APA Air Pulse Agitator

ARP Actinide Removal Process
ASDT Alpha Sorption Drain Tank
ASP Alpha Strike Process

AST-A Alpha Sorption Tank-A (in the Alpha Strike Process)
AST-B Alpha Sorption Tank-B (in the Alpha Finishing Process)

Ba Barium

BDT Barium-137 Decay Tank
CCA Cold Chemicals Area
CFF Cross-Flow Filter

Ci Curie

CPA Central Processing Area

CR Control Room

CSDT-A Cleaning Solution Dump Tank-A (in the Alpha Strike Process)

Cs Cesium

CSS Clarified Salt Solution

CSSX Caustic-side Solvent Extraction
DCS Distributed Control System
Drum Off/Decon Area Decontamination Area
Decon Room Decontamination Factor

DG Diesel Generator

DOE U.S. Department of Energy
DSS Decontaminated Salt Solution

DSSHT Decontaminated Salt Solution Hold Tank

DWPF Defense Waste Processing Facility

EPC Engineering, Procurement, and Construction (Contractor)

FFA Federal Facility Agreement

FFT-A Filter Feed Tank-A (in the Alpha Strike Process)
FFT-B Filter Feed Tank-B (in the Alpha Finishing Process)

g/L Grams per liter

GA General Arrangement

 $H_2C_2O_2$ Oxalic acid

HEPA High-Efficiency Particulate Air

HNO₃ Nitric acid

IST Intermediate Storage Tank

lb/hr Pounds per hour
LPPP Low Point Pump Pit
LRW Liquid Radioactive Waste
LWC Liquid Waste Contractor

LIST OF ACRONYMS AND ABBREVIATIONS (cont.)

M Moles/Liter (Molar) Mgal Million gallons

MST Monosodium Titanate

Na Sodium
Na[†] Sodium ion
NaOH Sodium hydroxide
nCi/g Nanocuries per gram
P&VG Pump and Valve Gallery

PCP Precipitate Process (Transfer Line)

PFD Process Flow Diagram

PMVS Pulse Mixer Ventilation System

PPT Precipitate Pump Tank

PVVS Process Vessel Ventilation System

ROD Record of Decision

SCDHEC South Carolina Department of Health and Environmental Control

SCR South Carolina Regulation
SDF Saltstone Disposal Facility
SDT Solvent Drain Tank

SDT Solvent Drain Tank
SEHT Strip Effluent Hold Tank

SEIS Supplemental Environmental Impact Statement

SHT Solvent Hold Tank

SPF Saltstone Production Facility

Sr Strontium

SRS Savannah River Site
SSFT Salt Solution Feed Tank
SSRT Sludge Solids Receipt Tank

STP Site Treatment Plan

SWPF Salt Waste Processing Facility

TCDS Telecommunications and Control Datalink System

TOA Tri-n-octylamine

UPS Uninterruptible Power Supply WAC Waste Acceptance Criteria

wt% Weight percent

WWHT Wash Water Hold Tank
WTE Waste Transfer Enclosure
WTL Waste Transfer Lines

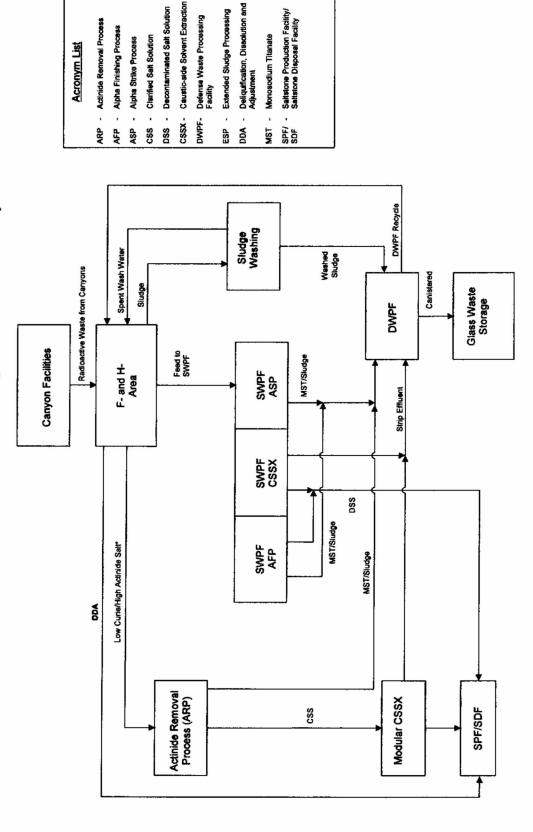
1.0 ENGINEERING REPORT

This Engineering Report is being submitted pursuant to South Carolina Regulation (SCR) 61-67 (Standards for Wastewater Facility Construction¹). This Engineering Report describes the location, industrial wastewater treatment processes, wastewater characteristics, wastewater treatability, and configuration of the proposed U.S. Department of Energy (DOE) Salt Waste Processing Facility (SWPF) at Savannah River Site (SRS).

The SWPF is being designed to treat approximately 34 million gallons (Mgal) of liquid radioactive waste (LRW) currently stored in underground waste storage tanks in the SRS F- and H-Area Tank Farms. The primary function of the SWPF is to extract and concentrate cesium (Cs), strontium (Sr), and actinides from the Tank Farm wastewater to render the wastewater acceptable for treatment as decontaminated salt solution (DSS) in the SRS Saltstone Production Facility (SPF). The DSS will be transferred via underground pipe to the SPF and immobilized and disposed as grout at the Saltstone Disposal Facility (SDF). The SWPF concentrate will be transferred via underground pipe to the SRS Defense Waste Processing Facility (DWPF) for vitrification. The vitrified waste is stored in the SRS Glass Waste Storage Building, pending final disposition at the National Geological Repository.

Figure 1-1 provides an overview of SWPF integration into the SRS LRW System. As shown in Figure 1-1, SWPF receives wastewater influent from F- and H-Area. SWPF wastewater effluents are transferred to the DWPF and SPF wastewater facilities for further treatment. The Tank Farms, DWPF, and SPF operate under South Carolina Department of Health and Environmental Control (SCDHEC) industrial wastewater treatment facility and air quality permits. The SPF transfers grout to the SDF, which operates under an SCDHEC Industrial Solid Waste Landfill Permit. The SWPF will have no industrial wastewater discharges to the environment.

Figure 1-1. Savannah River Site Liquid Radioactive Waste System



^{*} Transfers of salt solution to ARP may be discontinued after SWPF startup.

Facility features described herein, including numerical values assigned to process parameters or equipment specifications, may be subject to change as the design is further refined and finalized. Construction of the SWPF will begin after SCDHEC issues approval. The scheduled construction start date is June 2008 and Construction is currently projected to be completed by December 2011.

Limited Construction activities commenced in September 2007. Limited Construction includes: site preparation, including site clearing and grubbing; site utilities; electrical; excavation; grading; installation of the mud and base mat for the Process Building; and installation of stormwater control structures. Additionally, under SCDHEC Phase 1 Waste Transfer Line (WTL) Construction Permit No. 19,164-IW, the WTL segments will be installed in July 2008. SWPF stormwater control structures have been permitted by SCDHEC (Permit # SCR10H152²) under a Notice of Intent for Stormwater Discharges from Large and Small Construction Activities, National Pollutant Discharge Elimination System General Permit SCR100000³.

During Construction, the Engineering, Procurement and Construction (EPC) Contractor (Parsons) will contact SCDHEC representatives on a periodic basis to witness the construction progress occurring in J-Area. The EPC will provide notification to SCDHEC of the schedule for final closure of major process areas, such as the dark cells. SCDHEC is requested to identify any other specific areas that they may wish to observe before covering the excavations. Quarterly updates will be issued on progress, as well as on scheduled activity.

Following completion of Construction, initial testing (Cold Commissioning) will be performed prior to the tie-ins to the liquid waste processing facilities to confirm that all major processes and equipment perform as designed. Water runs will be followed by non-radioactive simulant runs. The products from this testing will be disposed in accordance with SCDHEC's Wastewater or Solid and Hazardous Waste Management Regulations. After SCDHEC issues an operating permit following Cold Commissioning, the tie-ins to the liquid waste processing facilities will be performed and Hot Commissioning will begin. Hot Commissioning is planned to commence as described in the quarterly status reports submitted to SCDHEC. SWPF Design, Construction, Commissioning, and one year of Operations will be completed by the EPC.

2.0 BACKGROUND INFORMATION

Nuclear material production and processing at SRS generated millions of gallons of liquid radioactive waste (LRW) that is presently stored in underground waste storage tanks in the SRS F- and H-Area Tank Farms. Approximately 37 Mgal of the waste remains in the F- and H-Area Tank Farms and includes approximately 3 Mgal of sludge, comprising insoluble and precipitated solids, and 34 Mgal of salt solution and crystallized salts. The SWPF's function is to extract and concentrate the radioactive constituents from the salt solution and crystallized salts. The 3 Mgal of sludge will be retrieved and sent to the Extended Sludge Processing facilities and then to DWPF.

The SRS Approved Site Treatment Plan (WSRC-TR-94-0608⁴) (STP) and the Federal Facility Agreement for the Savannah River Site (WSRC-OS-94-92⁵) (FFA) require DOE to remove the LRW from the non-compliant LRW tanks. The high-level waste portion of liquid waste is

immobilized in glass. This process is called vitrification, which is carried out at the DWPF; the vitrified waste will ultimately be transported to the National Geological Repository for final disposal. To support tank closure efforts established in the STP^4 , the total volume of LRW to be vitrified by the DWPF should be reduced. The SWPF will perform this volume reduction by extracting and concentrating the high-activity constituents from the bulk salt waste. The concentrated high-activity waste fraction will be sent to the DWPF for vitrification. The higher-volume decontaminated salt solution (DSS) is processed into solidified grout at the SPF.

The Savannah River Site Salt Processing Alternatives Final Supplemental Environmental Impact Statement (DOE/EIS-0082-S2⁶) (SEIS) and Record of Decision: Savannah River Site Salt Processing Alternatives⁷ (ROD), as amended January 17, 2006 (DOE/EIS-0082-S2-SA-01) document DOE's analysis and selection of the technologies currently integrated into the SWPF design. The preferred technologies selected in the SEIS and ROD included the monosodium titanate (MST)-based Alpha Strike Process (ASP) for removal of actinides and Sr, and Caustic-side Solvent Extraction (CSSX) for removal of Cs.

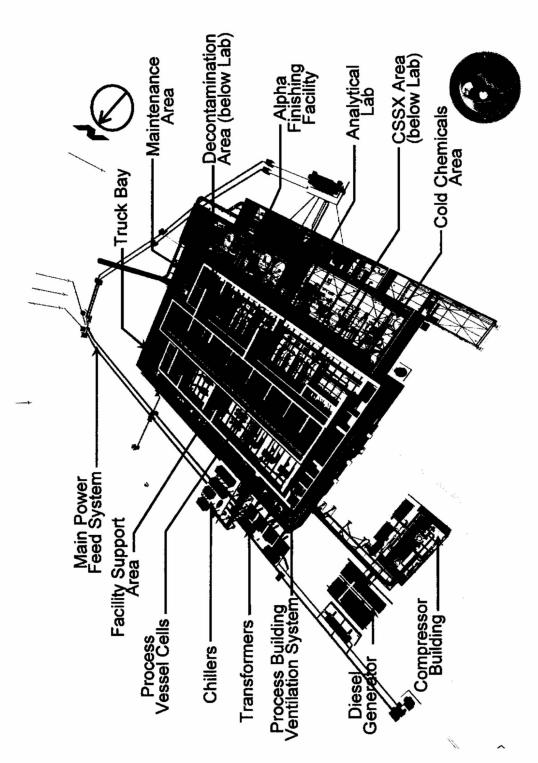
3.0 SALT WASTE PROCESSING FACILITY LOCATION AND FACILITY LAYOUT

The SWPF is located in J-Area at SRS. The configuration of the SWPF Process Building, supporting facilities, and locations of the WTLs are shown in Figure 3-1. Other support structures adjacent to the Process Building include the Exhaust Stack, Administration Building, Chiller Pad, Compressor Building, Diesel Generator (DG) Pad, and parking lot. The SWPF and J-Area are located east of the Low Point Pump Pit (LPPP). The environmental impacts associated with SWPF construction at this location were extensively evaluated and the results were documented in the SEIS⁶.

Figure 3-2 provides a three-dimensional Design view of the SWPF Process Building. All waste processing operations are performed within the Central Processing Area (CPA) and Alpha Finishing Facility (AFF) areas of the Process Building. The CPA includes five Process Vessel Cells, the Alpha Strike Process (ASP) Pump and Valve Gallery (P&VG), and the Caustic-side Solvent Extraction (CSSX) Cell. The ASP P&VG is located beneath the Process Building Ventilation Systems shown in Figure 3-2.

Attachment A includes the SWPF General Arrangement (GA) drawings. The GAs show five areas: 1) CPA, 2) Cold Chemicals Area (CCA), 3) Northern Facility Support Area, 4) Eastern Facility Support Area, and 5) AFF. GAs for the CPA are also included, showing various equipment at different elevations. The GA Index also identifies the tanks' designated numbers, size and capacity, and designation of pumps, agitators, and other miscellaneous equipment.

Figure 3-2. Three Dimensional, Preliminary Design View of the SWPF Process Building



4.0 COMPREHENSIVE DESCRIPTION OF PROPOSED SWPF PROJECT

The SWPF is being designed to process 34 Mgal of liquid radioactive waste (LRW) stored as salt solution or saltcake. The saltcake requires dissolution and blending prior to transfer to the SWPF. After saltcake dissolution, the total wastewater volume requiring processing is approximately 84 Mgal. Most of this wastewater requires processing by the SWPF. This section describes the operational units comprising the SWPF. Wastewater processing at the SWPF occurs in the following five operational steps, including two transfer steps and three processing units:

- 1. Wastewater receipt from the Tank Farm,
- 2. Alpha Strike Process (ASP) for removal of actinides and 90Sr,
- 3. Caustic-side Solvent Extraction (CSSX) for removal of ¹³⁷Cs,
- 4. Alpha Finishing Process (AFP) for additional removal of actinides and 90Sr, and
- 5. Wastewater Transfer to the SPF or DWPF.

A simplified process flow diagram (PFD) is provided in Figure 4-1. The three process units are the ASP, CSSX, and AFP. These process units are separated by dashed lines in Figure 4-1. A brief summary of the three process units follows.

Detailed process flow drawings are found in Attachment B. These drawings identify waste streams, waste stream characteristics, and tank throughput capacity.

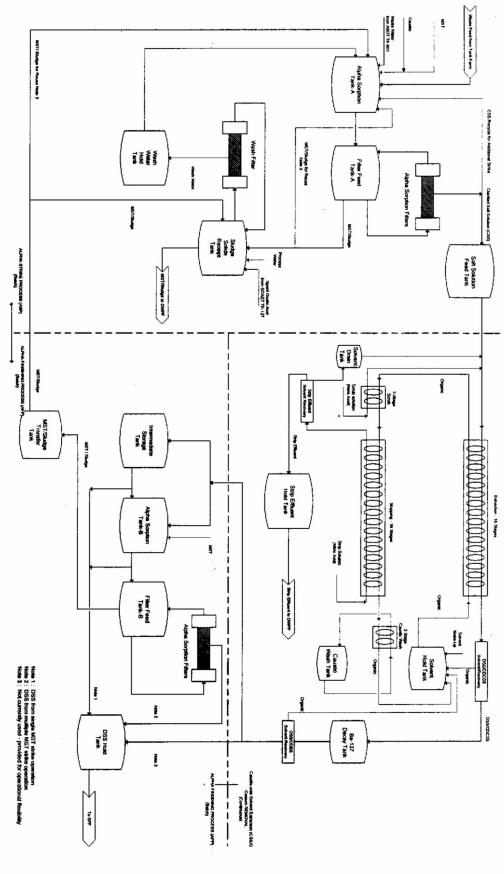


Figure 4-1. Salt Waste Processing Facility Simplified Process Flow Diagram

The SRS Tank Farm will prepare blended macro-batches for SWPF feed that range in size up to 1.2 Mgal. The SWPF ASP receives a small batch of SRS Tank Farm waste that is approximately 23,200 gallons. Upon receipt of a small batch, MST is added to the waste to sorb Sr and actinides, including isotopes of plutonium, americium, neptunium, and uranium. The MST and waste are mixed for several hours, during which time the MST selectively sorbs the Sr and actinides from the wastewater. The resulting MST slurry is then filtered to produce a concentrate of MST slurry and solids that contains most of the Sr and actinides, and a clarified salt solution (CSS) filtrate. The concentrated MST solids are transferred to a holding vessel and washed to reduce the sodium (Na) concentration, prior to transfer to the DWPF. The CSS filtrate is routed to the CSSX process for Cs removal. Section 4.3.1 describes the ASP in more detail.

CSSX is a continuous process that utilizes 36 centrifugal contactors for extraction, scrubbing, stripping, and washing of the aqueous and organic process streams. The Cs is removed by contacting the aqueous CSS with an organic solvent in 16 extraction stage contactors.

Cs is captured in the organic phase by the extractant and then released into a low-volume, slightly acidic strip solution via 16 stripping stages. The strip effluent is collected in the Strip Effluent Hold Tank (SEHT) prior to transfer to the DWPF for vitrification. The decontaminated salt solution (DSS) from the extraction stages is sent to the AFP for either an additional MST strike or for sampling and analysis prior to transfer to the SPF, where it will be solidified into a grout matrix known as saltstone grout. Section 4.3.2 provides a more detailed description of the CSSX process.

The AFP provides the capability to perform an additional MST strike if the Sr and actinide levels present in the CSS after the first MST strike in the ASP are too high to meet the SPF waste acceptance criteria (WAC). For the single-strike processing mode, one of the AFP tanks collects DSS from the CSSX for verification sampling and analysis, prior to transfer to the DSS Hold Tank (DSSHT). DSS that meets the SPF WAC is transferred from the DSSHT to SPF. The basic process steps for the AFP are described in more detail in Section 4.3.3.

4.1 Waste Transfer Line Segments

A construction application form, engineering report, and application fee for Phase I WTL Segments of the SWPF Project were submitted to SCDHEC and Phase 1 WTL Construction Permit No. 19, 164-IW was issued on January 02, 2008. This application detailed the WTL segments to be constructed before actual construction of the SWPF. These line segments are illustrated in Figure 4-2. Discussion of the operational use of each WTL follows.

The EPC will work with SCDHEC in the transition from the Phase 1 WTL Construction Permit to the Phase II SWPF Construction Permit including closeout notifications, letters, and drawings needed by SCDHEC.

4.2 Wastewater Receipt from Tank Farms

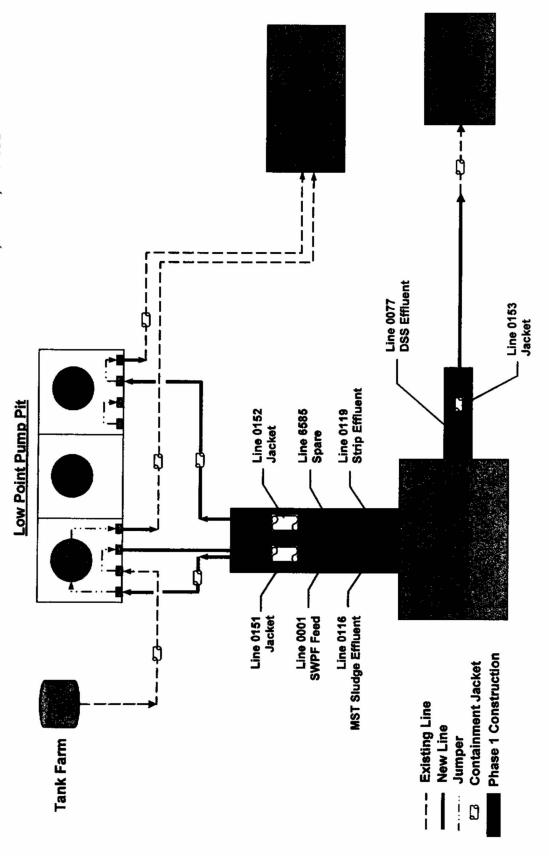
Wastewater is transferred from a tank in the H-Area Tank Farm to Alpha Sorption Tank-A (AST-A), located in the SWPF AST-A Process Vessel Cell. New transfer lines are required to

connect the SWPF to the existing SRS Liquid Waste Transfer System. The WTLs consist of two 3-inch-diameter stainless steel pipes that are encased in 10-inch-diameter carbon steel pipe. The SWPF transfer lines tie into existing underground pipelines operated by the SRS Liquid Waste Operations Contractor.

SWPF feed from the H-Area Tank Farm is routed through existing Process Transfer Line PCP-341 to the 512-S (Actinide Removal Process [ARP]) Facility. At 512-S, the wastewater is routed into existing line PCP-4 that connects to the Low Point Pump Pit (LPPP). A new transfer line, Line 0001, is to be constructed from the LPPP to the SWPF. Figure 4-2 shows the proposed transfer pathways between the SWPF and the Tank Farm, DWPF, and SPF, respectively. The SCDHEC Construction Permit for the Phase 1 WTL Segments details construction and installation of the WTLs. Wastewater transfers to the DWPF and SPF are described in Section 4.4. The EPC is responsible for constructing Line 0001 to the interface point defined at N72864.6, E64531.9 of the SRS Coordinate System. Figure 3-1 shows the location of the proposed WTLs to the LPPP west of the SWPF Process Building. Although the EPC is responsible for constructing most of the WTLs, its operational interface boundary is the first isolation valve inside the SWPF.

SWPF feed delivery is controlled by the Tank Farm 3H Control Room (CR) (Bldg. 241-2H) and monitored from the SWPF CR. The SWPF and Tank Farm 3H CRs have access to all relevant information for waste transfers via the Telecommunications and Control Datalink System (TCDS). The TCDS is the network of telephone and data cables interconnecting various facilities.

Figure 4-2. Transfer Flow Paths Between SWPF and the Tank Farm, DWPF, and SPF



4.3 SWPF Process Design

The SWPF performs three treatment operations for wastewater received from the H-Area Tank Farm. In the first pretreatment step, the Sr and actinides are separated from the wastewater (salt solution) in the ASP. The ASP is carried out in the AST-A, Filter Feed Tank-A (FFT-A), and Wash Water Hold Tank (WWHT) Process Vessel Cells. The salt solution is then sent to the CSSX pretreatment process, where Cs is separated from the bulk solution. If additional Sr and actinide removal is required, a third pretreatment step, similar to the ASP, is performed. This third optional pretreatment step is referred to as the AFP. Arrangement of the areas in which the three process operations occur in the SWPF is shown in Figure 3-2 and the General Arrangement (GA) drawings in Attachment A.

4.3.1 Alpha Strike Process

Wastewater is transferred from the H-Area Tank Farm to AST-A in batches of 23,200 gallons each. MST is then added to AST-A and the tank contents are mixed. Sr and actinides are sorbed from the wastewater onto suspended MST particles. The resulting MST slurry is then transferred to FFT-A and filtered to approximately 5 weight percent (wt%) suspended solids. Filtrate (CSS) is collected in the Salt Solution Feed Tank (SSFT), from which it is fed forward to the CSSX process. The concentrated MST sludge is transferred from FFT-A to the Sludge Solids Receipt Tank (SSRT). The MST sludge is washed with water in the SSRT to reduce the sodium ion (Na⁺) for vitrification, and the washed sludge is then sent to the DWPF. Tank sizes and working volumes are listed in Attachment A.

4.3.1.1 Strontium and Actinide Sorption

H-Area waste feed batches prepared for the SWPF are sampled and analyzed prior to transfer from the H-Area Tank Farm. The analytical results are used to determine the number of MST strikes required, given established Decontamination Factor (DF) values for Sr and actinides (See Section 5.2).

After H-Area Tank Farm feed is transferred to AST-A, it is chemically adjusted from 6.44 Molar (M) Na⁺ to 5.6M Na⁺ by adding recovered wash water from the MST sludge washing step (see Section 4.3.1.4) and fresh 1.66M sodium hydroxide (NaOH). This chemical adjustment enhances the rate of Sr and actinide sorption.

The MST added to AST-A selectively sorbs soluble Sr and actinides present in the waste solution. Most of the Sr and actinide sorption occurs shortly after the MST addition. In order to maximize the MST sorption for one MST strike, the mixing and contact duration within AST-A is 12 hours. When two or more strikes are required to sufficiently remove Sr or actinides, the mixing/contact duration is reduced to 6 hours for both AST-A and Alpha Sorption Tank-B (AST-B) in the AFP. The reduction to 6 hours is due to the fact that the MST removal rate is not linear; it falls off significantly after 6 hours. For example, for plutonium, the 12-hour DF has been measured to be 5.5, while the 6-hour factor is 4.7. By performing separate MST strikes and filtering between strikes, the DF for each strike is essentially multiplied together, resulting in a combined DF of 18.

4.3.1.2 Cross-flow Filtration

After the MST sorption cycle, the waste in AST-A is transferred to FFT-A in the FFT-A Process Vessel Cell, where it is filtered to separate MST and suspended solids from the wastewater. The salt solution in FFT-A is recirculated through cross-flow filters (CFFs) (Alpha Sorption Filters) located in the FFT-A Process Vessel Cell to concentrate the MST and entrained Tank Farm solids to 5 wt% total suspended solids. Figure 4-3 shows the FFT-A - Alpha Sorption Filter circuit. The CFF contains parallel tubes fabricated from sintered metal, with a pore size of 0.1 micron (Figure 4-4).

Under nominal conditions, the MST slurry reaches 5 wt% solids when the FFT-A volume is reduced to 400 gallons. Measurement of the FFT-A liquid level and the quantity of filtrate removed are used to determine when the 5 wt% target is reached. The MST sludge is then transferred from FFT-A to the SSRT. The CSS filtrate is transferred to the SSFT, where it is staged for the CSSX pretreatment process. There is an in-line turbidity meter in addition to a sampling and analysis program to monitor filter performance and detect an inadvertent transfer of MST solids into the SSFT.

A two-pump system is employed for each Alpha Sorption Filter circuit. This two-pump system consists of a feed pump and a filter circuit recirculation pump (Figure 4-3). There are three independent Filter Feed/Solids Transfer Pumps. Two of the pumps are used at one time to feed their respective filter loops. A spare filter circuit can be placed into service when one of the other circuits needs maintenance or filter cleaning. Cross-flow through the Alpha Sorption Filters is provided by the Filter Recirculation Pump (Figure 4-3). A bleed-back flow, equal to the feed flow rate minus the filtrate flow rate, is returned to FFT-A. The Filter Feed/Solids Transfer Pumps are also used to transfer MST concentrate from FFT-A to the SSRT, which is also located in the FFT-A Process Vessel Cell.

Each filter incorporates a backpulse tank that is connected to the shell side of each filter. Compressed air is used for backpulsing the filters to dislodge particles that have accumulated in the filter pores.

Figure 4-3. FFT-A Filter Circuit Flow Diagram

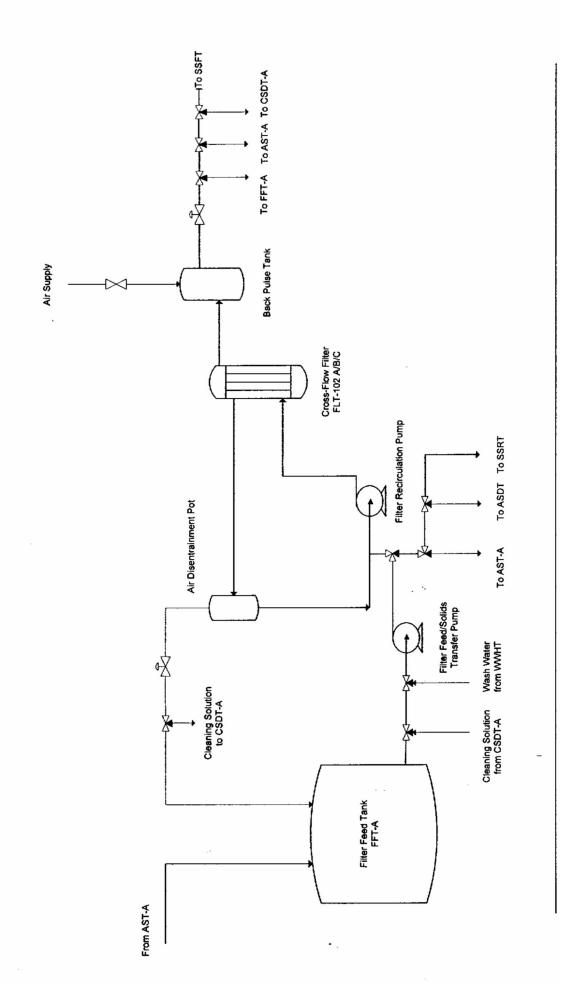
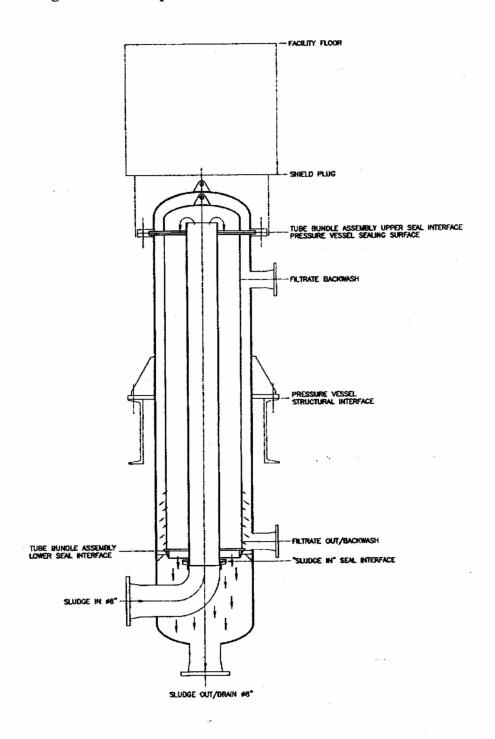


Figure 4-4. Conceptual Schematic of a Cross-Flow Filter



4.3.1.3 Clarified Salt Solution Storage

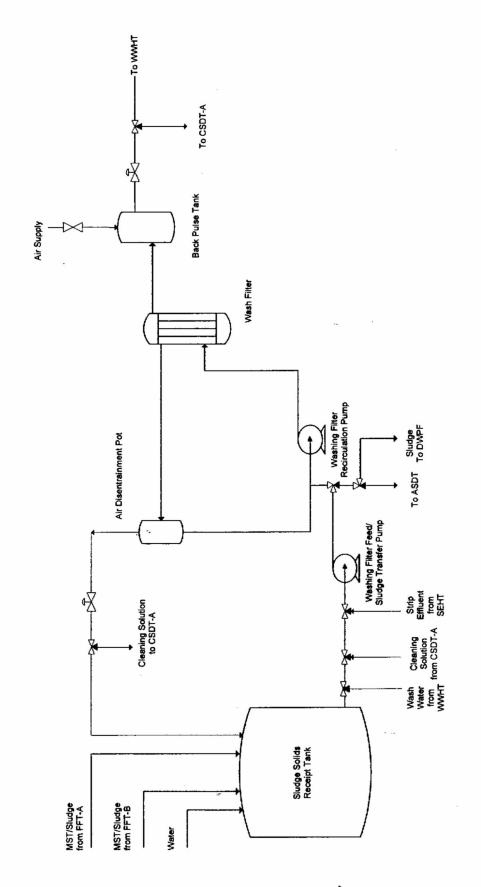
The CSS produced from the FFT-A filtration cycle is stored in the SSFT, located in the SSFT Process Vessel Cell. This vessel provides a means to decouple the ASP and CSSX processes. The SSFT is sized to allow the ASP to process several batches of waste feed with the CSSX shut down for planned outages, or to operate the CSSX for an equivalent time period with the ASP shut down. CSS is normally pumped from the SSFT to the aqueous inlet of the CSSX extraction stages. The CSS can also be transferred back to the ASP for reprocessing.

4.3.1.4 MST Solids Washing

The SSRT is sized (5,200 gallons) to accommodate at least five concentrated batches of MST sludge from FFT-A and another five batches from the Alpha Finishing Facility (AFF) Filter Feed Tank-B (FFT-B). After collecting sufficient MST concentrate in the SSRT, the vessel contents are washed with water to reduce the Na⁺ concentration from 5.6M to approximately 0.5M to meet the WAC for DWPF. Figure 4-5 shows a flow diagram for sludge or concentrate washing.

During the wash cycle, water is added continuously and the SSRT contents are circulated through the cross-flow Washing Filter by a two-pump arrangement that includes the Washing Filter Feed/Sludge Solids Transfer Pump and Washing Filter Recirculation Pump. The filtrate is collected in the WWHT, located in the WWHT Process Vessel Cell. When the calculated quantity of water has been added and removed, the SSRT contents are sampled for Na⁺ concentration. The wash water (approximately 2,000 gallons) is transferred from the WWHT to AST-A to mix with the next batch of Tank Farm wastewater (see Section 4.3.1.1).

Figure 4-5. MST Sludge Washing Flow Diagram



4.3.1.5 Cross-Flow Filter Cleaning

The Alpha Sorption and Sludge Washing Filters require periodic cleaning. During operations, two of the three Alpha Sorption Filters are in use and the other is available for routine cleaning.

The filter cleaning steps are as follows. The filter circuit is first drained to FFT-A and flushed with DSS from the DSSHT (Figure 4-1) for several minutes. The filter is then flushed with 0.02M NaOH, followed by an hour of cleaning with 0.5M oxalic acid ($H_2C_2O_2$). The cleaning solution is provided by Cleaning Solution Dump Tank-A (CSDT-A). The 0.5M $H_2C_2O_2$ is prepared in the Cold Chemicals Area (CCA) Oxalic Acid Feed Tank by mixing $H_2C_2O_2$ (liquid) and water. CSDT-A receives cleaning solution from the CCA. The 0.02M NaOH flush solution is prepared in the Filter Cleaning Caustic Tank in the CCA by mixing 50% NaOH solution with the appropriate quantity of water. When the cleaning process is completed, the cleaning solution is transferred from CSDT-A to the Alpha Sorption Drain Tank (ASDT) and from the ASDT to the WWHT or AST-A.

4.3.2 Caustic-side Solvent Extraction Process

The CSSX process is carried out in the CSSX Cell, located adjacent to the Process Vessel Cells (Figure 3-2). The CSSX process uses centrifugal contactors to mix the salt solution with an engineered organic solvent, and then separates the aqueous and organic phases. Cs is extracted from the CSS by the BOBCalixC6 molecule in the organic phase. Dilute nitric acid (HNO₃) (0.001M) solution is then used to strip or transfer the Cs from the organic solvent. The aqueous strip solution is transferred to the DWPF for vitrification.

The CSSX System consists of 16 stages of extraction, 2 stages of scrub, 16 stages of strip, and 2 stages of caustic wash. Figure 4-6 illustrates the CSSX process. Each contactor has inlets and outlets for both the organic solvent phase and an aqueous phase. Contactors are installed in two parallel rows of 18 units each, with their drive motors protruding through a shielded upper floor.

The CSSX process uses a specially engineered solvent that selectively removes Cs. The solvent is comprised of four components:

- 1. Cs extractant, a calixarene crown ether known as BOBCalixC6^A;
- 2. Modifier, Cs-7SB^B, which enhances extraction and helps prevent third-phase formation by increasing the solubility of the extractant;
- 3. Suppressor, Tri-n-octylamine (TOA), which inhibits impurity effects and enhances stripping performance; and
- 4. Diluent, Isopar[®]L, which is a blend of C₁₀ to C₁₂ branched alkanes.

The centrifugal contactors mix and then separate the aqueous waste and organic solvent. The mixing and separation process allows the transfer of Cs between the aqueous and organic phases

A The chemical name for the extractant is Calix[4] arene-bis(tert-actylbenzo-crown-6).

B The chemical name for the modifier is 1-(2,2,3,3-Tetrafluoropropoxy)-3-(4-sec-butylphenoxy)-2-propanol.

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to occur. Figure 4-7 shows a conceptual cutaway view of the contactor housing, rotor, liquid flow paths, and two wiers. The immiscible organic and aqueous phases are fed into separate inlets and rapidly mixed in the annular space between the spinning rotor and stationary housing. The mixed phases are directed toward the center of the rotor bottom by radial vanes in the housing base. As the liquids enter the central opening of the rotor, they are accelerated toward the outer wall of the contactor.

The mixed phases are rapidly accelerated to rotor speed, and separation begins as the immiscible liquids with differing densities are displaced upward. Weirs at the top of the rotor divert the separated liquids into annular collector rings that lead to the discharge piping.

Figure 4-6. Caustic-side Solvent Extraction Process

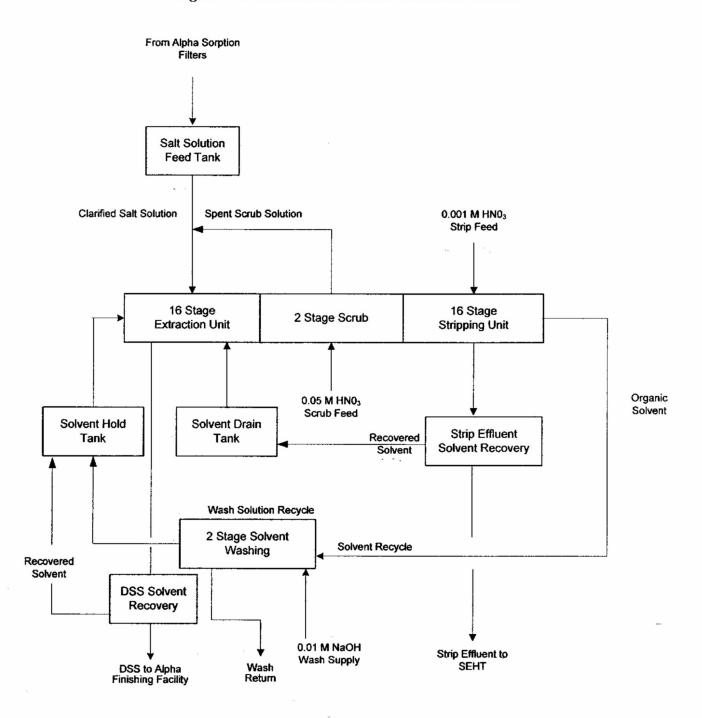
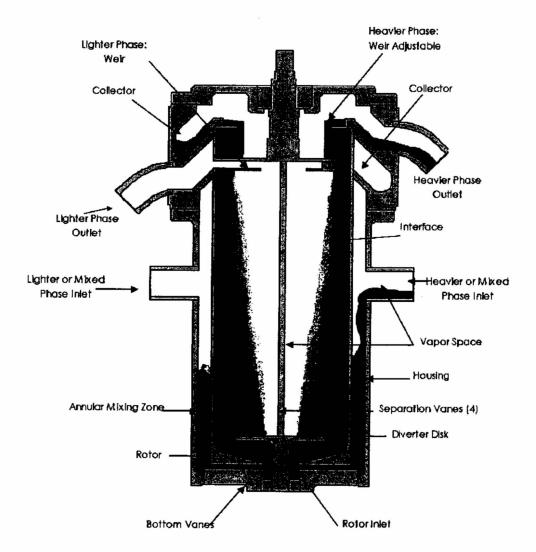


Figure 4-7 Cutaway View of Centrifugal Contactor



4.3.2.1 Cesium Extraction

Extraction of Cs from the wastewater feed is performed in 16 successive contactor stages. Solvent flows through the extraction stages counter-current to the aqueous feed. Each individual stage mixes and then separates the aqueous and organic phases. During the mixing and separation, Cs is transferred from the aqueous phase to the organic phase. Due to the opening size in the BOBCalixC6 molecule, Cs is removed in preference to the Na⁺ and potassium ion that is present in the wastewater.

DSS leaves the extraction stages and passes through the DSS Stilling Tank and DSS Coalescer to recover solvent. The stilling tank and coalescer are shown as DSS Solvent Recovery in Figure 4-6. The top of the stilling tank contains the lower-density organic solvent that overflows into the Solvent Hold Tank (SHT). The bottom of the stilling tank contains the denser aqueous phase that flows to the DSS Coalescer. The DSS Coalescer further removers entrained droplets of solvent. The organic solvent drains to the SHT. DSS from the bottom of the coalescer flows to the Barium (Ba)-137 Decay Tank (BDT).

The DSS is passed through the BDT to allow the ¹³⁷Ba to decay (in excess of 10 half-lives or at least 30 minutes), prior to transfer to the AFF. The DSS is then pumped to the Intermediate Storage Tank (IST) or to AST-B. After one tank is filled, it is sampled and analyzed for Sr/actinides and Cs content. One of the two BDT Transfer Pumps is used to transfer the DSS to one of the Process Vessels in the AFF. An in-line gamma monitor is installed downstream of the pumps. If the radiation monitor detects high levels of ¹³⁷Ba, an interlock is activated to divert DSS to the SSFT.

4.3.2.2 Solvent Scrub

Following Cs extraction, the Cs-loaded solvent is scrubbed with 0.05M HNO₃. Contacting the organic stream with the dilute acid has the effect of neutralizing any caustic carryover from the extraction stages. Neutralization of the caustic carryover is necessary to ensure stable operation of the strip stages. Two stages of scrub are provided. The scrub solution enters the second scrub stage and proceeds counter-current to the solvent.

4.3.2.3 Cesium Strip

The scrubbed solvent flows to the Solvent Strip Feed Tank and is pumped by one of the two Solvent Strip Feed Pumps to the 16 strip stages. The scrubbed solvent flows through 16 centrifugal contactor stages to strip Cs from the organic solvent into an aqueous phase. In the strip stages, organic solvent is contacted with a 0.001M HNO₃ solution, resulting in the transfer of Cs to the strip solution. The nitrate ion concentration in the aqueous phase shifts the equilibrium to favor transport of the Cs ion from the solvent to the aqueous phase.

The strip solution is supplied to the aqueous inlet to the strip stage from the Strip Feed Tank by the Strip Feed Pumps located in the CCA.

Strip effluent exiting the strip stages flows by gravity to the Strip Effluent Stilling Tank and then to the Strip Effluent Coalescer to remove trace amounts of entrained solvent in the aqueous phase. The strip effluent then drains to the Strip Effluent Pump Tank and is pumped to the SEHT by one of the two Strip Effluent Pump Tank Pumps. The recovered solvent from the stilling tank and the coalescer flows by gravity to the Solvent Drain Tank (SDT). The SDT is pumped by the Solvent Drain Tank Pump to the aqueous inlet line to the extraction stages. The recovered solvent is separated from the aqueous phase by the action of the extraction stages.

4.3.2.4 Caustic Wash

The organic solvent passes from the stripping stages through a two-stage caustic wash process after the strip stages. The caustic wash removes impurities in the solvent that interfere with solvent performance. The TOA and Cs-7SB organic solvent components degrade with time, with the TOA forming dioctylamine and the Cs-7SB forming phenolic compounds. The caustic wash removes these impurities to maintain performance of the solvent. The solvent outlet from the wash stages flows by gravity to the SHT.

The Caustic Wash Tank and one of two Caustic Wash Tank Pumps supply caustic wash solution to the wash contactor aqueous inlet. The caustic wash solution is returned to Caustic Wash Tank. On indication of low pH at the wash stage aqueous outlet, the wash stage solution is transferred to the DSS Stilling Tank and the DSS Coalescer, prior to transfer to the AFF through the BDT. The wash solution is then replaced with 0.01M NaOH make-up provided to the Caustic Wash Tank by the Caustic Make-up Tank located in the CCA.

4.3.2.5 Strip Effluent Storage and Transfer

The SEHT is located in the SEHT Process Vessel Cell and collects strip effluent for transfer to the DWPF. The SEHT is sized to provide a working volume of approximately 17,000 gallons (approximately 8 days of strip effluent production). Contents of the SEHT are transferred to the DWPF approximately once a week.

4.3.2.6 DSS Storage and Transfer

DSS is transferred to one of the vessels in the AFF for additional Sr and actinide removal (as required), sampling and analysis, and staging for transfer to the SPF. Section 4.3.3.1 provides a further description of process steps performed in the AFF.

4.3.3 Alpha Finishing Process

The AFP is carried out in the AFF. Figure 3-2 shows the AFF location within the SWPF. The AFP is essentially identical to corresponding operations in the ASP. The purpose of the AFP is to remove additional Sr and actinides to meet the SPF WAC, without affecting the SWPF throughput rate. The configuration and sequence of the AFP operation are similar to the ASP.

The AFF houses Process Vessels, Alpha Sorption Filters, and pumps and valves that provide the capability to perform additional MST strikes. It is also used to stage, sample, and analyze single-strike and multi-strike DSS prior to transfer to the SPF.

The AFF receives DSS from the CSSX process. Because ¹³⁷Cs and its gamma-emitting daughter, ^{137m}Ba, are reduced in activity by approximately five orders of magnitude, the AFF does not require shield walls and is constructed of a steel frame enclosed with sheet metal and insulation. The AFF provides the essential confinement and secondary containment required for processing low-activity wastewater.

4.3.3.1 AFP Processing in the Multi-Strike Mode

If an additional alpha strike is required to meet SPF WAC, DSS from the BDT is fed to the IST. When the IST is full, the contents are transferred to AST-B. Following completion of a batch transfer from the IST to AST-B, MST is added and the contents are mixed with a mechanical agitator. After the six-hour MST sorption cycle is complete, the contents of AST-B are transferred to FFT-B for filtration.

In FFT-B, the MST slurry contents are circulated through two of the three AFP CFFs to concentrate the MST solids to 5 wt%. A mechanical agitator is used to mix the MST slurry in FFT-B. A two-pump system is used, similar to that shown in Figure 4-3. The size and configuration of the CFFs and the pumping system are identical to the ASP arrangement.

Filtrate from these AFP Alpha Sorption Filters is routed to the DSSHT. The concentrated MST slurry is transferred to the MST/Sludge Transfer Tank for interim storage and subsequent transfer to the SSRT for washing.

During routine operation, the filter flux decreases as each FFT-B batch is processed. When the filter flux decreases significantly, the filter is isolated and cleaned to restore normal operation. The cleaning procedure is identical to the procedure used for cleaning the ASP filters.

4.3.3.2 DSS Staging, Sampling, and Analysis in the AFF

DSS is staged in the DSSHT for transfer to the SPF. The DSSHT is sized to provide a working volume of approximately 35,500 gallons, providing storage for 26 hours of DSS production when the plant is operating at full capacity. In multi-strike mode, DSS is produced/transferred in a batch-wise process.

Collection of a sample that is representative of a discrete DSS batch will require filling the DSSHT, sampling the tank contents, and waiting 12 hours for the SWPF Analytical Laboratory results to verify compliance with the SPF WAC. Such delay would require halting operation of the CSSX and the AFP for 12 hours. In lieu of a shutdown, a sample is collected from AST-B after 6 hours of actinide and Sr sorption. The sample is then filtered and analyzed in the SWPF Analytical Laboratory.

The CFFs in the AFP have 0.1-micron pore size; therefore, the sample collected from AST-B is filtered in the laboratory by a 0.1-micron filter, prior to analysis. If analysis indicates that the sample will meet SPF WAC, the DSS is transferred to FFT-B for filtering. Filtrate produced from circulating the contents of FFT-B through the Alpha Sorption CFFs is directed to the DSSHT, where it is staged for eventual processing at the SPF.

4.4 Wastewater Transfer to DWPF and SPF

Figure 4-2 shows the transfer path between the MST sludge effluent and DWPF, the strip effluent and DWPF, and the DSS effluent and SPF.

The operational interface boundary is the first isolation valve inside the SWPF. The SWPF transfer lines tie into existing underground pipelines operated by the Site Liquid Waste Contractor (LWC). Although the EPC is responsible for constructing part of the WTLs, the Site LWC has operations and maintenance responsibility for the transfer lines.

The jumpers or line segments connecting the SWPF WTLs are not identified at this point for the existing Site Infrastructure. A new Project (SWPF Tie-ins and Modifications) will be requested/funded by DOE.

4.4.1 Transfer of MST Sludge from the SWPF to LPPP and DWPF

The washed MST slurry and sludge solids from the SSRT are transferred to the Precipitate Pump Tank (PPT) located in the LPPP (Figure 4-2). The wastewater is pumped with the Washing Filter Feed/Sludge Solids Transfer Pump. The waste transfer path to the LPPP is flushed with strip effluent from the CSSX process output.

Line 0116 is a proposed WTL to be constructed by the EPC from the Waste Transfer Enclosure (WTE) within the SWPF (shown on Attachment A, page A4) to an interface point outside the LPPP. Line 0116 is a 3-inch stainless steel pipe enclosed in a 10-inch carbon steel pipe with Line 0001, the proposed WTL for SWPF feed.

MST/sludge transfers from the SWPF to the PPT in the LPPP are controlled at the SWPF CR. Transfers from the PPT to the Precipitate Reactor Feed Tank in DWPF are controlled by DWPF Operations. The SWPF and DWPF CRs shall have access to all relevant waste transfer information from the TCDS.

4.4.2 Transfer of Strip Effluent from the SWPF to the LPPP and DWPF

.Strip effluent from the SWPF is routed to DWPF by new proposed WTL 0119 to a jumper (i.e., steel pipe) at the LPPP that connects to a transfer line to DWPF. Line 0119 is a 3-inch stainless steel line jacketed in a 10-inch carbon steel pipe, shared with a spare Line 6585. Strip effluent transfers to the DWPF are controlled by the SWPF CR. The SWPF and DWPF CRs monitor all relevant waste transfer information via the TCDS

4.4.3 Transfer of DSSHT from the SWPF to SPF

DSS is routed from the SWPF to a tie-in, where it is directed by way of an existing permitted transfer line to the SPF.

DSS transfers from the SWPF are controlled by the SWPF CR. The SWPF and SPF CRs have access to all relevant waste transfer information from the TCDS.

4.5 Cold Chemicals Area

The CCA is used to receive, store, and mix process chemicals used in the ASP, CSSX, and AFP. Chemicals received, stored, and mixed for processing include HNO₃ (at 50 wt%), 50 wt% NaOH, H₂C₂O₂, Isopar[®]L, MST, BOBCalixC6, TOA, and Cs-7SB. The CCA is a completely enclosed structure, with access provided through a door to the outside and a Truck Bay. The chemical storage area is provided with a dike and sump system for spill control. The tanks are passively vented through overflow lines that extend into the floor sumps.

NaOH is received as 50 wt% from tanker trucks and pumped to the 50% Caustic Receipt Tank. The estimated annual usage of caustic is 144,560 gallons. The 50% Caustic Receipt Tank is sized to provide a minimum working volume of 8,000 gallons. Metered quantities of 50% caustic are provided to the Caustic Wash Tank, Caustic Dilution Feed Tank, and Filter Cleaning Caustic Tank. Caustic for the solvent wash process is made up in batches in the Caustic Makeup Tank. Water and concentrated caustic are added to the Caustic Make-up Tank to achieve a concentration of 0.4 grams per liter (g/L) (0.01M).

HNO₃ is received as 50 wt% by tanker truck and pumped to the Nitric Acid Receipt Tank. The estimated usage of HNO₃ is 308 gallons per month. The Nitric Acid Receipt Tank is sized for a working volume of 2,000 gallons. The HNO₃ is transferred to the Nitric Acid Strip Make-up Tank and to the Nitric Acid Scrub Make-up Tank, where it is diluted to 0.001M and 0.05M, respectively. From the Strip and Scrub Make-up Tanks, dilute HNO₃ is transferred to the Strip Feed Tank (0.001M) as feed to the aqueous inlet for the CSSX strip stages and to the Scrub Feed Tank (0.05M) as feed to the CSSX scrub stage aqueous inlet.

The CSSX solvent is either purchased premixed in 55-gallon drums for addition to the Solvent Make-up Tank or mixed in the CCA. The minimum volume of solvent required for CSSX operation is 200 gallons. The SHT is sized to provide a maximum working volume of 400 gallons. The concentration of the solvent components is determined by periodic sampling and analysis of the SHT. Individual solvent components are added to maintain the optimum solvent composition and density. Small quantities of solvent components are stored in the CCA.

 $\rm H_2C_2O_2$ is received in liquid form and added to water to make a dilute solution for cleaning the ASP and AFF CFFs. This cleaning solution of 0.5M $\rm H_2C_2O_2$ will be prepared in the Oxalic Acid Feed Tank. A caustic flush solution at 0.02M concentration will be prepared in the Filter Cleaning Caustic Tank by mixing 50% caustic solution with water. The working volume of these tanks is approximately 1,000 gallons each. Cleaning solutions are prepared as needed.

MST is received in 55-gallon drums and stored in the CCA. Twenty drums are required to make up an MST batch in the MST Storage Tank. Mechanical agitation is provided in the MST Storage Tank to prevent MST settling.

Working volumes for tanks that receive chemicals from offsite vendors are sized for at least one week's worth of inventory. Working volumes for tanks that receive and adjust chemicals from other CCA tanks are typically sized for at least one day or one batch of inventory. It is expected that the CSSX solvent will typically be replenished on a component basis and will maintain one complete inventory in one full solvent load. When the solvent is analyzed, any of the four components (extractant, modifier, suppressant, and diluent) that are low will be individually replenished.

4.6 Distributed Control System

The SWPF Distributed Control System (DCS) provides centralized monitoring and control of all in-cell equipment and support systems. The DCS will gather and record data and information necessary to control the processes and provide historical data from the facility.

The DCS consists of a group of servers, controllers, and workstations linked together by redundant Ethernet networks. The servers provide the network backbone for the DCS and the Plant Information Network. Remote access points are available to access the specialty software for monitoring, data storage, and remote interface. The operator workstations provide the Human-Machine Interface.

4.7 Equipment and Service Failure or Shutdown

The SWPF is configured so that system failures or shutdowns do not result in the need to bypass the three treatment units and discharge untreated wastewater to the effluent transfer lines to the SPF. If the need arises to shut down any inter-facility transfer or any of the three processing units, all units and transfers can be stopped, as necessary. For example, if there is a system failure or shutdown in the ASP that requires cessation of a transfer from H-Area Tank Farm to AST-A, the wastewater transfer can be stopped and the isolation valve to AST-A can be closed. Double isolation valves are provided.

4.7.1 Redundant Pumps and Filters

The AFP, CSSX process, and ASP are provided with redundant sets of pumps and filters, where required, to ensure uninterrupted processing (see Attachment A). Single pumps are provided when continuous service is not required by the process unit. For example, the Washing Filter Feed/Sludge Solids Transfer Pump is used to transfer MST solids from the SSRT to DWPF approximately once every five to six days. It is also used in the SSRT washing and filtering process (Figure 4-5) prior to transfers to the DWPF. One pump is used for this particular set of tasks because five days provides sufficient time to replace the pump or the washing filter.

A preliminary spare parts list has been developed and will be further refined as vendor recommendations are obtained during the Construction phase.

4.7.2 Maintainability

The Process Vessel Cells are designed to be unmanned. The Process Vessels and piping are welded and equipped with systems that have no moving parts or components that require maintenance. Equipment requiring periodic replacement is removed from sealed wells accessible from the overlying Operating Deck (e.g., filters and cameras). The Process Vessel Cells are adjoining reinforced concrete structures. Although the cells are designed to be unmanned, entry is possible through a concrete entry plug. The concrete plug requires removal by an overhead crane, located in the overlying Operating Deck area.

Pumps used to transfer high-activity waste in the ASP and CSSX are located in the ASP and CSSX Pump & Valve Galleries (P&VGs), respectively. The galleries are subdivided by an array of labyrinth shield walls. Because pumps must be drained prior to maintenance or replacement to reduce the radiation dose rate, the labyrinth configuration allows maintenance or replacement of a single pump without necessarily requiring all pumps to be drained. This configuration allows the ASP or CSSX process to continue during the pump change-out.

The Alpha Sorption Filter configuration (two active and one standby) in the ASP and AFP allows cleaning or replacement of a single filter, without slowing or stopping either process.

To facilitate maintenance activities, the CSSX process area is subdivided into the CSSX P&VG, CSSX Tank Cell, and Contactor Cell. The CSSX P&VG and CSSX Tank Cell are located at grade. With the exception of the Contactor Operating Floor, the cell walls and ceilings are constructed of thick reinforced concrete that is provided for shielding, structural strength, and wastewater containment. The Contactor Support Floor (elevation 116 feet) is a stainless steel liner for secondary containment of liquid. The Contactor Cell contains 36 contactors arranged in two east-west linear arrays (shown on Attachment A, page A9). The Contactor Operating Floor is constructed of steel grating able to support use of temporary shielding, as needed. This design permits maintenance access to the contactor motors. The contactor drive shaft penetrates this Contactor Operating Floor, above which the motor is installed. This configuration allows a contactor motor to be removed without the need to drain the entire contactor system.

Installed spare contactors are not envisioned due to the complexity of valving one in or out of the process. However, there will be spare "motor/rotor" assemblies, such that the contactor internals and motor can be replaced with a refurbished unit. The motor/rotor assembly contains all the contactor equipment that requires maintenance.

4.7.3 SWPF Containment and Ventilation System Design

The SWPF incorporates a number of design features to contain hazardous materials. Multiple containment barriers are provided for all hazardous chemicals and radioactive waste. The high-activity radioactive waste is processed and contained in the Central Processing Area (CPA), which is a reinforced concrete structure. Low-activity waste is processed in the AFF. Hazardous chemicals used in the SWPF are stored in the CCA. All of these areas are located in the Process Building, which provides a secondary containment boundary in the event of a tank or piping system leak.

4.7.3.1 Wastewater Process System Containment

All tanks for receiving, processing, and collecting high-activity wastes are constructed of stainless steel and are located within enclosed concrete cells in the CPA. These cells are intended to be inaccessible during normal operations. The cells are provided with a stainless steel liner and collection sumps with leak detectors. Piping, pumps, and valves used to route high-activity waste are located in the P&VGs within the CPA. The P&VGs are lined with an epoxy coating. Separate collection sumps and leak detection devices are provided for each labyrinth area.

All sumps located in the Process Building are equipped with leak detection and alarm systems to alert operators in the event of a leak. Waste transfer pumps are interlocked to trip if a leak is detected. Isolation valves to and from the associated tanks or process systems automatically close if a leak is detected. The transfer pumps are also interlocked to trip, based on low level in the source tank or high level in the receiving tank.

Low-activity waste that requires a second MST strike to meet the SPF WAC is processed in the AFF area of the Process Building. The process tanks, piping, and other process equipment are located in concrete diked areas. These diked areas are provided with stainless steel liners that serve as a secondary containment boundary. Sumps and leak detection devices are also provided for each diked area within the AFF.

4.7.3.2 Waste Transfer Containment

The WTLs are routed into and out of the SWPF Process Building via the WTE. This enclosure is partially below grade to allow WTLs to enter and exit the external wall of the WTE at least four feet below grade. The WTE has a sump and a leak detector, and the capability to transfer liquid in the sump to ASP process vessels. The WTE is equipped with a removable shield cover for access, if needed. The leak detector is interlocked to trip the H-Area Tank Farm transfer pump. The WTE and the sump leak detector alarm provide secondary containment and leak detection functions, respectively.

Encasement pipes drain to valve boxes or pump pits provided with leak detection. Valve box and pump pit leak detectors are provided to detect leakage originating from transfer line encasements or from valve manifolds or jumpers (i.e., steel pipes) in the valve boxes or pump pits.

WTLs external to the SWPF are located below grade for shielding purposes. These transfer lines are of a "pipe-in-pipe" design, in which the exterior pipe serves as a secondary containment boundary. Leak detectors are installed in the transfer line encasements and in the pits, valves, or pump boxes where the transfer lines terminate or connect to other transfer lines. Transfer line encasement, cell sump, valve box, and pump pit leak detectors will activate an alarm in the CRs of all interconnected facilities and activate an interlock to prevent or stop the operation of any transfer pump connected to the pathway.

4.7.3.3 Ventilation Systems

The SWPF has four ventilation systems that filter air that could potentially contain radioactive contaminants. The primary airborne confinement boundary is provided by the Process Building Ventilation Exhaust System. This system maintains a cascaded airflow from normally occupied "clean" areas of the facility to potentially contaminated areas (Zone 2) and then to the process cells (Zone 3). The process cells' air is then filtered by one pre-filter and two stages of high-efficiency particulate air (HEPA) filter banks. The exhaust fans draw air through the HEPA filters and discharge it to the SWPF Exhaust Stack.

The process vessels and contactors used in the ASP or CSSX processes are maintained at a negative pressure, with respect to the process cells, by the Process Vessel Ventilation Systems (PVVS). This system draws air from the vapor space of the process vessels and from the contactor aqueous phase outlet nozzles into a mist eliminator, a pre-filter, and two stages of HEPA filters. The PVVS exhaust fans then discharge the filtered air to the SWPF Exhaust Stack.

A Pulse Mixer Ventilation System (PMVS) is also used to assist the Air Pulse Agitator (APA) system in mixing the process vessels. The APA alternately pressurizes and vents "pulse pots" located in the process vessels. When a pulse pot is pressurized by air, the liquid inside is discharged into the tank. After the liquid has been blown out of the pulse pot, the air supply is isolated and the PMVS draws a vacuum in the pulse pot to promote refilling with liquid from the tank. The periodic blow down and refilling of the pulse pots provides sufficient agitation to keep the tank contents well mixed. The PMVS design is identical to that of the PVVS, except that the PMVS is designed for a higher air flow.

The process vessels located in the AFF are vented through HEPA filters into the processing area. The AFF ventilation exhaust system operates in a similar manner to the Process Building Ventilation Exhaust system, and maintains a cascaded air flow from the normally occupied areas of the AFF to the process areas. The air from the AFF process areas is then drawn into a prefilter and two stages of HEPA filter banks. The AFF ventilation exhaust fans discharge the filtered air to the SWPF Exhaust Stack.

4.7.4 Miscellaneous Process Systems

4.7.4.1 Decontamination Area

A Decontamination Area (Drum Off/Decon Area) is provided to allow decontamination of process equipment and miscellaneous plant items. Decontamination may be undertaken prior to performing maintenance on or shipping an equipment piece or component out of the SWPF. A local sump and transfer pump are installed to collect and transfer any spent decontamination fluids. Decon Area sump discharge can be routed to the ASDT, Drum Off Station, and DSSHT (see Attachment A).

The material collected in the Decon Area sump will typically be dispositioned back to various processes within the SWPF. Sump material that can not be dispositioned internally will be

characterized by SWPF personnel and then dispositioned in accordance with applicable SCDHEC Wastewater or Solid and Hazardous Waste Management Regulations.

4.7.4.2 Drum Off Station

A Drum Off Station is located in the Decon Room to allow removal of material from the process systems and sumps. Spent solvent in the CSSX Area is drained to the SDT or pumped from the SHT to the Drum Off Station to allow replacement. Liquid collected in cell sumps that may be incompatible with the process can also be transferred to the Drum Off Station. This could include cleaning or decontamination chemicals, propylene glycol from the Chilled Water System, or other miscellaneous materials (see Attachment A).

Waste drummed up in the Drum Off Station will be characterized by SWPF personnel and then dispositioned by existing Site facilities.

4.7.5 Back-up Power

Back-up power is provided to support process systems if normal Site-supplied power is lost. An Uninterruptible Power Supply (UPS) is provided for equipment required to operate continuously through voltage or frequency excursions, or during the momentary power loss that occurs before the back-up power source comes on-line and picks up essential electrical loads after a loss of normal power. The SWPF UPS consists of two sets of battery packs. Upon loss of normal power, UPS-1 and -2 provide continuous and distortion-free power. The batteries are sized to carry the required connected loads for at least 30 minutes.

A loss of supplied power results in a start signal to the back-up DG. Automatic transfer switches transfer the loads to the back-up power source after the DG starts. Power is then provided by the DG to systems essential to the wastewater treatment process. The DG is capable of automatically starting and reaching rated speed, and is capable of accepting a full load within 10 seconds after receiving a start signal. The DG provides power to charge both UPS battery banks when the standby busses are feeding the UPS units.

The DG day tank is refilled by a transfer pump connected to a storage tank that provides a four-day fuel supply. The DG is housed in a self-contained engineered structure with all support systems and the double-walled with leak detection day tank.

5.0 WASTE CHARACTERISTICS AND TREATABILITY

The SWPF mission is to process 34 Mgal of salt waste presently stored in the SRS F- and H-Area Tank Farms. The salt waste is present in nearly equal proportions as precipitated salts or salt solution. The former is referred to as saltcake and the latter as supernate. Both saltcake and supernate are largely comprised of NaOH, sodium nitrate, and sodium nitrite. Dissolution of F- and H-Tank Farm saltcake and supernate for blending, transfer, and adjustment to 6.44M Na⁺ will result in a total volume of approximately 84 Mgal of industrial wastewater. Some of this wastewater may be processed by the Actinide Removal Process (ARP) and Modular Caustic-side Solvent Extraction (CSSX) Unit prior to SWPF start-up. Some small quantity of low-curie (Ci)

salt may also be sent directly to the SPF prior to SWPF start-up. After SWPF start-up, all remaining wastewater will be processed by the SWPF. The current planning basis assumes that 74 Mgal of wastewater will be processed by the SWPF.

5.1 Wastewater Influent Characteristics and Flow Rate

The SWPF Alpha Strike Process (ASP) is a batch process; therefore, the flow between the Tank Farm and SWPF is not continuous. The H-Area Tank Farm will blend macro-batches of approximately 0.3-1.2 Mgal each in an H-Area Tank Farm blend tank. The blended waste will then be transferred to an existing SRS permitted staging tank. The staging tank will then transfer 23,200-gallon batches to Alpha Sorption Tank-A (AST-A) at a flow rate of approximately 130 gallons per minute.

The SWPF is designed to have a maximum instantaneous processing rate of 9.4 Mgal per year.

Tank Farm liquid waste was primarily generated from spent nuclear fuel reprocessing at the F-and H-Canyons. Reprocessing used HNO₃ dissolution that resulted in acidic Canyon wastewater effluents. The acid effluents were combined with NaOH to increase pH to a level suitable for long-term storage in carbon steel tanks. Caustic in excess of available nitrate, nitrite, and other available anions (such as sulfate and carbonate) remained as NaOH. In addition to these Na species, numerous chemical and radioactive species are present as trace amounts of soluble and insoluble chemical compounds. The insoluble solids or sludge components include a wide range of transition, rare earth, and alkali metal oxides, carbonates, nitrates, sulfates, and phosphates. Solids entrained in the saltcake and supernate comprise a minor component of the wastewater feed, with anticipated concentrations on the order of 10-1,200 milligrams per liter of wastewater. The nominal solids concentration of the SWPF waste feed is assumed to be 600 milligrams per liter. Handling higher solids concentrated batch size.

Tank Farm caustic waste was dewatered for storage through both passive and active evaporation, resulting in supernate and saltcake. The latter retains approximately 22% interstitial liquid. The initial pH adjustment and subsequent dehydration resulted in the creation of very high pH values in the remaining super-saturated liquid waste. After dissolution and blending, the wastewater feed is expected to have an average pH of 13 ± 2 .

Tank Farm waste includes several radioactive isotopes and hazardous metals. Tank Farm salt wastewater includes over 50 radioactive isotopes; however, more than 95% of the activity is contributed by ¹³⁷Cs and its short-lived daughter product, ^{137m}Ba. Hazardous metals present in the wastewater include arsenic, mercury, cadmium, chromium, lead, selenium, Ba, and silver.

SWPF effluents are transferred to either the DWPF for vitrification as glass or to the SPF for solidification into a grout matrix known as saltstone grout. Because the SWPF does not discharge to surface waters, traditional wastewater analytical parameters such as Biological Oxygen Demand and Chemical Oxygen Demand are not analyzed.

5.2 Wastewater Treatability

SWPF processes are designed to remove Cs through the CSSX process, and Sr and actinides through the ASP and Alpha Finishing Process (AFP). Removal of these radioactive isotopes from wastewater reduces the concentration of these radionuclides to levels low enough to allow disposal at the SDF after treatment at the SPF. The operational effectiveness of the SWPF process is defined as the ability to remove and concentrate Sr, actinides, and Cs radionuclides from the Tank Farm feed. Laboratory- and pilot-scale testing established that MST sorption combined with filtration effectively removes and concentrates Sr and actinides, and that the CSSX process effectively removes and concentrates Cs.

The effectiveness of MST sorption and the resultant DF for Sr and actinides has been confirmed through testing (e.g., WSRC-TR-2004-00145: *Monosodium Titanate Multi-Strike Testing*⁸). The current baseline design assumed a 0.4 g/L mixture of MST and waste and 12 hours sorption time for a single MST strike, and 6 hours of sorption time for multi-strike operation. Table 5-1 summarizes the DFs used in the baseline design, established for 0.4 g/L concentrations of MST at 6.44M Na⁺.

Radionuclide	Single Strike Decontamination Factor (12-hour Sorption Time)	Multi-Strike Decontamination Factor Values	
		First-Strike (6-hour Sorption Time)	Subsequent-Strike (6-hour Sorption Time)
Strontium	20	17	17
Actinides:			
Plutonium	5.5	4.7	3,9
Uranium	1.35	1.3	1.3
Americium	4.6	3.4	1.5
Neptunium	2.4	2.1	1.1

Table 5-1. SWPF ASP Decontamination Factors

The SWPF can process industrial wastewater as many times as necessary by using the ASP/AFP. However, reliance on repeated MST strikes is less efficient and reduces throughput more than optimum blending of Tank Farm feed because blending ensures that the feed stream meets the SWPF WAC; blending of multiple waste streams removes waste from the Tank Farms, reducing overall risk, and places the waste into safer final storage.

Additionally, evaluation of sample analysis results performed by the Savannah River National Laboratory in 2003, from the SRS Tank Farm, shows that to meet the Saltstone Waste Acceptance Criteria for alpha-emitting transuranic radionuclides requires more than one MST strike for some tanks. In order to process these tanks without reducing throughput, and without requiring extensive blending, we have a separate strike capability.

The CSSX process has been extensively evaluated through bench-scale testing and demonstrated to effectively remove Cs from caustic solution with high concentrations of Na⁺ (e.g., ANL-01/10: Interim Report on a Multi-day Test of the Caustic-Side Solvent Extraction Flowsheet for Cesium Removal from a Simulated SRS Tank Waste⁹; WSRC-TR-2001-00223:

Demonstration of Caustic-Side Solvent Extraction with Savannah River Site High Level Waste¹⁰; and ORNL/TM-2001/278: Evaluation of Mass Transfer Performance for Caustic-Side Solvent Extraction of Cesium in a Conventional 5-cm Centrifugal Contactor¹¹).

The EPC performed pilot-scale tests in 2003 to evaluate potential effects associated with going from bench-scale to engineering-scale and to optimize CSSX Conceptual Design. Using non-radioactive simulated wastewater, the CSSX pilot scale test: 1) demonstrated that DF values are in agreement with bench-scale results; 2) identified optimum flow, temperature, rotor speed, and weir height for the contactors; 3) identified minor design changes needed to mitigate effects of fluid aeration and enhance solvent recovery (i.e., addition of stilling tanks upstream of the coalescers); and 4) demonstrated that recovery from off-normal conditions is easily managed.

Full-scale CSSX tests, performed by the EPC with non-radioactive simulated wastewater, have been conducted since the second half of the 2005 calendar year and are continuing. These tests are being performed to: 1) demonstrate the effectiveness of the CSSX process at full scale, 2) further optimize operating parameters, and 3) evaluate process modifications that were based on the engineering-scale test performed in 2003.

The SWPF design objective is to obtain a DF of \geq 40,000 for Cs removal. Full-scale Testing performed by the EPC is showing that the DF value is readily achievable when utilizing 16 extraction contactor stages.

Hazardous metals and organic compounds must also meet SPF WAC. The SWPF only affects the concentration of these species indirectly through the chemical adjustment processes performed in the ASP, CSSX, and Alpha Finishing Facility (AFF) (e.g., Na+ concentration adjustment, MST addition, and caustic addition). The Tank Farm will be responsible for blending individual waste tanks prior to staging for SWPF processing to ensure that the blended batches meet the SPF WAC for constituents not affected by SWPF processes. The SWPF WAC will establish limits on the concentration of metals and organic compounds in batches received from the Tank Farm to ensure that SWPF wastewater effluents will meet the SPF WAC.

5.3 Wastewater Effluent Characteristics and Flow Rate

The SWPF produces three wastewater effluent streams including decontaminated salt solution (DSS), MST/sludge, and strip effluent. The SWPF acts as an industrial wastewater pretreatment process between the Tank Farm and DWPF and the Tank Farm and SPF. None of the three SWPF wastewater effluents is discharged to surface waters.

The SWPF produces two effluent streams that are transferred to DWPF for vitrification; including the MST/sludge effluent and strip effluent (see Figure 4-1). The MST/sludge effluent consists of 5 wt% solids concentrated in the ASP and AFP. The ASP/AFP concentrate comprises MST solids containing sorbed Sr and actinides, and incidentally entrained Tank Farm sludge solids. The strip effluent comprises the concentrated Cs stream from the CSSX process, containing up to 66 Ci of Cs per gallon. The Cs concentration in the strip effluent is approximately 15 times that of the clarified salt solution (CSS).

Table 5-2 summarizes current understanding of the SWPF MST/sludge and strip effluent characteristics and flow rates.

Prior testing has confirmed that the DSS produced by the SWPF can meet the proposed SPF WAC. Table 5-3 summarizes the flow rates and waste effluent characteristics, based on mass balance calculations that incorporate DFs for the ASP/AFP and CSSX processes.

Table 5-2. SWPF MST/Sludge and Strip Effluent Characteristics

Nominal Quantities/Flow Rates				
	MST/Sludge	Strip Effluent		
Effluent Quantity (gal/year)	131,000	603,000		
Effluent Production Rate (gal/day)	360	1,700		
Total Alpha (Ci/gal)	0.09	Negligible		
90Sr (Ci/gal)	4.25	Negligible		
137Cs (Ci/gal)	0.77	66		
Batch Working Volume (gal)	4,000 (SSRT)	16,000 (SEHT)		
Product Transfer Rate (gpm)	200	200		
Physic	al Characteristics of Effluent			
And the second s	MST/Sludge	Strip Effluent		
Temperature, °C	10 to 40	10 to 40		
рН	13 ± 1	3 ± 1		
Specific Gravity	1.44 ± 0.05	1.01 ± 0.01		
Viscosity, Centipoise	2.0 ± 0.05	1.1 ± 0.2		
C = Centigrade Ci/gal = curies/gallon Cs = Cesium gal = gallon gpm = Gallons per minute MST = Monosodium Titanate SEHT = Strip Effluent Hold Tank Sr = Strontium SSRT = Sludge Solids Receipt Tank				

Table 5-3. SWPF DSS Effluent Characteristics

Efflu	ent Quantities/Flow Rates	
Effluent Quantity (gal/year)	9,400,000(@5.2M Na)	
Average Production Rate (gal/day)	26,000(@5.2M Na)	
Batch Size (gal)	36,000 (working volume)	
Product Transfer Rate (gpm)	100	
Physical (Characteristics of DSS Effluent	
Temperature, °C	10 to 40	
pH	13.5 ± 2	
Specific Gravity	1.25 ± 0.05	
Viscosity, Centipoise	2.0 ± 0.05	
Radio	onuclide Content (nCi/g):	
	DSS Effluent	
Total Transuranic Alpha	<20	
⁹⁰ Sr	<229	
¹³⁷ Cs	<40	
C = Centigrade Cd = Cadmium Cs = Cesium Sr = Strontium gpm = gallons per minute	M = Molar nCi/g = nanocuries per gram	

6.0 OTHER RELEASES TO THE ENVIRONMENT

The SWPF does not release any industrial wastewater effluent to the environment, but functions as an intermediate treatment facility between the F- and H-Area Tank Farms and the DWPF and SPF. The process does produce trace amounts of radioactive, toxic, criteria air emissions, and utility water effluents.

6.1 Utility Water Effluents

The SWPF Heating, Ventilating, and Air Conditioning chiller and air compressor systems will generate condensation from atmospheric humidity and cooling water blowdown from evaporative coolers. These waste streams will be discharged to the sanitary sewer system under SCDHEC Permit Number: 19157-IW.

6.2 Air Emissions

6.2.1 Radiological Air Emissions

Radiological emissions from the SWPF have been modeled in accordance with 40 CFR 61, Subpart H (National Emission Standards for Radionuclides Other Than Radon from Department of Energy Facilities¹²) and were determined to be below the exemption threshold of 0.1 millirem per year to the Maximally Exposed Off-Site Individual. Results of radiological air modeling are documented in the calculation Q-CLC-J-00001 (SWPF Radionuclide Emissions during Normal Operations of Vented Process Vessels: Source Term Derivation, Air Dispersion and Total Effective Dose Rate Calculations Performed Pursuant to 40 CFR 61.96(b)¹³).

6.2.2 Toxic and Criteria Pollutant Emissions

SWPF emissions of toxic and criteria pollutants were determined to be below exemption threshold emission rates established in TV-0080-0041 (Savannah River Site Part 70 Air Quality (Title V Operating) Permit¹⁴), as well as emission rate thresholds established in SCR 61-62 (Air Pollution Control Regulations and Standards¹⁵) for toxic and criteria air pollutants. Mercury, HNO₃, and methanol were shown to have maximum emission rates under 0.05 pounds per hour (lb/hr), the exemption threshold for toxic air pollutants. Nitrogen dioxide and ozone (volatile organic compounds as an ozone precursor) were shown to have emission rates below 0.5 lb/hr, the exemption threshold emission rate for criteria pollutants in TV-0080-0041. The results of emission calculations are contained in Q-PER-J-00001 (SWPF: Air Quality Permit Exemption Request for Toxic Air and Criteria Pollutant Emissions: Engineering Report¹⁶).

The above SWPF emission calculations and supporting reports demonstrating that emission rates are below exemption thresholds have been submitted to the SRS Permit custodians for review and concurrence. These calculations and reports are available to SCDHEC for review.

6.3 Title V Operating Permit

A DG and 10,000-gallon fuel supply tank will be installed and operated only when 1) power is lost, and 2) to conduct periodic preventive maintenance. The preventive maintenance will utilize less than 100 hours/year. The DG and fuel tank will require a modification to TV-0080-0041 (Savannah River Site Part 70 Air Quality [Title V] Operating Permit¹⁷). This modification will be filed prior to the date of placing the DG into service.

7.0 REFERENCES

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- TV-0080-0041, Savannah River Site Part 70 Air Quality (Title V Operating) Permit. South Carolina Department of Health and Environmental Control, Columbia, South Carolina. Issued February 19, 2003.
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- Q-PER-J-00001, Salt Waste Processing Facility Project: Air Quality Permit Exemption Request for Toxic Air and Criteria Pollutant Emissions: Engineering Report. Parsons, Aiken, South Carolina.
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Attachment A. Process Building General Arrangement

1. G-P1-J-00001, SWPF Process Building General Arrangement Drawing Index, Symbols, Abbreviations, Equipment Designations and General Notes (U)

NOTE The following drawings withheld due to sensitive information determined by DOE Security to be unsuited for release to the public.

- 2. P-PG-J-0002, SWPF Process Building General Arrangement Index Key Plan (U)
- 3. P-PG-J-0003, SWPF Process Building General Arrangement Central Process Area Plan at Elevation 100'-0" (Unless Otherwise Noted) (U)
- 4. P-PG-J-0004, SWPF Process Building General Arrangement Cold Chemicals Area Plan at Elevation 100'-0" (U)
- 5. P-PG-J-0005, SWPF Process Building General Arrangement Northern Facility Support Area Plan at Elevation 100'-0" (U)
- 6. P-PG-J-0006, SWPF Process Building General Arrangement Eastern Facility Support Area Plan at Elevation 100'-0" (U)
- 7. P-PG-J-0007, SWPF Alpha Finishing Facility General Arrangement Alpha Finishing Facility Plan at Elevation 100'-0" (Unless Otherwise Noted) (U)
- 8. P-PG-J-0008, SWPF Process Building General Arrangement Central Process Area Plan at Elevation 116'-0" (Unless Otherwise Noted) (U)
- 9. P-PG-J-0009, SWPF Process Building General Arrangement Central Process Area Plan at Elevation 124'-0" (U)
- 10. P-PG-J-0010, SWPF Process Building General Arrangement Central Process Area Plan at Elevation 139'-0" (U)

S. C. DEPT. OF HEALTH & ENVIRONMENTAL CONTROL BUREAU OF WATER

WASTEWATER FACILITIES APPROVED FOR CONSTRUCTION

(SUBJECT TO ANY PROVISIONS WHICH MAY APPEAR IN THE CONSTRUCTION PERMIT.)

FINAL WRITTEN ACCROVAL FOR OPERATION MUST BE OBTAINED FOUND THIS OFFICE AFTER COMPLETION OF CONSTRUCTION.

PERMITING. 19,219-IW DATE Aug. 6,2008

DIRECTOR, WATER FACILITIES PERMITTING DIVISION